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Jay Youngblood  
Tyler, Texas  
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Corpus Christi, Texas

William C. Bednar, Of Counsel  
Richard Powell, Of Counsel

November 2, 2016

RECEIVED

NOV 02 2016

Data Analysis &  
Transparency Division

*Via Hand Delivery*

Local Government Assistance & Economic Analysis  
Texas Comptroller of Public Accounts  
111 E. 17<sup>th</sup> Street  
Austin, Texas 78774

Re: Application for Chapter 313 Value Limitation Agreement to the Pecos-Barstow-Toyah Independent School District from ETC Texas Pipeline, LTD

Dear Local Government Assistance and Economic Analysis Division:

The Pecos-Barstow-Toyah Independent School District Board of Trustees met at a duly posted meeting on October 20, 2016 and accepted an Application for Appraised Value Limitation on Qualified Property from ETC Texas Pipeline, LTD. The application was determined to be complete on November 1, 2016. The school district respectfully requests that your office prepare an economic impact report on this application.

No construction has begun at the project site and the Applicant indicates that alternative sites out of state remain under consideration for this project by ETC Texas Pipeline, LTD. The school district has determined that the wage information included in the application represents the most recent wage data available at the time of the application, and that the wages the Applicant has committed to pay meet the required statutory minimum.

Included herein is an electronic and hard copy of the completed application. A copy of the application will be submitted, by copy of this letter, to the Reeves County Appraisal District. The Pecos-Barstow-Toyah Independent School District's Board of Trustees looks forward to working with your office through the process of evaluating this Application.

Respectfully submitted,

A handwritten signature in blue ink that reads "Sara Leon".

Sara H. Leon

Encl.

1001 ESE Loop 323, Ste. 450  
Tyler, Texas 75701  
t: 903-526-6618  
f: 903-526-5766

115 Wild Basin Rd., Ste. 106  
Austin, Texas 78746  
t: 512-494-1177  
f: 512-494-1188  
800-494-1971

[www.powell-leon.com](http://www.powell-leon.com)

802 N. Carancahua St., Ste. 655  
Corpus Christi, Texas 78401  
t: 361-452-2804  
f: 361-452-2743

cc: Mr. John Huddleston  
County Chief Appraiser  
Reeves County Appraisal District  
403 South Cypress  
Pecos, Texas 79772

*Via Electronic Mail: [mike@keatax.com](mailto:mike@keatax.com)*

Mr. Mike Fry  
Director of Development  
(without Enclosures)

Mr. Jim Haley  
Superintendent of Schools  
Pecos-Barstow-Toyah Independent School District  
1301 S. Eddy  
Pecos, Texas 79772

October 20<sup>th</sup>, 2016

Pecos, Barstow, Toyah ISD  
Mr. Jim Haley  
1302 South Park Street  
Pecos, TX 79772

**RE: Application for Section 313 – Value Limitation Agreement**

ETC Texas Pipeline, LTD is considering plans to build a 200mmscf/d gas processing plant inside Pecos, Barstow, Toyah ISD which will allow us the ability to process raw natural gas into useable products. The estimated investment for this project will be approximately \$105mm, with estimated completion in the 3rd quarter of 2017.

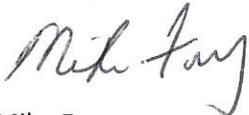
The positive economic impact stretches beyond the investment by providing a number of jobs during the construction phase, and at least 10 full time local jobs once construction is complete.

ETC Texas Pipeline, LTD is committed to the growth and welfare of the community. We believe our investment in Reeves County affirms our dedication to maintaining a considerable presence in the area.

Attached is our application for property tax limitation. We respectfully request this 10 year limitation under The Appraised Value Limitation on Qualified Property (Chapter 313 of the Texas Tax Code).

Please feel free to contact me if you have any questions. I can be reached via telephone 469-298-1594 or by email [mfry@keatax.com](mailto:mfry@keatax.com).

Sincerely,



Mike Fry

# **TAB 01**

**Application**



# Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Economic Development  
and Analysis  
**Form 50-296-A**

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at [www.texasahead.org/tax\\_programs/chapter313/](http://www.texasahead.org/tax_programs/chapter313/). There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SECTION 1: School District Information

### 1. Authorized School District Representative

October 20, 2016

Date Application Received by District

Jim

First Name

Superintendent

Title

Pecos-Barstow-Toyah ISD

School District Name

1302 South Park Street

Street Address

1302 South Park Street

Mailing Address

Pecos

City

432-447-7201

Phone Number

Mobile Number (optional)

Haley

Last Name

TX

State

432-447-3076

Fax Number

jhaley@pbtisd.esc18.net

Email Address

79772

ZIP

2. Does the district authorize the consultant to provide and obtain information related to this application? .....

Yes

No

**SECTION 1: School District Information (continued)**

**3. Authorized School District Consultant (If Applicable)**

Sara	Leon
First Name	Last Name
Attorney	
Title	
Powell & Leon, LLP	
Firm Name	
512-494-1177	512-494-1188
Phone Number	Fax Number
	sleon@powell-leon.com
Mobile Number (optional)	Email Address

4. On what date did the district determine this application complete? ..... November 1, 2016

5. Has the district determined that the electronic copy and hard copy are identical? .....  Yes  No

**SECTION 2: Applicant Information**

**1. Authorized Company Representative (Applicant)**

Megan	McKavanagh	
First Name	Last Name	
Assistant Controller	Energy Transfer Partners, L.P.	
Title	Organization	
800 E. Sonterra Blvd., Suite 400		
Street Address		
800 E. Sonterra Blvd., Suite 400		
Mailing Address		
San Antonio	Texas	78258-3941
City	State	ZIP
210-572-0457	210-403-6664	
Phone Number	Fax Number	
	megan.mckavanagh@energytransfer.com	
Mobile Number (optional)	Business Email Address	

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? .....  Yes  No

2a. If yes, please fill out contact information for that person.

_____	_____	
First Name	Last Name	
_____	_____	
Title	Organization	
_____	_____	
Street Address		
_____	_____	
Mailing Address		
_____	_____	
City	State	ZIP
_____	_____	
Phone Number	Fax Number	
_____	_____	
Mobile Number (optional)	Business Email Address	

3. Does the applicant authorize the consultant to provide and obtain information related to this application? .....  Yes  No

**SECTION 2: Applicant Information (continued)**

**4. Authorized Company Consultant (If Applicable)**

Mike Fry  
 First Name Last Name  
 Authorized Agent  
 Title  
 K E Andrews 1900 Dalrock Road; Rowlett, Texas 75088  
 Firm Name  
 469-298-1594 469-298-1619  
 Phone Number Fax Number  
 mfry@keatax.com  
 Business Email Address

**SECTION 3: Fees and Payments**

1. Has an application fee been paid to the school district?  Yes  No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A

**SECTION 4: Business Applicant Information**

1. What is the legal name of the applicant under which this application is made? ETC Texas Pipeline, LTD

2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 10505324664

3. List the NAICS code 325110

4. Is the applicant a party to any other pending or active Chapter 313 agreements?  Yes  No

4a. If yes, please list application number, name of school district and year of agreement  
GanadoISD#225, KenedyISD#234, GlasscockISD#379-#1032, Rankin ISD#1080, Crockett ISD #1044

**SECTION 5: Applicant Business Structure**

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Texas Limited Partnership

2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)?  Yes  No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas?  Yes  No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas?  Yes  No  N/A

5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

**SECTION 6: Eligibility Under Tax Code Chapter 313.024**

1. Are you an entity subject to the tax under Tax Code, Chapter 171?  Yes  No
2. The property will be used for one of the following activities:
  - (1) manufacturing  Yes  No
  - (2) research and development  Yes  No
  - (3) a clean coal project, as defined by Section 5.001, Water Code  Yes  No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code  Yes  No
  - (5) renewable energy electric generation  Yes  No
  - (6) electric power generation using integrated gasification combined cycle technology  Yes  No
  - (7) nuclear electric power generation  Yes  No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)  Yes  No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051  Yes  No
3. Are you requesting that any of the land be classified as qualified investment?  Yes  No
4. Will any of the proposed qualified investment be leased under a capitalized lease?  Yes  No
5. Will any of the proposed qualified investment be leased under an operating lease?  Yes  No
6. Are you including property that is owned by a person other than the applicant?  Yes  No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?  Yes  No

**SECTION 7: Project Description**

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
 

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements ( <i>complete Section 13</i> )
<input type="checkbox"/> Expansion of existing operation on the land ( <i>complete Section 13</i> )	<input type="checkbox"/> Relocation within Texas

**SECTION 8: Limitation as Determining Factor**

1. Does the applicant currently own the land on which the proposed project will occur?  Yes  No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?  Yes  No
3. Does the applicant have current business activities at the location where the proposed project will occur?  Yes  No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?  Yes  No
5. Has the applicant received any local or state permits for activities on the proposed project site?  Yes  No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?  Yes  No
7. Is the applicant evaluating other locations not in Texas for the proposed project?  Yes  No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?  Yes  No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?  Yes  No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?  Yes  No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

**SECTION 9: Projected Timeline**

- 1. Application approval by school board ..... February 2017
- 2. Commencement of construction ..... April 2017
- 3. Beginning of qualifying time period ..... 2018
- 4. First year of limitation ..... 2018
- 5. Begin hiring new employees ..... June 2017
- 6. Commencement of commercial operations ..... August 2017
- 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? .....  Yes  No  
**Note:** Improvements made before that time may not be considered qualified property.
- 8. When do you anticipate the new buildings or improvements will be placed in service? ..... August 2017

**SECTION 10: The Property**

- 1. Identify county or counties in which the proposed project will be located ..... Reeves County
- 2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property ..... Reeves County CAD
- 3. Will this CAD be acting on behalf of another CAD to appraise this property? .....  Yes  No
- 4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:  
 County: Reeves County, .499521- 100% City: N/A  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Hospital District: Reeves County Hosp., .21435 - 100% Water District: Reeves County WCID #2 .12300 - 100%  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Other (describe): N/A Other (describe): N/A  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
- 5. Is the project located entirely within the ISD listed in Section 1? .....  Yes  No  
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
- 6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? .....  Yes  No  
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

**SECTION 11: Investment**

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at [www.texasahead.org/tax\\_programs/chapter313/](http://www.texasahead.org/tax_programs/chapter313/).

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district? ..... 30,000,000.00
- 2. What is the amount of appraised value limitation for which you are applying? ..... 30,000,000.00  
**Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
- 3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? .....  Yes  No
- 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
  - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
  - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
  - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
- 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? .....  Yes  No

**SECTION 12: Qualified Property**

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
  - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
  - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
  - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
  
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)?  Yes  No
  - 2a. If yes, attach complete documentation including:
    - a. legal description of the land (Tab 9);
    - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
    - c. owner (Tab 9);
    - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
    - e. a detailed map showing the location of the land with vicinity map (Tab 11).
  
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303?  Yes  No
  - 3a. If yes, attach the applicable supporting documentation:
    - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
    - b. legal description of reinvestment zone (Tab 16);
    - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
    - d. guidelines and criteria for creating the zone (Tab 16); and
    - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
  - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? December 2016

**SECTION 13: Information on Property Not Eligible to Become Qualified Property**

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
  - a. maps and/or detailed site plan;
  - b. surveys;
  - c. appraisal district values and parcel numbers;
  - d. inventory lists;
  - e. existing and proposed property lists;
  - f. model and serial numbers of existing property; or
  - g. other information of sufficient detail and description.
  
4. Total estimated market value of existing property (that property described in response to question 1): ..... \$ 0.00
  
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
  
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): ..... \$ 0.00

**Note:** Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

**SECTION 14: Wage and Employment Information**

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ..... 0
2. What is the last complete calendar quarter before application review start date:  
 First Quarter     Second Quarter     Third Quarter     Fourth Quarter of 2016  
(year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? ..... 0  
**Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? ..... 10
5. What is the number of new non-qualifying jobs you are estimating you will create? ..... 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? .....  Yes     No
  - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
  - a. Average weekly wage for all jobs (all industries) in the county is ..... 797.23
  - b. 110% of the average weekly wage for manufacturing jobs in the county is ..... 702.90
  - c. 110% of the average weekly wage for manufacturing jobs in the region is ..... 1,108.08
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? .....  §313.021(5)(A) or  §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? ..... 57,620.20
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? ..... 57,620.20
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? .....  Yes     No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? .....  Yes     No
  - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? .....  Yes     No
  - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

**SECTION 15: Economic Impact**

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

Application for Appraised Value Limitation on Qualified Property

SECTION 2. Authorized Signer for Delinquent Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

Jim Haley  
Print Name (Authorized School District Representative)

Superintendent  
Title

sign here

Jim Haley  
Signature (Authorized School District Representative)

11/1/16  
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

Megan McKavanagh  
Print Name (Authorized Company Representative (Applicant))

St. Manager Property Tax  
Title

sign here

Megan McKavanagh  
Signature (Authorized Company Representative (Applicant))

10/1/16  
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

11 day of October 2016

Beverly M. Hernandez  
Notary Public in and for the State of Texas

My Commission expires: 9.3.2019

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> <li>a) Project vicinity</li> <li>b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period</li> <li>c) Qualified property including location of new buildings or new improvements</li> <li>d) Existing property</li> <li>e) Land location within vicinity map</li> <li>f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size</li> </ul> <p><b>Note:</b> Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> <li>a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office</li> <li>b) legal description of reinvestment zone*</li> <li>c) order, resolution or ordinance establishing the reinvestment zone*</li> <li>d) guidelines and criteria for creating the zone*</li> </ul> <p><b>* To be submitted with application or before date of final application approval by school board</b></p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

# **TAB 02**

Proof of Payment of Application Fee

Proof of payment of filing fee received by the  
Comptroller of Public Accounts per TAC Rule  
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public  
Accounts)*

# **TAB 03**

Documentation of Combined Group Membership

Texas Franchise Tax Extension Affiliate List

Tcode 13298

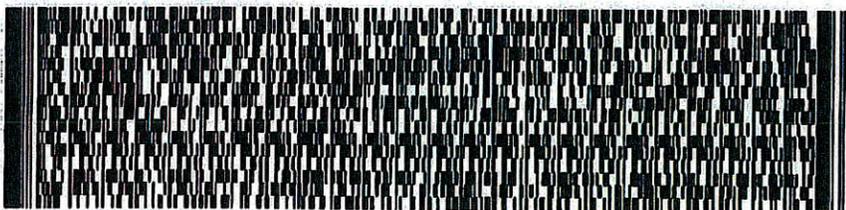
Reporting entity taxpayer number 10505324730	Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER EQUITY, LP	13001088205	<input type="checkbox"/>
2. ENERGY TRANSFER PARTNERS, LLC	32009602965	<input type="checkbox"/>
3. ENERGY TRANSFER PARTNERS GP, LP	32035928947	<input type="checkbox"/>
4. ENERGY TRANSFER PARTNERS, LP	17314939061	<input type="checkbox"/>
5. ETE GP ACQUIRER LLC	272663248	<input type="checkbox"/>
6. ETE SERVICES COMPANY LLC	273230732	<input checked="" type="checkbox"/>
7. ETE SIGMA HOLDCO, LLC	4611111404	<input checked="" type="checkbox"/>
8. REGENCY GP LLC	32018740400	<input type="checkbox"/>
9. REGENCY EMPLOYEES MGMT. HOLDINGS LLC	263818780	<input checked="" type="checkbox"/>
10. REGENCY EMPLOYEES MANAGEMENT LLC	32038474832	<input type="checkbox"/>
11. ETP HOLDCO CORPORATION	383880445	<input checked="" type="checkbox"/>
12. ENERGY TRANSFER EMPLOYEE MGMT COMPANY	32048668597	<input type="checkbox"/>
13. HERITAGE HOLDINGS INC	17313421426	<input checked="" type="checkbox"/>
14. ETE HOLDCO CORPORATION	461476872	<input checked="" type="checkbox"/>
15. SUNOCO PARTNERS LLC	12330968384	<input type="checkbox"/>
16. HERITAGE ETC GP, LLC	262124572	<input checked="" type="checkbox"/>
17. CITRUS ETP FINANCE, LLC	000000000	<input checked="" type="checkbox"/>
18. ETC INTRASTATE PROCUREMENT CO., LLC	32040816962	<input type="checkbox"/>
19. ETC LION PIPELINE LLC	000000000	<input checked="" type="checkbox"/>
20. ENERGY TRANSFER DUTCH HOLDINGS, LLC	000000000	<input checked="" type="checkbox"/>
21. LA GP, LLC	32008328398	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

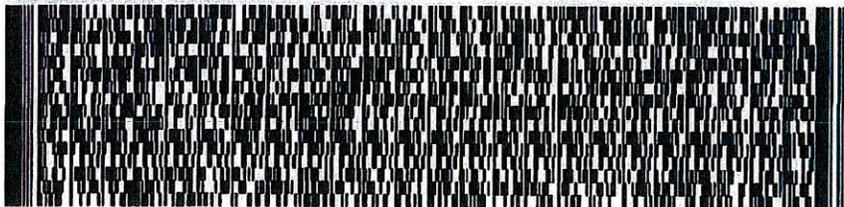
■ Reporting entity taxpayer number 10505324730	■ Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
---	-----------------------	---

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. LA GRANGE ACQUISITION, LP	12700301844	<input type="checkbox"/>
2. FIVE DAWACO, LLC	17526696723	<input type="checkbox"/>
3. ETE COMMON HOLDINGS MEMBER, LLC	462638935	<input checked="" type="checkbox"/>
4. ETE COMMON HOLDINGS, LLC	462641009	<input checked="" type="checkbox"/>
5. TETC, LLC	30119878707	<input type="checkbox"/>
6. TEXAS ENERGY TRANSFER COMPANY, LTD	17527147759	<input type="checkbox"/>
7. LG PL, LLC	32008328323	<input type="checkbox"/>
8. LGM, LLC	32008328273	<input type="checkbox"/>
9. ENERGY TRANSFER FUEL, LP	12010879950	<input type="checkbox"/>
10. ENERGY TRANSFER FUEL GP, LLC	12010879372	<input type="checkbox"/>
11. ET COMPANY I, LTD	32036355710	<input type="checkbox"/>
12. CHALKLEY GATHERING COMPANY, LLC	32036317132	<input type="checkbox"/>
13. WHISKEY BAY GATHERING COMPANY, LLC	17527494011	<input type="checkbox"/>
14. WHISKEY BAY GAS COMPANY, LTD	32036293242	<input type="checkbox"/>
15. ETC TEXAS PIPELINE, LTD	10505324664	<input type="checkbox"/>
16. ETC KATY PIPELINE, LTD	12005806695	<input type="checkbox"/>
17. ETC NEW MEXICO PIPELINE, LP	208345958	<input checked="" type="checkbox"/>
18. TEXAS ENERGY TRANSFER POWER, LLC	32039219558	<input type="checkbox"/>
19. ENERGY TRANSFER RETAIL POWER, LLC	32037649350	<input type="checkbox"/>
20. ETC HYDROCARBONS, LLC	32043825002	<input type="checkbox"/>
21. ETC GATHERING, LLC	32042275977	<input type="checkbox"/>

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**Texas Franchise Tax Extension Affiliate List**

■ Tcode 13298

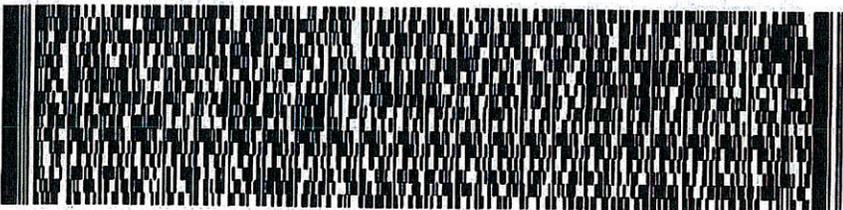
■ Reporting entity taxpayer number 10505324730	■ Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
---	-----------------------	---

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ETC NGL TRANSPORT, LLC	32043050544	■ <input type="checkbox"/>
2. ETC NGL MARKETING, LLC	32045171223	■ <input type="checkbox"/>
3. RICH EAGLEFORD MAINLINE, LLC	32045737890	■ <input type="checkbox"/>
4. ETC NORTHEAST PIPELINE, LLC	262863396	■ <input checked="" type="checkbox"/>
5. ETC WATER SOLUTIONS, LLC	271023172	■ <input checked="" type="checkbox"/>
6. ETC ENDURE ENERGY LLC	32039110427	■ <input type="checkbox"/>
7. ETC PROLIANCE ENERGY, LLC	463009946	■ <input checked="" type="checkbox"/>
8. ETC OASIS GP, LLC	32008328356	■ <input type="checkbox"/>
9. OASIS PIPE LINE, LP	32035638421	■ <input type="checkbox"/>
10. OASIS PIPE LINE COMPANY	741697911	■ <input checked="" type="checkbox"/>
11. OASIS PIPE LINE FINANCE COMPANY	17602901427	■ <input type="checkbox"/>
12. OASIS PARTNER COMPANY	742805537	■ <input checked="" type="checkbox"/>
13. OASIS PIPE LINE MANAGEMENT COMPANY	17605227754	■ <input type="checkbox"/>
14. OASIS PIPE LINE COMPANY TEXAS, LP	17605226418	■ <input type="checkbox"/>
15. HPL HOLDINGS GP, LLC	202218475	■ <input checked="" type="checkbox"/>
16. HPL HOUSTON PIPE LINE COMPANY, LLC	17109357339	■ <input type="checkbox"/>
17. HPL GP, LLC	32003574913	■ <input type="checkbox"/>
18. HPL STORAGE GP, LLC	32016552815	■ <input type="checkbox"/>
19. HPL ASSET HOLDINGS, LP	17317253676	■ <input type="checkbox"/>
20. HPL LEASECO, LP	32035468332	■ <input type="checkbox"/>
21. HOUSTON PIPE LINE COMPANY, LP	15223344779	■ <input type="checkbox"/>

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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### Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

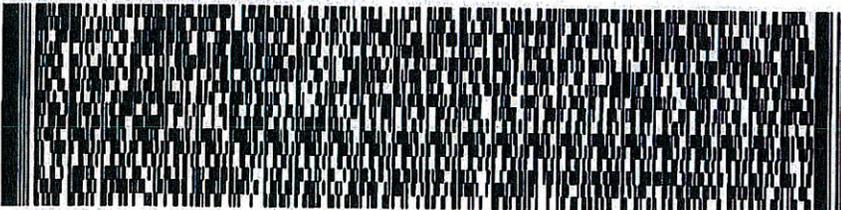
■ Reporting entity taxpayer number <b>10505324730</b>	■ Report year <b>2014</b>	Reporting entity taxpayer name <b>ETC MARKETING, LTD.</b>
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER INTL. HOLDINGS, LLC	12624625161	<input type="checkbox"/>
2. ENERGY TRANSFER PERU, LLC	12624628009	<input type="checkbox"/>
3. ENERGY TRANSFER MEXICANA, LLC	12087711433	<input type="checkbox"/>
4. ETC COMPRESSION, LLC	32040668116	<input type="checkbox"/>
5. SEC ENERGY PRODUCTS & SERVICES, LP	13836859648	<input type="checkbox"/>
6. SEC-EP REALTY, LTD	13201661884	<input type="checkbox"/>
7. SEC GENERAL HOLDINGS, LLC	13836859630	<input type="checkbox"/>
8. ENERGY TRANSFER GROUP, LLC	17526185495	<input type="checkbox"/>
9. ETC ENERGY TRANSFER LLC	32042539679	<input type="checkbox"/>
10. ENERGY TRANSFER TECHNOLOGIES, LTD	32035797276	<input type="checkbox"/>
11. SEC ENERGY REALTY GP, LLC	32016638887	<input type="checkbox"/>
12. ENERGY TRANSFER INTERSTATE HOLDINGS	12084575013	<input type="checkbox"/>
13. ETC MIDCONTINENT EXPR. PIPELINE, LLC	12084815997	<input type="checkbox"/>
14. TRANSWESTERN PIPELINE COMPANY, LLC	17412947958	<input type="checkbox"/>
15. ETC FAYETTEVILLE EXPR. PIPELINE, LLC	12628633435	<input type="checkbox"/>
16. ETC FAYETTEVILLE OPERATING CO., LLC	12644128402	<input type="checkbox"/>
17. ETC TIGER PIPELINE, LLC	32038207166	<input type="checkbox"/>
18. ETC INTERSTATE PROCUREMENT CO., LLC	32040285424	<input type="checkbox"/>
19. CROSSCOUNTRY ENERGY LLC	200410913	<input checked="" type="checkbox"/>
20. CROSSCOUNTRY ALASKA, LLC	000000000	<input checked="" type="checkbox"/>
21. CROSSCOUNTRY CITRUS, LLC	200273331	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-184 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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### Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

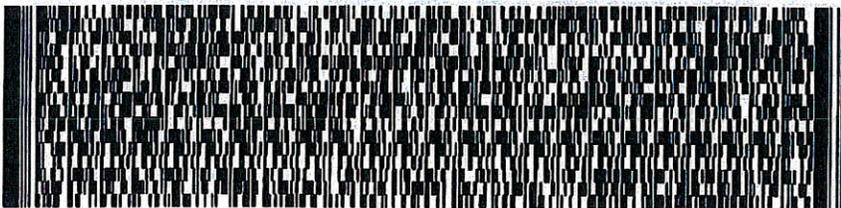
■ Reporting entity taxpayer number <b>10505324730</b>	■ Report year <b>2014</b>	Reporting entity taxpayer name <b>ETC MARKETING, LTD.</b>
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ETC M A ACQUISITION LLC	300794569	<input checked="" type="checkbox"/>
2. LONE STAR NGL LLC	32043877136	<input type="checkbox"/>
3. LONE STAR NGL ASSET HOLDINGS LLC	32048292661	<input type="checkbox"/>
4. LONE STAR NGL ASSET HOLDINGS II LLC	32044534082	<input type="checkbox"/>
5. LONE STAR NGL ASSET GP LLC	32040707575	<input type="checkbox"/>
6. LONE STAR NGL DEVELOPMENT LP	12025792255	<input type="checkbox"/>
7. LONE STAR NGL PIPELINE LP	12004642067	<input type="checkbox"/>
8. LONE STAR NGL PRODUCT SERVICES LLC	32040502554	<input type="checkbox"/>
9. LONE STAR NGL HATTIESBURG LLC	200784022	<input checked="" type="checkbox"/>
10. LONE STAR NGL MONT BELVIEU GP LLC	32010287475	<input type="checkbox"/>
11. LONE STAR NGL MONT BELVIEU LP	15508151311	<input type="checkbox"/>
12. LONE STAR NGL HASTINGS LLC	32028042987	<input type="checkbox"/>
13. LONE STAR NGL REFINERY SERVICES LLC	32027489684	<input type="checkbox"/>
14. LONE STAR NGL SEA ROBIN LLC	12001184220	<input checked="" type="checkbox"/>
15. LONE STAR NGL FRACTIONATORS LLC	32044534058	<input type="checkbox"/>
16. LONE STAR NGL MARKETING LLC	19008502809	<input type="checkbox"/>
17. ETP NEWCO 1, LLC	452705110	<input checked="" type="checkbox"/>
18. ETP NEWCO 2, LLC	452705184	<input checked="" type="checkbox"/>
19. ETP NEWCO 3, LLC	452705253	<input checked="" type="checkbox"/>
20. ETP NEWCO 4, LLC	452705323	<input checked="" type="checkbox"/>
21. ETP NEWCO 5, LLC	452705382	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

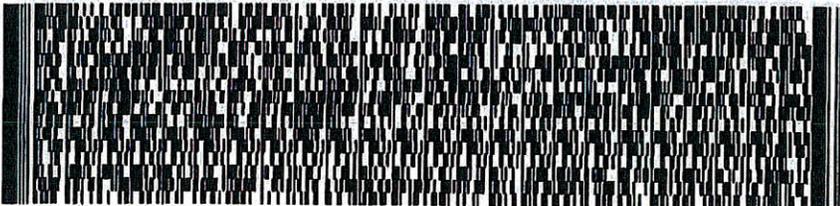
■ Reporting entity taxpayer number 10505324730	■ Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER CRUDE OIL CO., LLC	460990429	<input checked="" type="checkbox"/>
2. ENERGY TRANSFER LNG EXPORT, LLC	461486697	<input checked="" type="checkbox"/>
3. EASTERN GULF CRUDE ACCESS, LLC	32050835142	<input type="checkbox"/>
4. ATLANTIC PETROLEUM (OUT) LLC	233102659	<input checked="" type="checkbox"/>
5. ATLANTIC PETROLEUM CORPORATION	232360187	<input checked="" type="checkbox"/>
6. ATLANTIC PETROLEUM DELAWARE CORP.	260006720	<input checked="" type="checkbox"/>
7. ATLANTIC PIPELINE (OUT) L.P.	32035944472	<input type="checkbox"/>
8. ATLANTIC REFINING & MARKETING CORP.	232360183	<input checked="" type="checkbox"/>
9. SUNOCO, LLC	32052897033	<input type="checkbox"/>
10. EXCEL PIPELINE LLC	364664158	<input checked="" type="checkbox"/>
11. JALISCO CORPORATION	521996257	<input checked="" type="checkbox"/>
12. LESLEY CORPORATION	232269260	<input checked="" type="checkbox"/>
13. LIBRE INSURANCE COMPANY, LTD.	980390343	<input checked="" type="checkbox"/>
14. MASCOT, INC. (MA)	510414753	<input checked="" type="checkbox"/>
15. MID-CONTINENT PIPE LINE (OUT) LLC	12331026612	<input type="checkbox"/>
16. PUERTO RICO SUN OIL COMPANY LLC	986051882	<input checked="" type="checkbox"/>
17. SUN ALTERNATE ENERGY CORPORATION	232376903	<input checked="" type="checkbox"/>
18. SUN ATLANTIC REF. & MARKETING BV INC.	232817087	<input checked="" type="checkbox"/>
19. SUN ATLANTIC REFINING & MARKETING CO.	232523828	<input checked="" type="checkbox"/>
20. SUN CANADA, INC.	232321801	<input checked="" type="checkbox"/>
21. SUN COMPANY, INC.	231891622	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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Texas Comptroller Official Use Only



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**Texas Franchise Tax Extension Affiliate List**

■ Tcode 13298

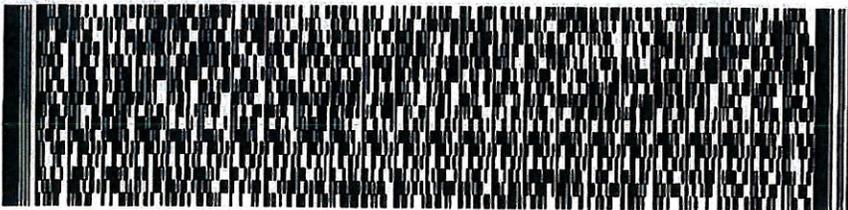
■ Reporting entity taxpayer number: **10505324730**  
 ■ Report year: **2014**  
 Reporting entity taxpayer name: **ETC MARKETING, LTD.**

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUN COMPANY, INC.	510381984	<input checked="" type="checkbox"/>
2. SUN MEXICO ONE, INC.	232764968	<input checked="" type="checkbox"/>
3. SUN MEXICO TWO, INC.	232764967	<input checked="" type="checkbox"/>
4. SUN OIL COMPANY	12318682379	<input type="checkbox"/>
5. SUN OIL EXPORT COMPANY	231868238	<input checked="" type="checkbox"/>
6. SUN OIL INTERNATIONAL, INC.	231614311	<input checked="" type="checkbox"/>
7. SUN PETROCHEMICALS, INC.	12322759577	<input type="checkbox"/>
8. SUN PIPE LINE COMPANY	12331026539	<input type="checkbox"/>
9. SUN PIPE LINE COMPANY OF DELAWARE LLC	12053835893	<input checked="" type="checkbox"/>
10. SUN PIPE LINE DELAWARE (OUT) LLC	32026944572	<input type="checkbox"/>
11. SUN REFINING AND MARKETING COMPANY	232673653	<input checked="" type="checkbox"/>
12. SUN SERVICES CORPORATION	231983954	<input checked="" type="checkbox"/>
13. SUN TRANSPORT, LLC	330997959	<input checked="" type="checkbox"/>
14. SUN-DEL PIPELINE LLC	421707487	<input checked="" type="checkbox"/>
15. SUN-DEL SERVICES, INC.	232075538	<input checked="" type="checkbox"/>
16. SUNMARKS, LLC	232608837	<input checked="" type="checkbox"/>
17. SUNOCO LOGISTICS PARTNERS GP LLC	233102658	<input checked="" type="checkbox"/>
18. SUNOCO LOGISTICS PARTNERS L.P.	233096839	<input checked="" type="checkbox"/>
19. SUNOCO LOGISTICS PARTNERS OPER GP LLC	12331026604	<input type="checkbox"/>
20. SUNOCO LOGISTICS PARTNERS OPER. LP	233102657	<input checked="" type="checkbox"/>
21. SUNOCO OVERSEAS, INC.	231614275	<input checked="" type="checkbox"/>

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## Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

10505324730

2014

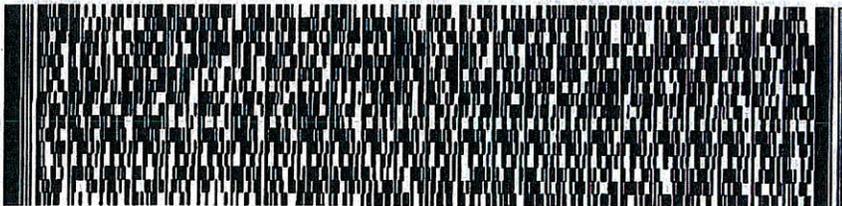
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUNOCO PARTNERS BUTANE BLENDING LLC	32040440029	<input type="checkbox"/>
2. SUNOCO PRNRS LEASE ACQ. & MARKETING	12331026547	<input type="checkbox"/>
3. SUNOCO PRNRS MARKETING & TERMINALS	12331026554	<input type="checkbox"/>
4. SUNOCO PRNRS REAL ESTATE ACQ. LLC	454863906	<input checked="" type="checkbox"/>
5. SUNOCO PIPELINE ACQUISITION LLC	205036443	<input checked="" type="checkbox"/>
6. SUNOCO PIPELINE L.P.	12331026562	<input type="checkbox"/>
7. SUNOCO POWER GENERATION LLC	593776575	<input checked="" type="checkbox"/>
8. SUNOCO POWER MARKETING, LLC	12328740514	<input checked="" type="checkbox"/>
9. SUNOCO RECEIVABLES CORPORATION, INC.	233078207	<input checked="" type="checkbox"/>
10. SUNOCO, INC.	231743282	<input checked="" type="checkbox"/>
11. SUNOCO, INC. (R&M)	12317432834	<input checked="" type="checkbox"/>
12. SUPERFUND MANAGEMENT OPERATIONS LLC	464218026	<input checked="" type="checkbox"/>
13. THE NEW CLAYMONT INVESTMENT COMPANY	364721891	<input checked="" type="checkbox"/>
14. SOUTHERN UNION COMPANY	17505715924	<input type="checkbox"/>
15. SUGAIR AVIATION COMPANY	30118251286	<input checked="" type="checkbox"/>
16. P.E.C.-S.O.C. MASSACHUSETTS ACQ.	10504975375	<input checked="" type="checkbox"/>
17. SOUTHERN UNION GAS COMPANY	30002759097	<input type="checkbox"/>
18. SOUTHERN UNION PANHANDLE, LLC	17427719418	<input checked="" type="checkbox"/>
19. SU PIPELINE MANAGEMENT, LP	32038446053	<input checked="" type="checkbox"/>
20. ENHANCED SERVICE SYSTEMS, INC.	15104010036	<input checked="" type="checkbox"/>
21. ENERGY TRANSFER DATA CENTER, LLC	32045827378	<input type="checkbox"/>

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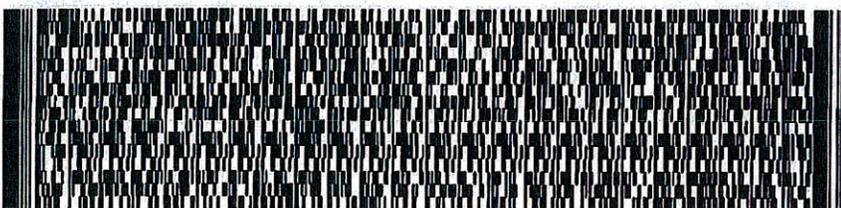
Reporting entity taxpayer number: 10505324730
     
  Report year: 2014
     
 Reporting entity taxpayer name: ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER <small>(if none, enter FEI number)</small>	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. PEI POWER CORPORATION	12329335785	<input checked="" type="checkbox"/>
2. CCE ACQUISITION LLC	32038446061	<input checked="" type="checkbox"/>
3. PANHANDLE EASTERN PIPE LINE CO., LP	14403824700	<input type="checkbox"/>
4. PAN GAS STORAGE, LLC	14311734488	<input type="checkbox"/>
5. PANHANDLE ENERGY LNG SERVICES, LLC	12048999408	<input type="checkbox"/>
6. PANHANDLE STORAGE, LLC	17603185608	<input checked="" type="checkbox"/>
7. PANHANDLE HOLDINGS, LLC	32004413939	<input type="checkbox"/>
8. TRUNKLINE GAS COMPANY, LLC	17411038841	<input type="checkbox"/>
9. TRUNKLINE DEEPWATER PIPELINE, LLC	16305715936	<input checked="" type="checkbox"/>
10. TRUNKLINE OFFSHORE PIPELINE, LLC	16310345893	<input checked="" type="checkbox"/>
11. SEA ROBIN PIPELINE COMPANY, LLC	17206544011	<input checked="" type="checkbox"/>
12. TRUNKLINE LNG COMPANY, LLC	17417689613	<input type="checkbox"/>
13. TRUNKLINE FIELD SERVICES, LLC	17605961907	<input checked="" type="checkbox"/>
14. CCE HOLDINGS, LLC	12012750506	<input checked="" type="checkbox"/>
15. NEW ENGLAND GAS APPLIANCE COMPANY	10460444598	<input checked="" type="checkbox"/>
16. RGP WESTEX G&P I LTD	17524680836	<input type="checkbox"/>
17. LEAPARTNERS, LP	17523243248	<input type="checkbox"/>
18. WEST TEXAS GATHERING COMPANY	17509760942	<input type="checkbox"/>
19. RGP WESTEX GATHERING INC.	17524001447	<input type="checkbox"/>
20. MI VIDA GENPAR, LLC	17528264686	<input type="checkbox"/>
21. RGP WESTEX G&P II LTD	32036219262	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE  FM



1062

Texas Franchise Tax Extension Affiliate List

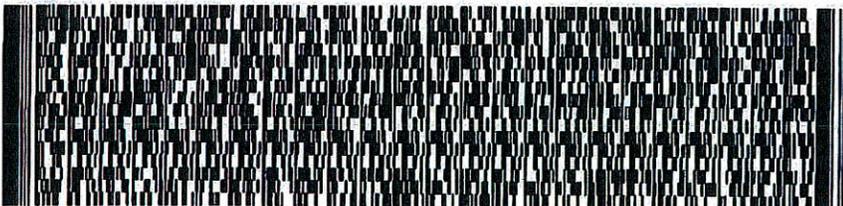
Reporting entity taxpayer number: 10505324730  
 Report year: 2014  
 Reporting entity taxpayer name: ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. RGU WEST LLC	12000684733	<input type="checkbox"/>
2. SU GAS SERVICES OPERATING CO., INC.	17429588449	<input type="checkbox"/>
3. RGP MARKETING LLC	32033247514	<input type="checkbox"/>
4. RGP HOLDCO II LLC	13202056050	<input checked="" type="checkbox"/>
5. RGP HOLDCO I LLC	17515185316	<input checked="" type="checkbox"/>
6. TRUNKLINE LNG EXPORT, LLC	32050904450	<input type="checkbox"/>
7. LAKE CHARLES LNG EXPORTS, LLC	462057292	<input checked="" type="checkbox"/>
8. SU HOLDING COMPANY, INC	17429395225	<input checked="" type="checkbox"/>
9. PG ENERGY, INC	240717235	<input checked="" type="checkbox"/>
10. PEPL HOLDINGS, LLC	453343570	<input checked="" type="checkbox"/>
11. SUGS HOLDINGS, LLC	000000000	<input checked="" type="checkbox"/>
12. SUCO LLC	000000000	<input checked="" type="checkbox"/>
13. SUCO LP	000000000	<input checked="" type="checkbox"/>
14. CHEMICAL MANUFACTURING OPERATIONS	464140939	<input checked="" type="checkbox"/>
15. EVERGREEN ASSURANCE, LLC	464117496	<input checked="" type="checkbox"/>
16. EVERGREEN CAPITAL HOLDINGS, LLC	320422059	<input checked="" type="checkbox"/>
17. EVERGREEN RESOURCES GROUP, LLC	464258429	<input checked="" type="checkbox"/>
18. EVERGREEN RESOURCES MGMT OPER. LLC	464248748	<input checked="" type="checkbox"/>
19. EXPLORATION & PRODUCTION OPER. LLC	464143752	<input checked="" type="checkbox"/>
20. LEGACY REFINING OPERATIONS LLC	464154132	<input checked="" type="checkbox"/>
21. MACS RETAIL LLC	541766927	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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Texas Comptroller Official Use Only



VE/DE  FM



1062

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

10505324730

2014

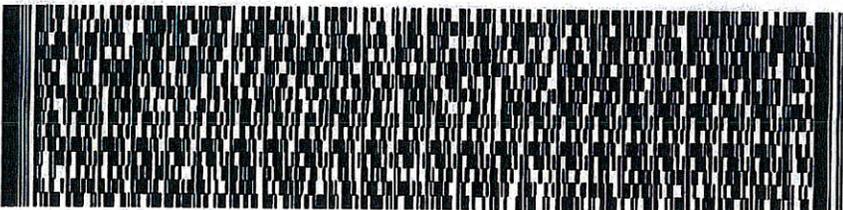
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. MARCUS HOOK REFINERY OPERATIONS	464166587	<input checked="" type="checkbox"/>
2. MINING OPERATIONS	464173410	<input checked="" type="checkbox"/>
3. PHILADELPHIA REFINERY OPERATIONS LLC	464184955	<input checked="" type="checkbox"/>
4. PIPELINE OPERATIONS LLC	464194944	<input checked="" type="checkbox"/>
5. REAL PROPERTY OPERATIONS LLC	464203578	<input checked="" type="checkbox"/>
6. RETAIL/SERVICE STATION OPERATIONS LLC	464207229	<input checked="" type="checkbox"/>
7. TERMINAL OPERATIONS LLC	464229079	<input checked="" type="checkbox"/>
8. TPL MANAGEMENT OPERATIONS LLC	464240127	<input checked="" type="checkbox"/>
9. TRUNKLINE LNG HOLDINGS LLC	17606992869	<input type="checkbox"/>
10. HSC ACQUIRER LLC	32052720839	<input type="checkbox"/>
11. WESTEX ENERGY LLC	32050370629	<input type="checkbox"/>
12. SOUTHSIDE OIL, LLC	541904070	<input checked="" type="checkbox"/>
13. MID ATLANTIC CONVENIENCE STORES, LLC	272681601	<input checked="" type="checkbox"/>
14.		<input type="checkbox"/>
15.		<input type="checkbox"/>
16.		<input type="checkbox"/>
17.		<input type="checkbox"/>
18.		<input type="checkbox"/>
19.		<input type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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1062

# TAB 04

Detailed Description of Project

**DETAILED PROJECT DESCRIPTION OF QUALIFIED INVESTMENT**  
**PECOS-BARSTOW-TOYAH INDEPENDENT SCHOOL DISTRICT**

**ETC Texas Pipeline, LTD (or “the Company”)** is a leading midstream energy company whose primary activities include gathering, treating, processing and transporting natural gas and natural gas liquids to a variety of markets and states. Energy Transfer currently operates over 17,500 miles of pipeline, 7 gas processing plants, 17 gas treating facilities and 10 gas conditioning plants. Locations for these operations included Arizona, New Mexico, Utah, Colorado, Kansas, Oklahoma, Texas, Arkansas and Louisiana.

However, ETC could redirect its expenditures to build plants in other states outside of Texas.

**Kansas**  
**Louisiana**  
**New Mexico**  
**Oklahoma**

**Proposed Project Description**

ETC Texas Pipeline, LTD proposes to build a new 200 mmscf/d Gas Processing Plant in Pecos-Barstow-Toyah ISD/Reeves County, Texas. Projected timeline for ETC to start construction is April of 2017 and start hiring the new employees in June of 2017. This should allow for completion and commencement of commercial operations to start in August of 2017.

**Cryogenic Natural Gas Processing Plant**

The Arrowhead Plant would include the installation of a refrigerated cryogenic gas plant. If completed, the Arrowhead Gas Processing Plant will be designed to process 200mmcf/d of gas and would include the following components, providing long-term processing, compression and residue gas takeaway:

- Buildings, Foundations, Inlet Separator, Amine Unit, Boilers, Heat Exchangers, Natural Gas/Air/H2O Piping, Control
- Valves, Dehydration Units, Knock Out Drums, Slug Catcher, Compressors, Vessels, Heat Exchanger, SCADA plus Controls.
- ENVIRONMENTAL: (A) Flare-Stack, Scrubber, Leak Detection; (L) Liners, Containment.

# TAB 05

Limitation as Determining Factor

**Tab 5 Limitation as Determining Factor w/ability to locate or relocate:**

**ETC Texas Pipeline, LTD (or “the Company”)** is a leading midstream energy company whose primary activities include gathering, treating, processing and transporting natural gas and natural gas liquids to a variety of markets and states. Energy Transfer currently operates over 17,500 miles of pipeline, 7 gas processing plants, 17 gas treating facilities and 10 gas conditioning plants. Locations for these operations included Arizona, New Mexico, Utah, Colorado, Kansas, Oklahoma, Texas, Arkansas and Louisiana.

As the primary available property tax incentive in Texas, a 313 agreement is vital to the proposed Arrowhead Plant economics just as potential customer response will be. Both factors will be considered before any determination is made. Moreover, multiple other potential projects are presently competing for the same capital expenditures by our company, including possible plants in Louisiana that would be eligible for a 10-year, 100% property tax abatement under that state’s Industrial Tax Exemption program (and for state sales tax incentives). This and other competing projects are also under review, which could be located in Southern New Mexico due to offers of Industrial Revenue Bond (abatment) and Job Training incentive programs.

**DETAILED PROJECT DESCRIPTION OF QUALIFIED INVESTMENT**  
**PECOS-BARSTOW-TOYAH INDEPENDENT SCHOOL DISTRICT**

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**Kansas**  
**Louisiana**  
**New Mexico**  
**Oklahoma**

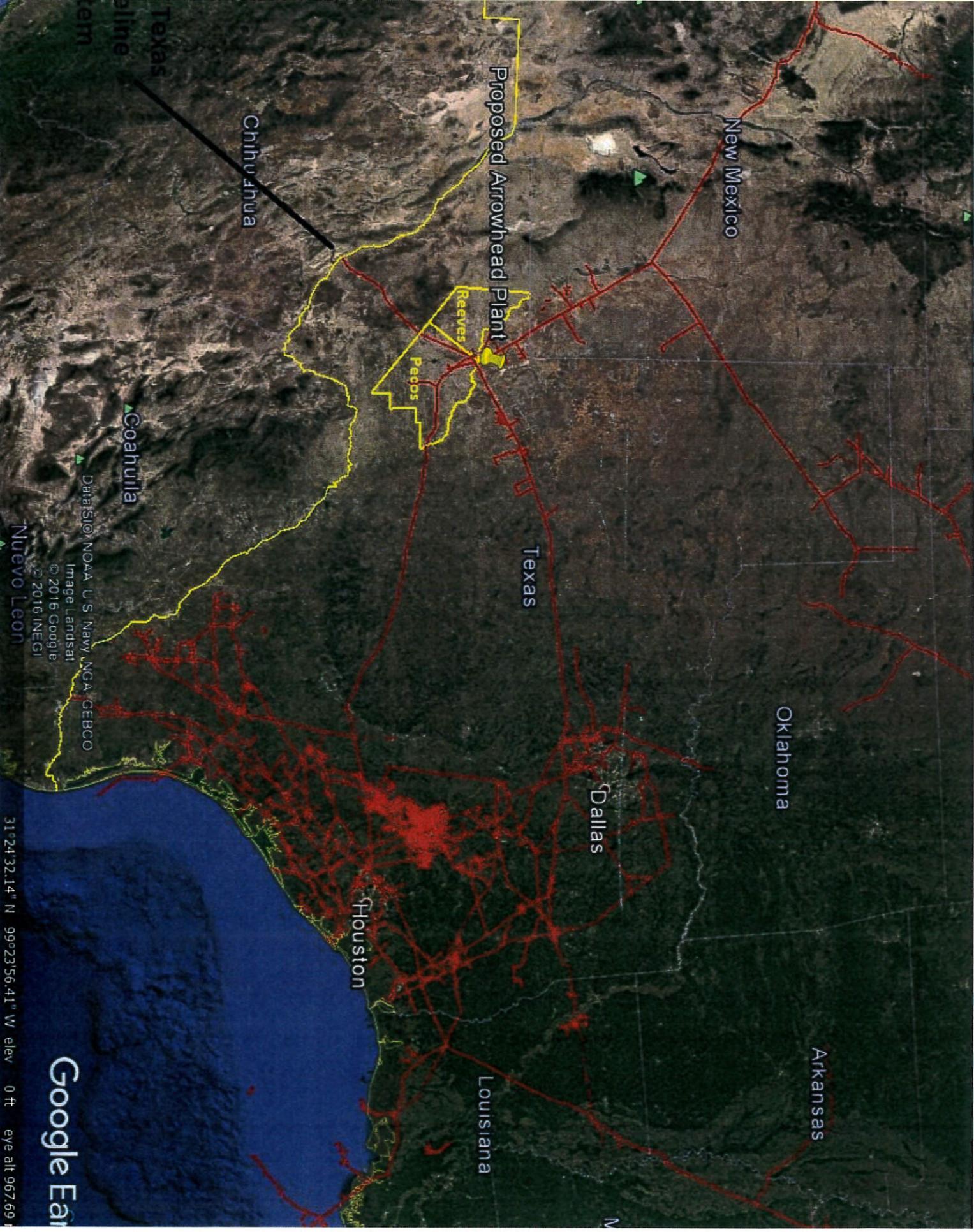
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New Mexico

Proposed Arrowhead Plant

Chihuahua

Texas

Oklahoma

Dallas

Arkansas

Louisiana

Houston

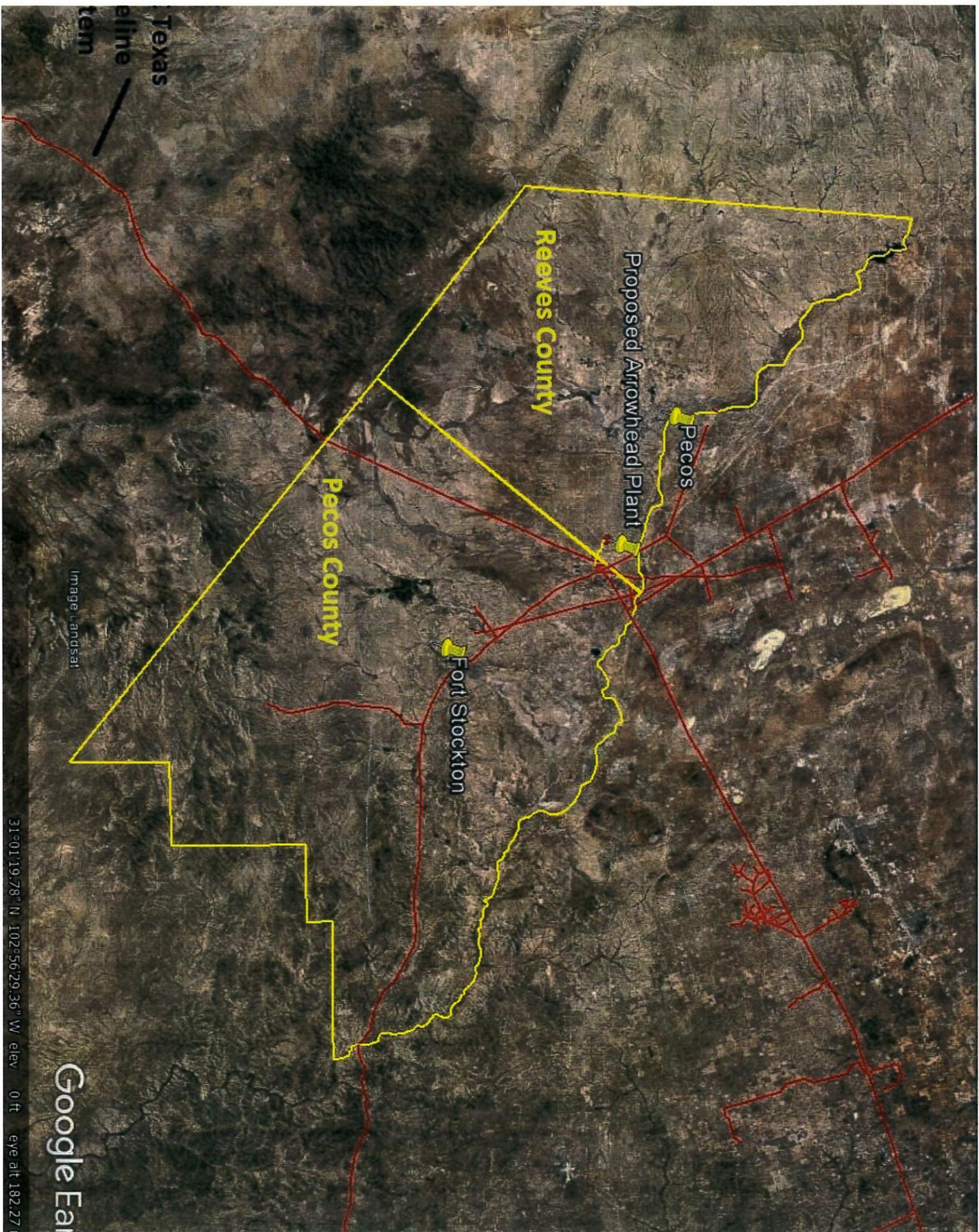
Coahuila

Nuevo Leon

Google Earth

31°24'32.14" N 99°23'56.41" W elev 0 ft eye alt 967.69 ft

Data SIO NOAA U.S. Navy, NGA, GEBCO  
Image Landsat © 2016 Google © 2016 INEGI



Texas  
Mexico  
border

Reeves County

Pecos County

Proposed Arrowhead Plant

Pecos

Fort Stockton

Image Landsat

Google Earth

31°01'19.78" N 102°56'29.36" W elev 0 ft eye alt 182.27 ft

**TAB 06**

**N/A**

# **TAB 07**

Description of Qualified Investment

**DETAILED PROJECT DESCRIPTION OF QUALIFIED INVESTMENT**  
**PECOS-BARSTOW-TOYAH INDEPENDENT SCHOOL DISTRICT**

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**Kansas**  
**Louisiana**  
**New Mexico**  
**Oklahoma**

**Proposed Project Description**

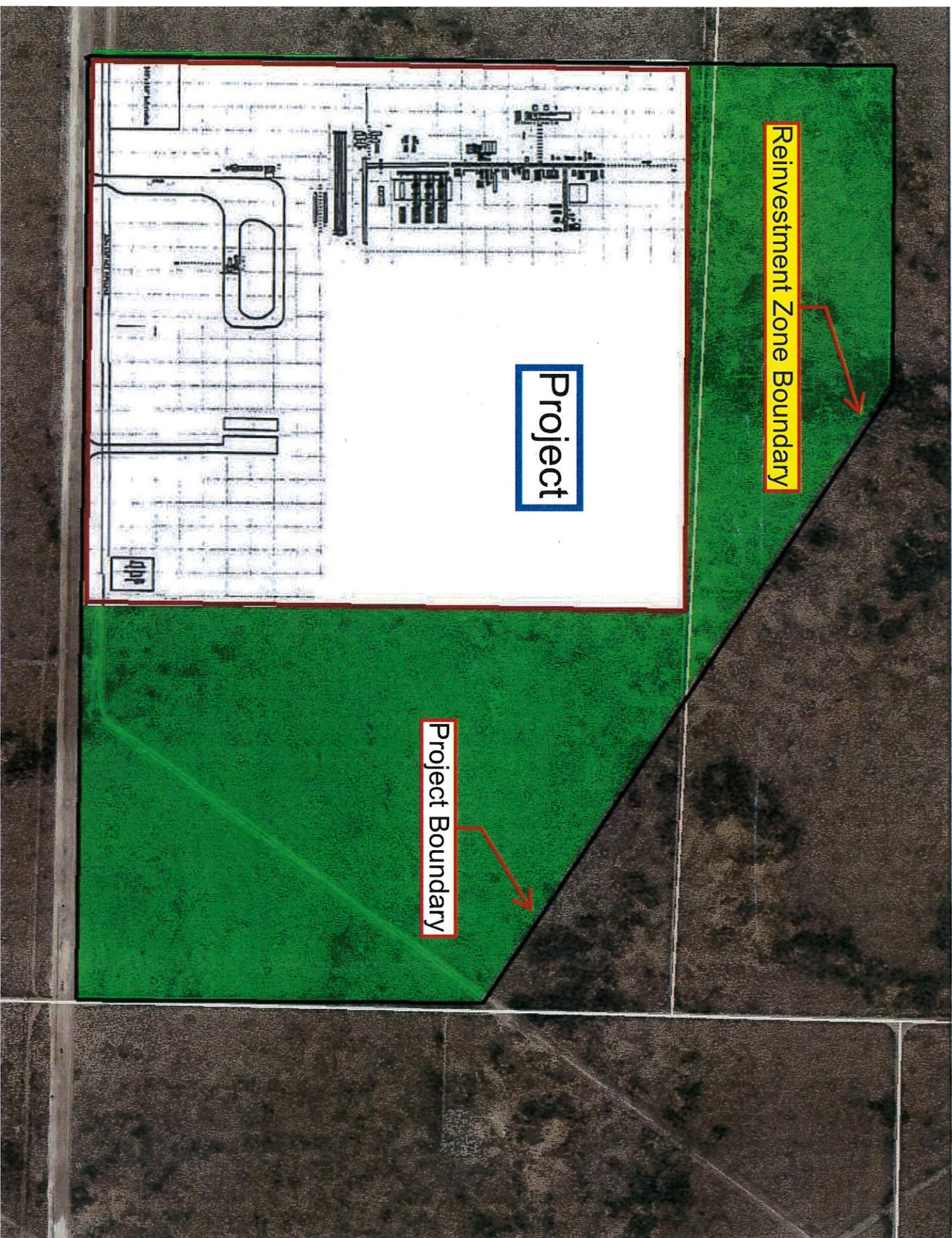
ETC Texas Pipeline, LTD proposes to build a new 200 mmscf/d Gas Processing Plant in Pecos-Barstow-Toyah ISD/Reeves County, Texas. Projected timeline for ETC to start construction is April of 2017 and start hiring the new employees in June of 2017. This should allow for completion and commencement of commercial operations to start in August of 2017.

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- ENVIRONMENTAL: (A) Flare-Stack, Scrubber, Leak Detection; (L) Liners, Containment.

Map of Qualified Property within Reinvestment Zone



**Potential Plant Site**

Arrowhead Plant



Proposed Site and Reinvestment Zone

**Legend**

Proposed Site and Reinvestment Zone

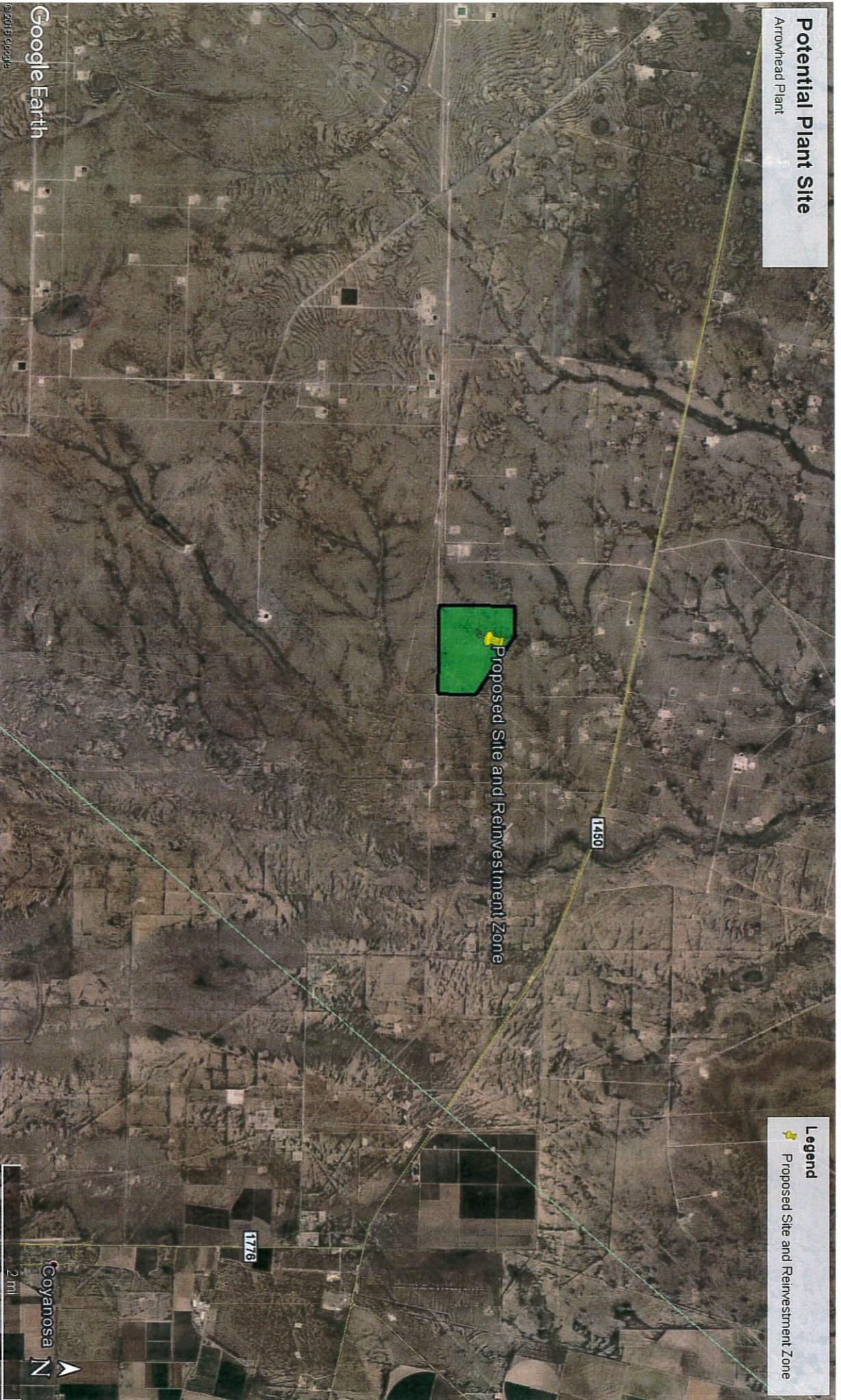
Google Earth

© 2016 Google

1000 ft



**Potential Plant Site**  
Arrowhead Plant

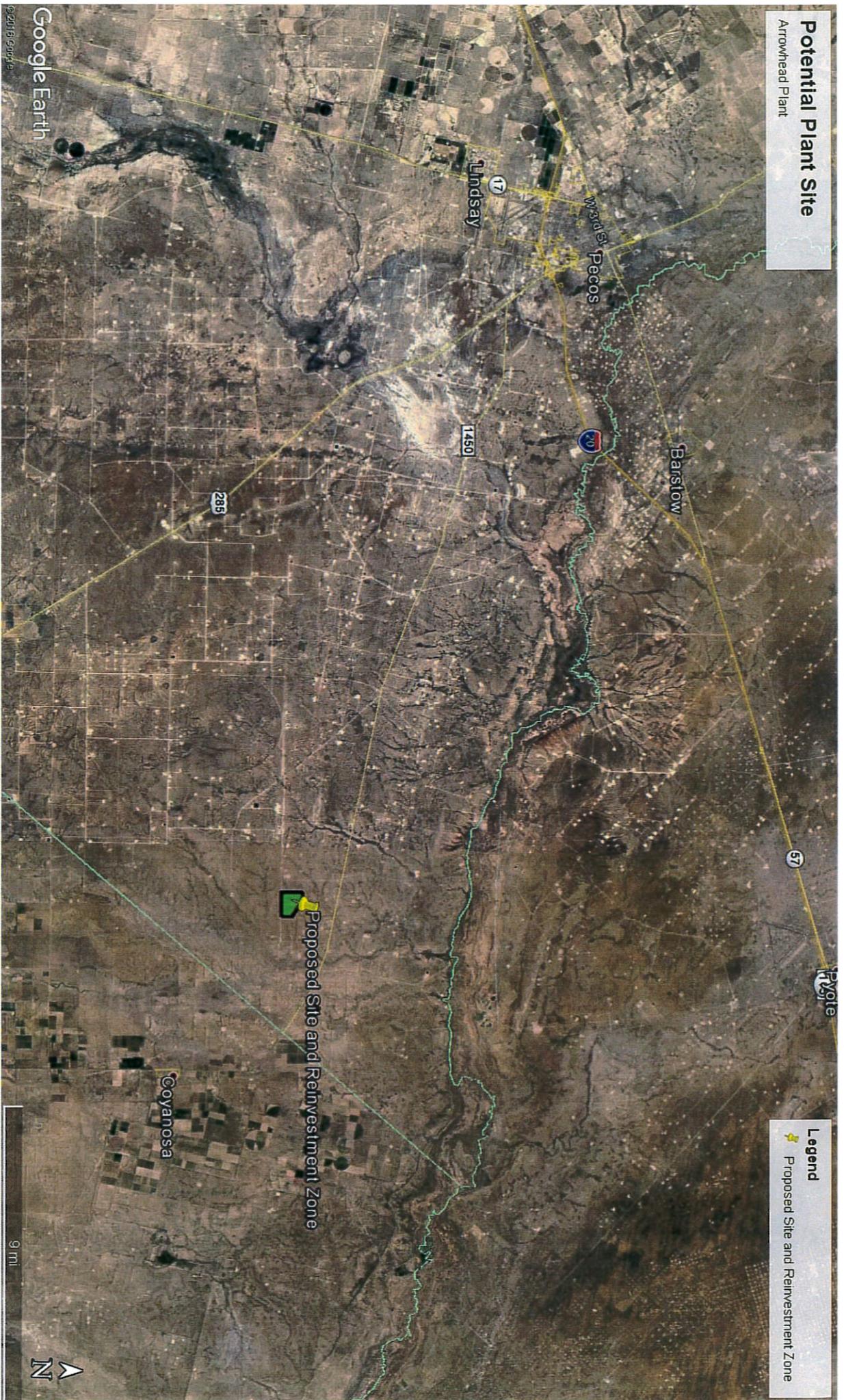


**Legend**  
Proposed Site and Reinvestment Zone

Google Earth  
© 2013 Google

Coyanosa  
2 mi  
N

**Potential Plant Site**  
Arrowhead Plant



**Legend**  
★ Proposed Site and Reinvestment Zone

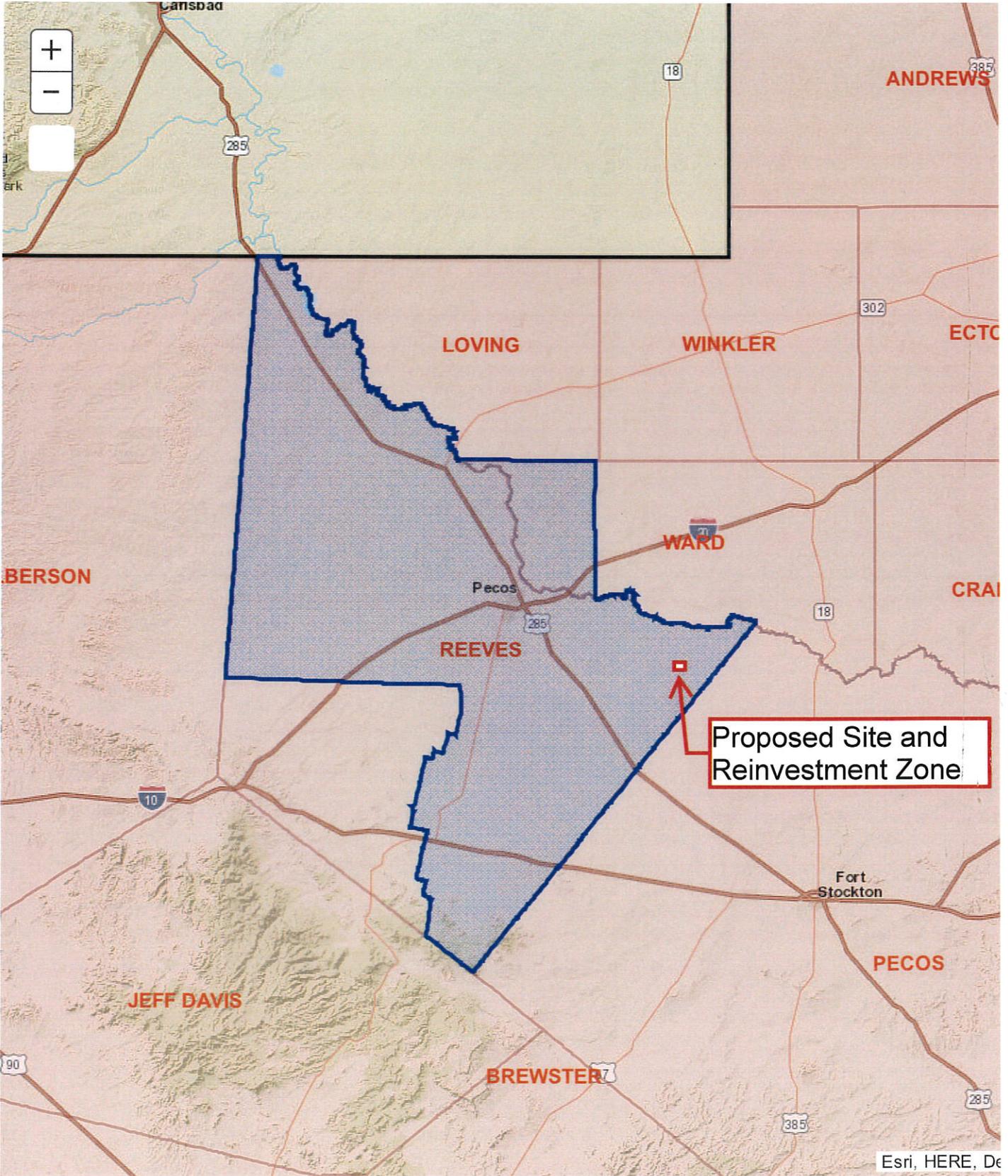
Proposed Site and Reinvestment Zone

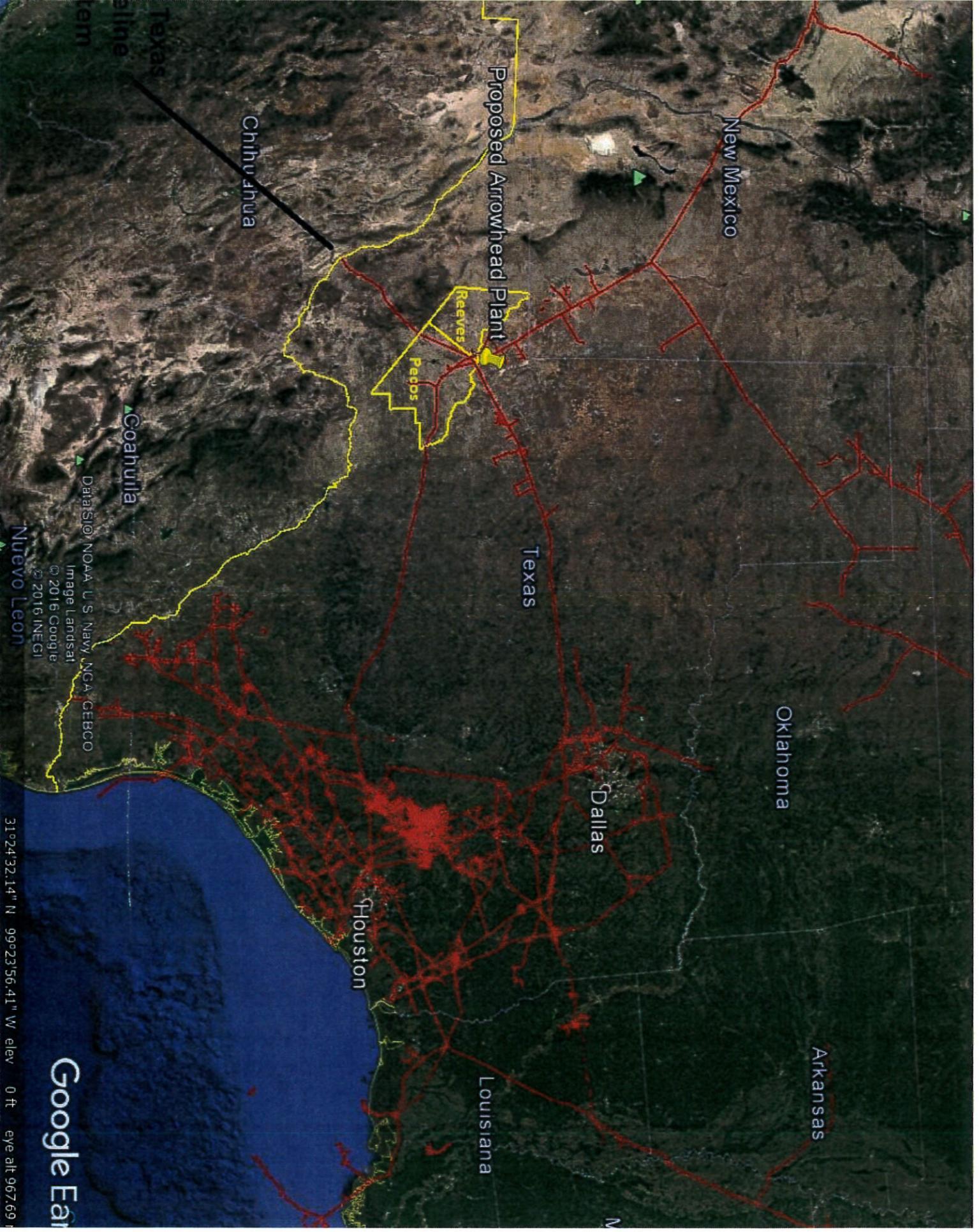
Google Earth

©2011 B. Google

9 mi







New Mexico

Chihuahua

Proposed Arrowhead Plant

Reeves

Pecos

Texas

Coahuila

DATA SIO/NOAA, U.S. Navy, NGA, GEBCO

Image Landsat  
© 2016 Google  
© 2016 INEGI

Nuevo Leon

Oklahoma

Dallas

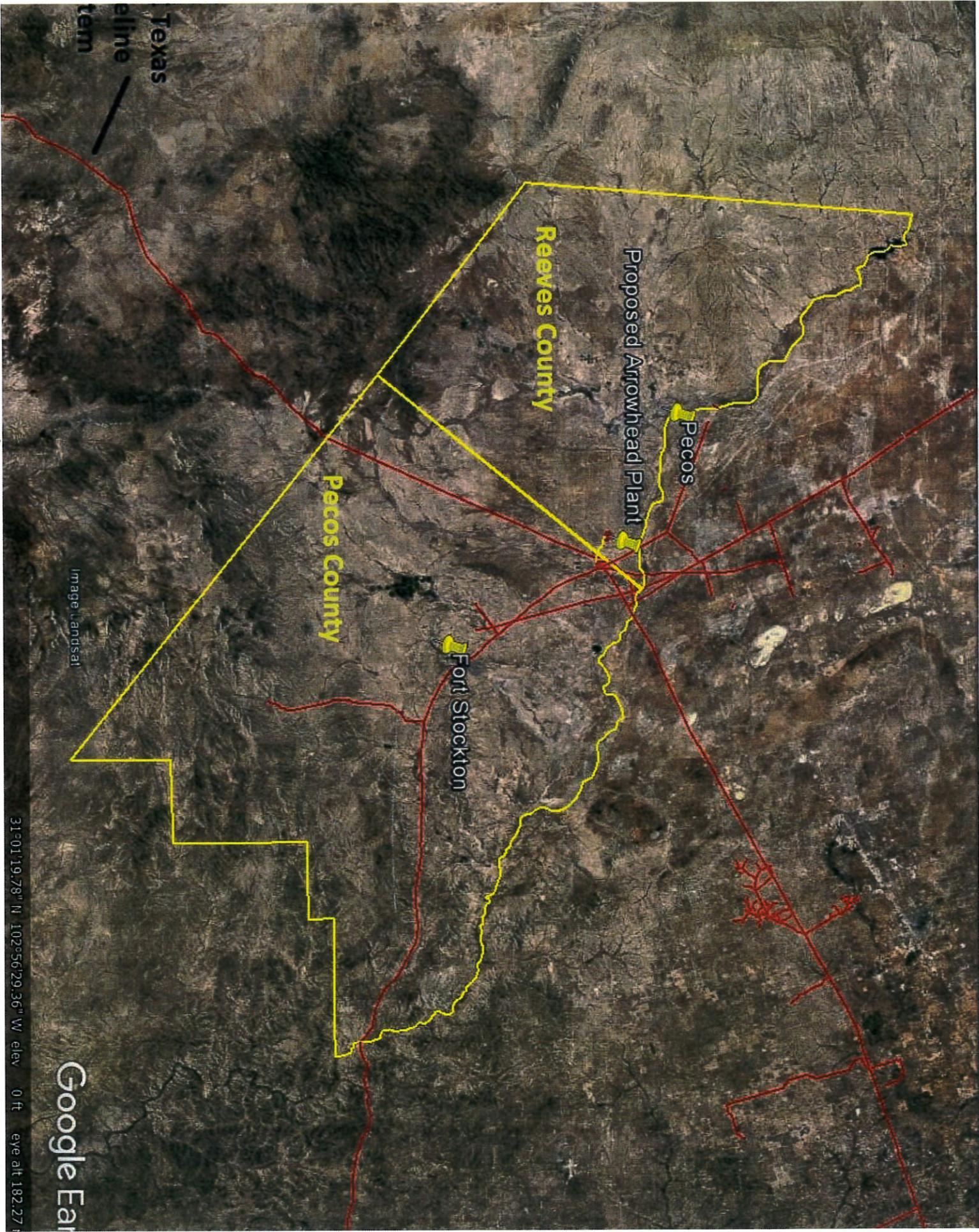
Houston

Arkansas

Louisiana

Google Earth

31°24'32.14" N 99°23'56.41" W elev 0 ft eye alt 967.69 ft



Texas-Term  
boundary

Reeves County

Pecos County

Proposed Arrowhead Plant

Pecos

Fort Stockton

Image Landsat

Google Earth

31°01'19.78" N 102°56'29.36" W elev 0 ft eye alt 182.27 ft

**TAB 08**

**DETAILED PROJECT DESCRIPTION OF QUALIFIED INVESTMENT**  
**PECOS-BARSTOW-TOYAH INDEPENDENT SCHOOL DISTRICT**

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**Kansas**  
**Louisiana**  
**New Mexico**  
**Oklahoma**

**Proposed Project Description**

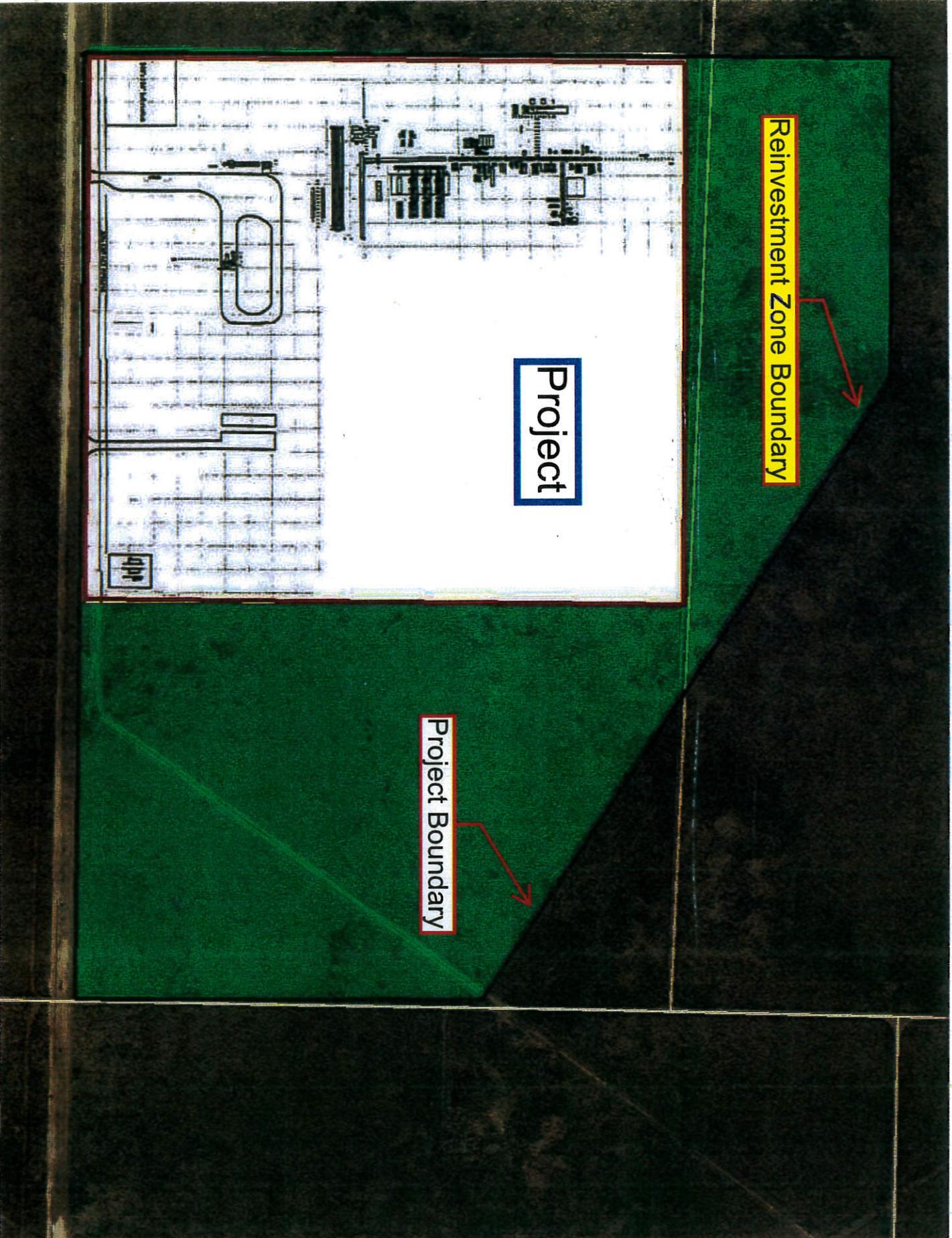
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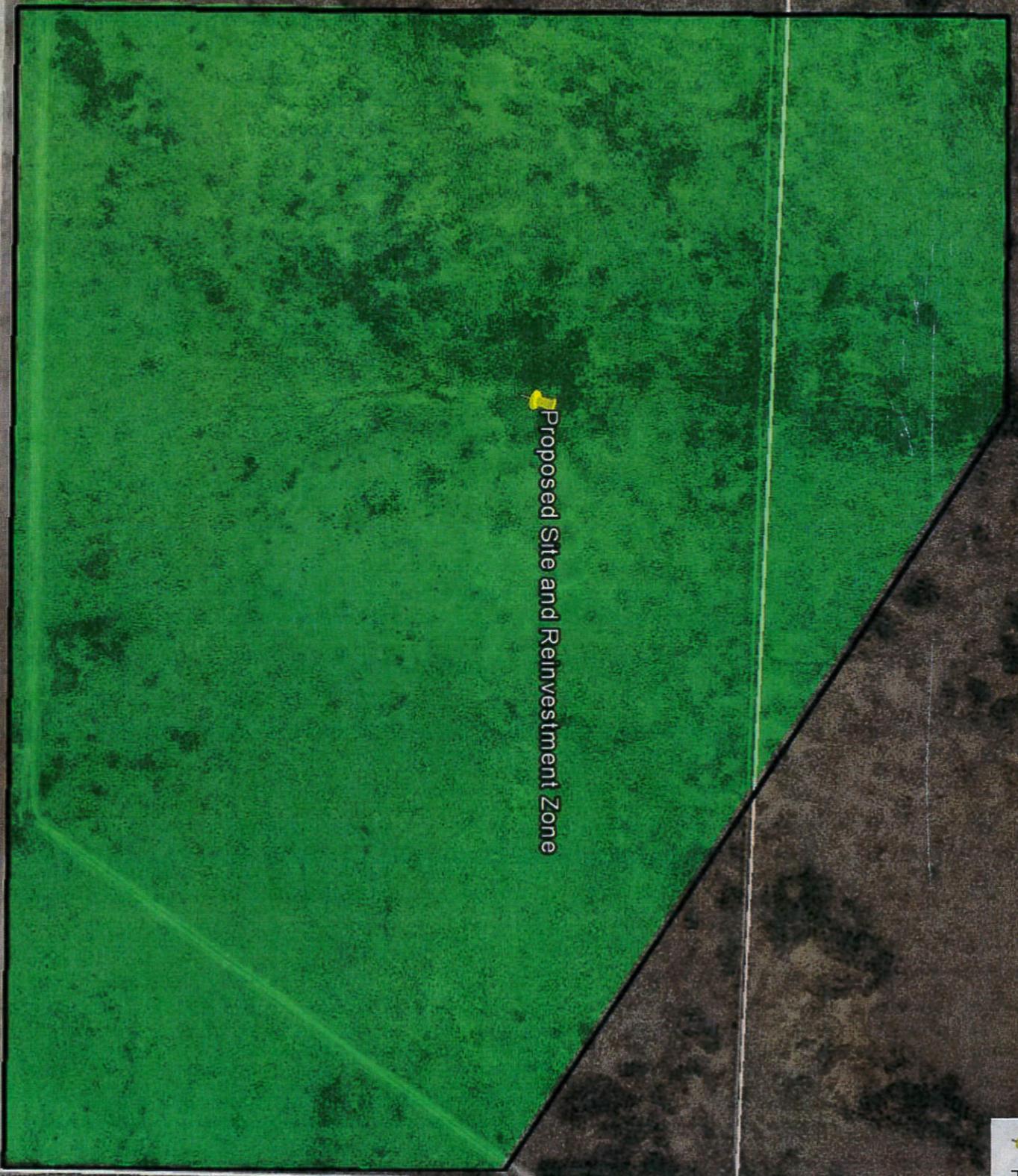
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- ENVIRONMENTAL: (A) Flare-Stack, Scrubber, Leak Detection; (L) Liners, Containment.

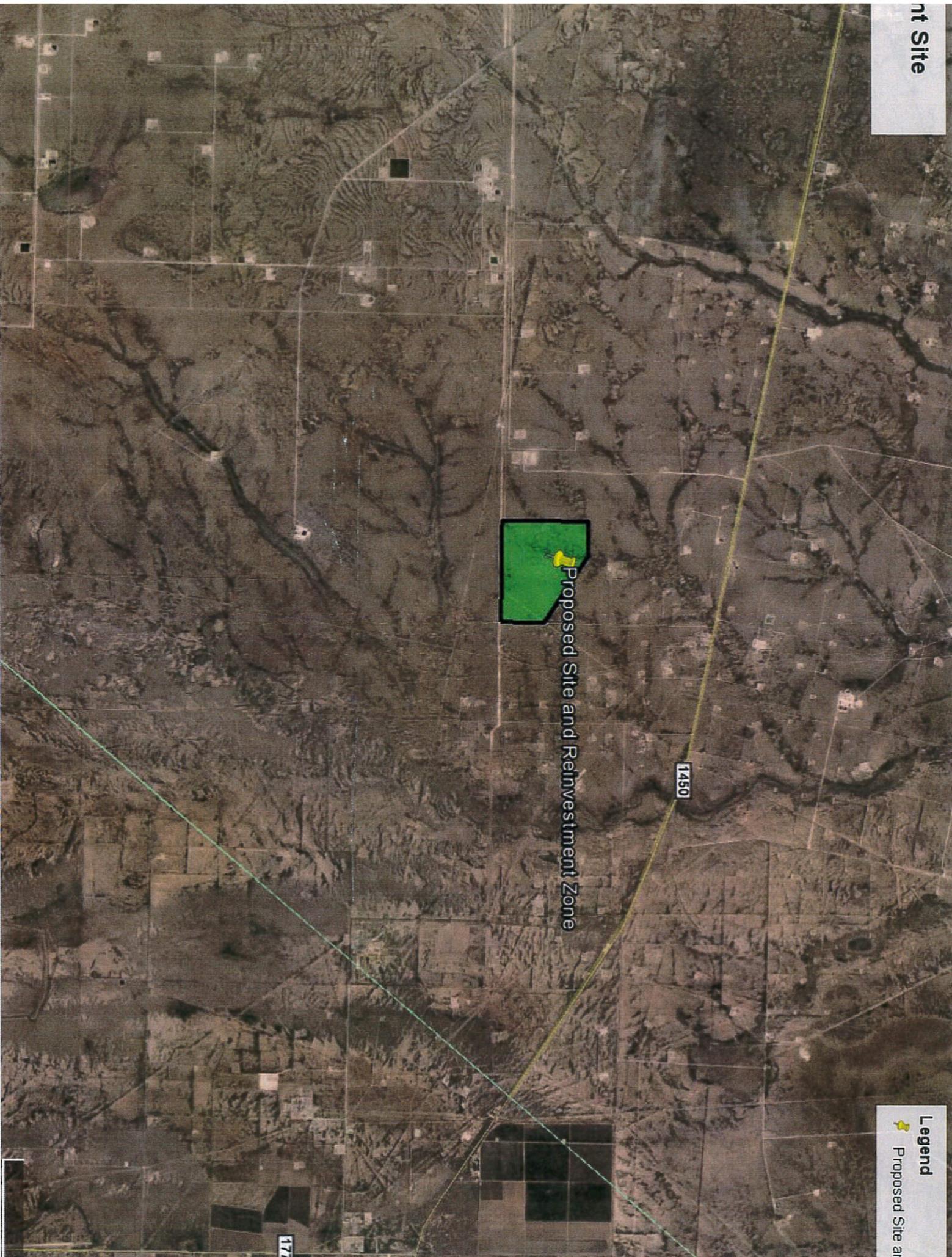
Map of Qualified Property within Reinvestment Zone





Proposed Site and Reinvestment Zone

nt Site



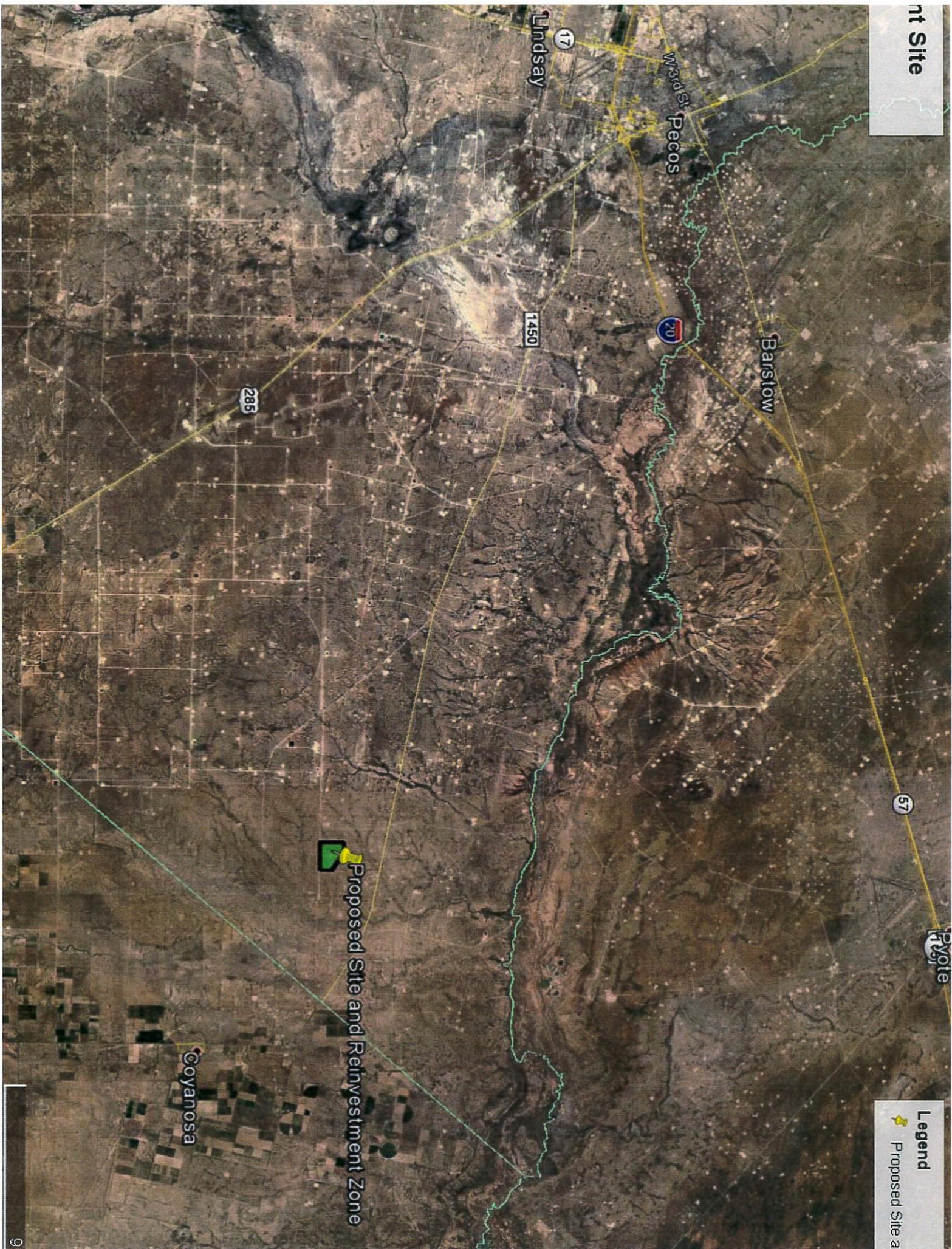
Proposed Site and Reinvestment Zone

1450

177

**Legend**  
Proposed Site ar

nt Site



Legend

Proposed Site ar

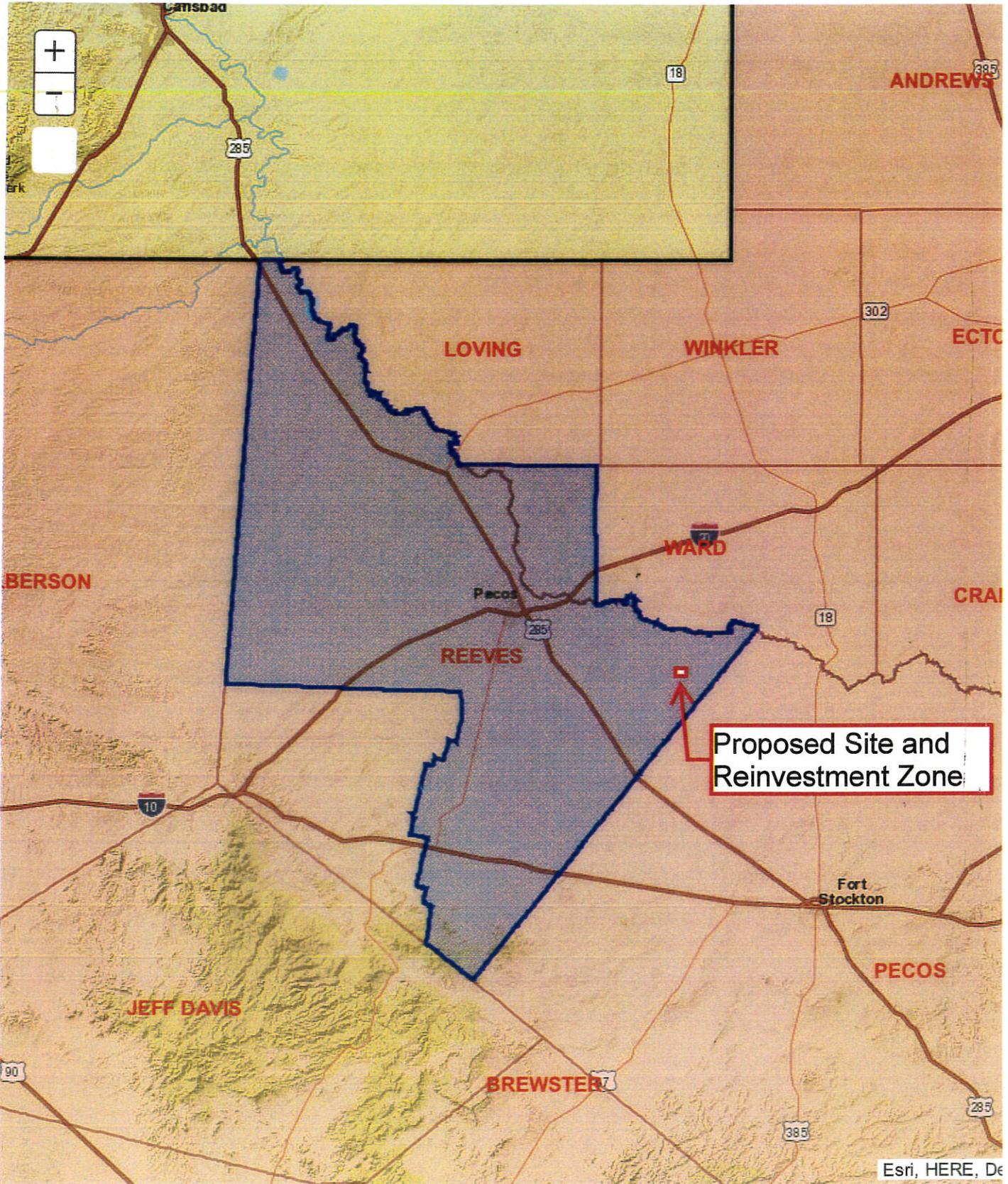
Proposed Site and Reinvestment Zone

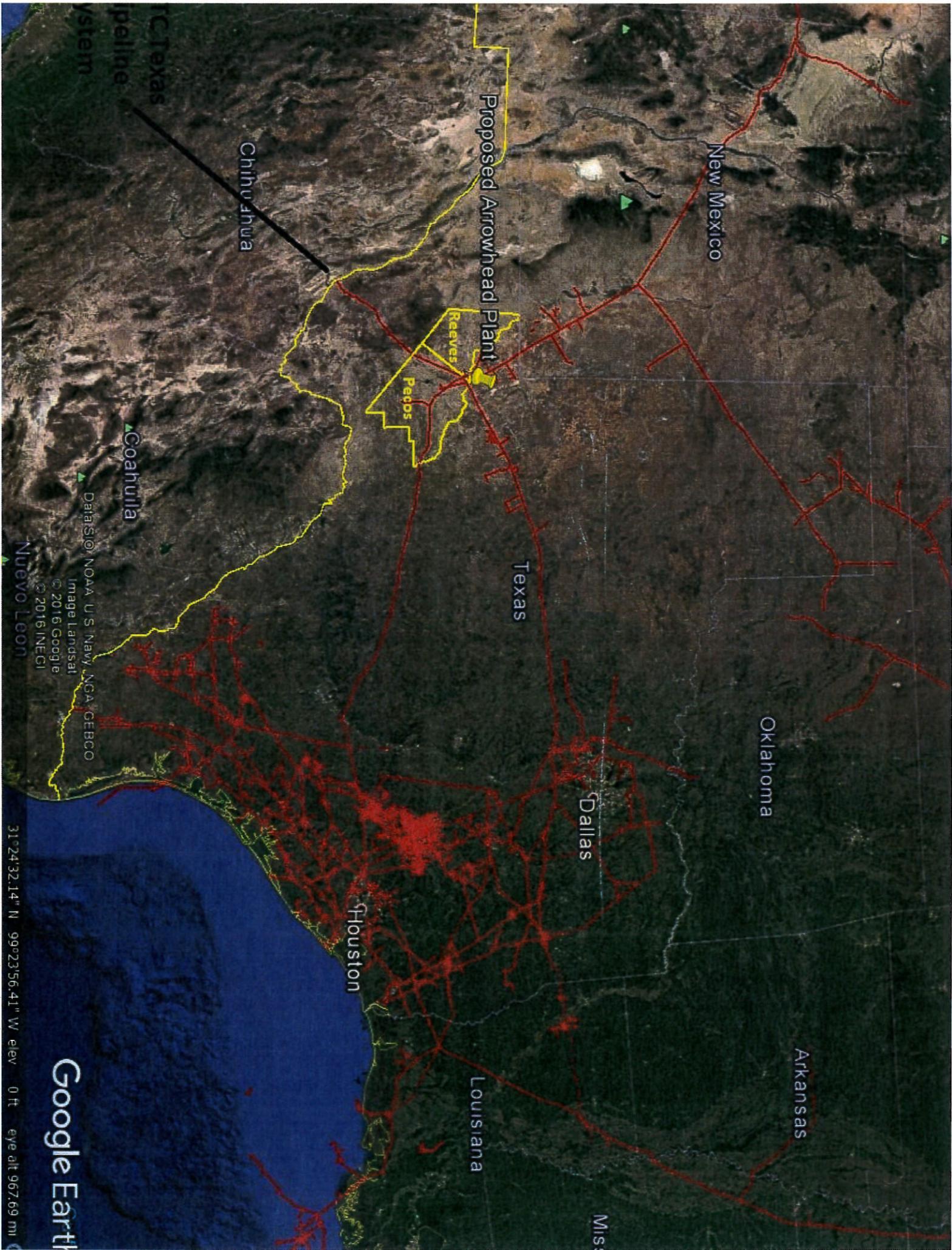
Coyanosa

Barstow

W 3rd St  
Pecos

Lindsay





New Mexico

Proposed Arrowhead Plant

Reeves

Pecos

Texas

Oklahoma

Arkansas

Dallas

Houston

Louisiana

Chihuahua

Coahuila

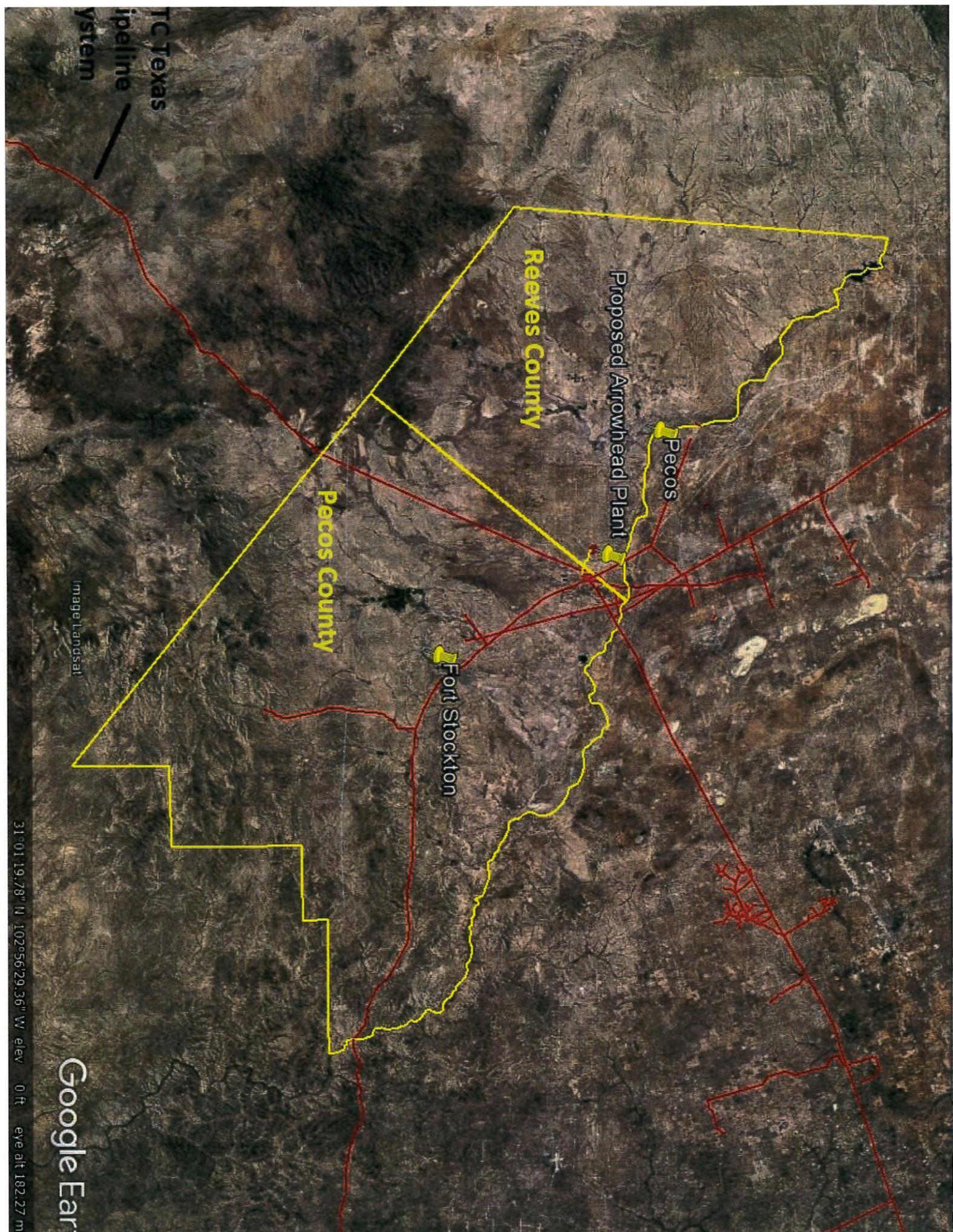
Nuevo Leon

DATA SOURCE: NOAA, U.S. Navy, NGA, GEBCO

Image Landsat  
© 2016 Google  
© 2016 INEGI

31°24'32.14" N 99°23'56.41" W elev 0 ft eye alt 967.69 mi

Google Earth



TC Texas  
pipeline system

Reeves County

Pecos County

Proposed Arrowhead Plant

Pecos

Fort Stockton

Image Landsat

Google Earth

31°01'19.78" N, 102°56'29.36" W elev 0 ft eye alt 182.27 mi

# TAB 09

Description of Land

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

**SPECIAL WARRANTY DEED**

STATE OF TEXAS            )  
  )        **KNOW ALL MEN BY THESE PRESENTS:**  
COUNTY OF REEVES        )

THAT, WOLF BONE RANCH PARTNERS LLC, (herein referred to as "Grantor"), whose address is 110 W. Louisiana, Suite 500, Midland, Texas 79701, for and in consideration of the sum of Ten and no/100 Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, has GRANTED, SOLD AND CONVEYED, and by these presents does GRANT, SELL AND CONVEY to ETC TEXAS PIPELINE, LTD (herein referred to as "Grantee"), whose address is 1300 Main, Houston, Texas 77002, the following described property:

The surface estate only of 260.778 acre tract of land located in Section(s) 13 and 14, Block C-3, Public School Lands Survey, Reeves County, Texas, which tract is more particularly described in Exhibit "A" attached hereto (the "Land") and made a part hereof by reference for all purposes, together with all of the rights, privileges and appurtenances related thereto (all of said property and interest being collectively referred to herein as the "Property");

Subject, however, to the exceptions to title (the "Permitted Exceptions") more particularly set forth in Exhibit "B" attached hereto and fully made a part hereof by reference for all purposes, and to the other qualifications described in this deed (the "Qualifications").

1.     Qualifications. This conveyance is made and accepted subject to the following Qualifications:

    a.     Exceptions. Grantee assumes the obligations of Grantor under the Permitted Exceptions but only to the extent that they are still in effect and shown of record in Reeves County, Texas on the date hereof.

    b.     Easements. Visible and apparent, but unrecorded easements, if any.

    c.     Laws and Regulations. Application of all laws and regulations affecting the Property after the delivery of this deed, including environmental laws and municipal and governmental ordinances and regulations, relating to the Property.

d. Taxes. The liens for all governmental assessments, standby fees and ad valorem taxes for the year 2015; subsequent assessments for that and prior years due to the sale evidenced by this deed or by change in land usage by Grantee after the delivery of this deed; the payment of which is hereby assumed by Grantee.

e. Reserved Interests. For Grantor and Grantor's heirs, successors, and assigns, all rights, title and interest in all oil, gas and other minerals in, on and under the Property that are owned by Grantor and that may be produced from the Property, all of which are hereby reserved to Grantor. If the mineral estate is subject to existing production or an existing lease, this reservation includes the production, the lease, and all benefits from it.

The term "oil, gas and other minerals," as used herein, shall mean oil, gas, casinghead gas, and all other liquid or gaseous hydrocarbons, and any constituent elements or byproducts thereof, and all geothermal sources, helium, uranium, and other fissionable minerals and materials, coal, lignite, iron, silver, gold, vanadium, molybdenum, and other materials and ores, whether or not such minerals are or may be mined or extracted by methods which result in material damage to or destruction of the surface estate and shall include all working and royalty interests and any associated royalties, all easements and rights owned or held by any lessee or mineral owner on, over, or across the Property for the purposes of producing or transporting any of said oil, gas and other minerals thereon and therefrom.

There is also reserved from this Special Warranty Deed all rights of ingress and egress, either express or implied, across any lands GRANTOR may own, whether contiguous to the Land or otherwise, unless expressly granted by separate easement document. GRANTOR agrees to grant a renewable term easement across its lands, including the Land, to GRANTEE on GRANTOR'S standard road easement form, and for the consideration as set out in the most recently published Rate and Damage Schedule of the University of Texas System, University Lands.

Grantor hereby expressly reserves all retained rights of the Grantor concerning those certain agreements further described on Exhibit "C" attached hereto, including but not limited to the right to renew and extend the estates created thereby and receive payment for any such renewal and extension..

f. As Is, Where, Is. Grantee accepts the Property in its "AS IS", "WHERE IS" condition with all faults. Grantee agrees that Grantor shall not be liable for any latent or patent defects in the Property. Grantee acknowledges that neither Grantor nor any of the employees, agents or attorneys of Grantor ("Grantor Exculpated Parties") has made any verbal or written representations or warranties whatsoever to Grantee, whether express, implied, statutory, or by operation of law, and in particular, that no such representations and warranties have been made with respect to the physical or environmental condition or operation of the Property, environmental, and other laws, regulations and rules applicable to the Property, or the compliance of the Property therewith, other matter or thing affecting or relating to the Property or the transactions contemplated hereby. GRANTEE HEREBY WAIVES, RELINQUISHES, AND RELEASES GRANTOR AND GRANTOR'S EXCULPATED PARTIES FROM AND AGAINST ANY AND ALL CLAIMS, DEMANDS, CAUSES OF ACTION [INCLUDING, WITHOUT LIMITATION, CAUSES OF ACTION IN TORT, LOSSES, DAMAGES, LIABILITIES, COSTS, AND EXPENSES (INCLUDING, WITHOUT LIMITATION, ATTORNEYS' FEES AND COURT COSTS)] OF ANY AND EVERY KIND OR CHARACTER, KNOWN OR UNKNOWN, THAT GRANTEE MIGHT HAVE ASSERTED OR ALLEGED AGAINST GRANTOR AT ANY TIME BY REASON OF OR ARISING OUT OF ANY LATENT OR PATENT DEFECTS OR PHYSICAL CONDITIONS

(INCLUDING, WITHOUT LIMITATION, ADVERSE ENVIRONMENTAL CONDITIONS), VIOLATIONS OF ANY APPLICABLE LAWS (INCLUDING, WITHOUT LIMITATION, ENVIRONMENTAL LAWS) AND ANY AND ALL OTHER ACTS, OMISSIONS, EVENTS, CIRCUMSTANCES, OR MATTERS REGARDING THE PROPERTY.

g. This Special Warranty Deed is expressly made subject to that certain Caliche Use Agreement dated October 21, 2015 between Grantor and Grantee. Said Caliche Use Agreement confers additional burdens on the Lands and Property. Copies of such Agreement are held at the offices of both Grantor and Grantee.

TO HAVE AND TO HOLD the above-described Property, subject to the Permitted Exceptions and Qualifications, together with all and singular the rights and appurtenances thereto in any wise belonging to Grantor, unto the said Grantee, its successors and assigns FOREVER, and Grantor does hereby bind itself and its successors and assigns to WARRANT AND FOREVER DEFEND all and singular the Property unto the said Grantee, its successors and assigns, against every person whomsoever, lawfully claiming or to claim the same or any part thereof, by, through or under Grantor but not otherwise.

IN WITNESS WHEREOF, the parties herein named have hereunto set their hands and seal to be effective this 16th day of October, 2015.

-----Signature and Acknowledgement Page to Follow-----

GRANTOR:

Wolf Bone Ranch Partners LLC

By: [Signature]

Name: Benjamin A. Strickling, III

Title: President

**ACKNOWLEDGEMENT**

STATE OF TEXAS )

)

COUNTY OF MIDLAND )

This instrument was executed before me on the 21st day of October, 2015, by Benjamin A. Strickling, III, the President of Wolf Bone Ranch Partners LLC.



[Signature]  
Notary for the State of Texas

My commission Expires: \_\_\_\_\_

Signature and acknowledgment page to that certain Special Warranty Deed, dated effective October 16, 2015, between Wolf Bone Ranch Partners LLC and ETC Pipeline, LTD.

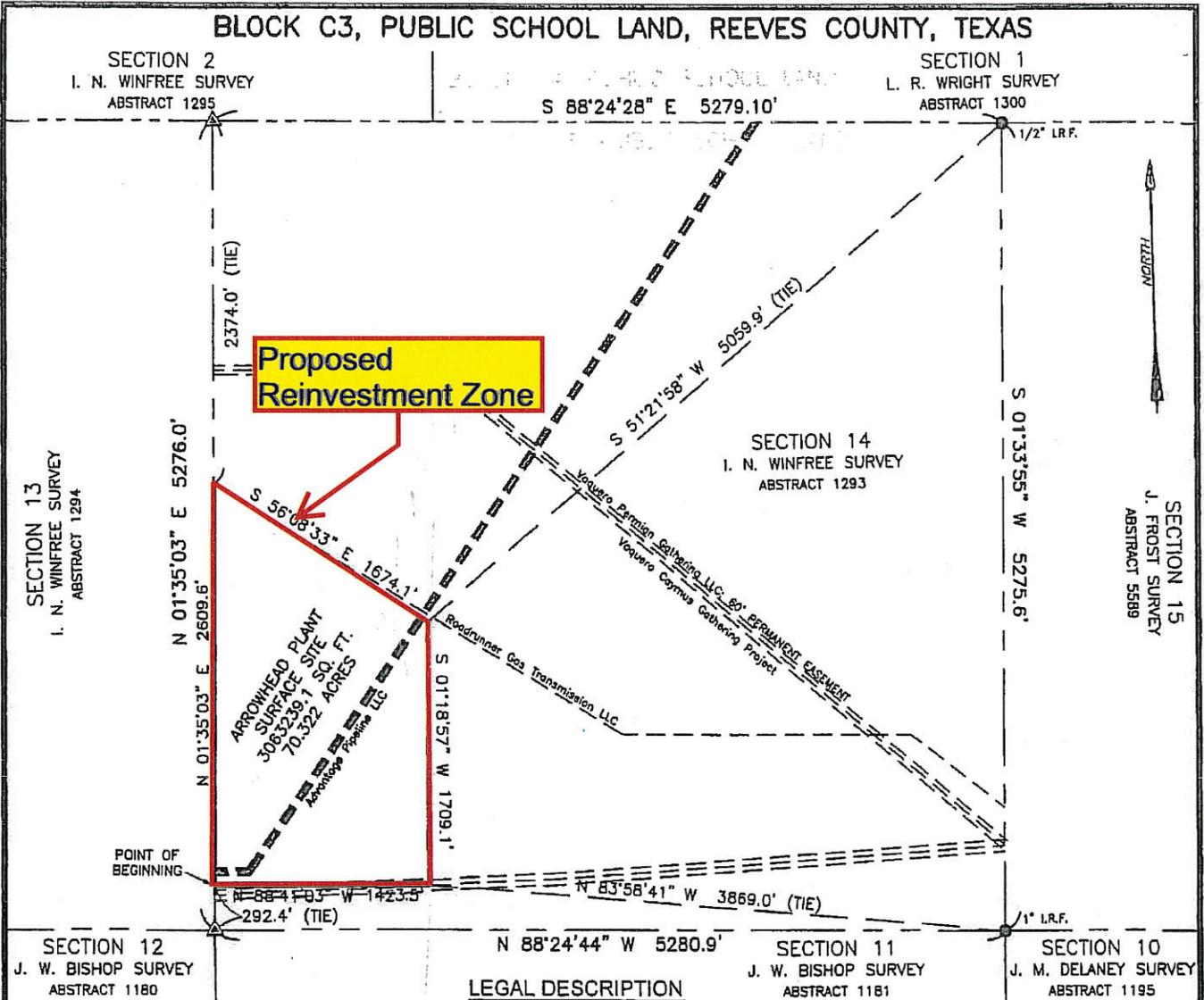
**EXHIBIT "A"**

Attached to and made a part of the Special Warranty Deed, Effective the 16th day of October, 2015, by and between Wolf Bone Ranch Partners LLC and ETC Texas Pipeline, LTD.

This is a two page exhibit consisting of a survey plat and metes and bounds description of the 260.778 acre tract.

EXHIBIT "A"

BLOCK C3, PUBLIC SCHOOL LAND, REEVES COUNTY, TEXAS



LEGAL DESCRIPTION

SURFACE SITE SURVEY LOCATED IN SECTION 14, BLOCK C3, PUBLIC SCHOOL LAND, REEVES COUNTY, TEXAS, BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS

BEGINNING AT THE SOUTHWEST CORNER OF THE SURFACE SITE, IN THE WEST LINE OF SECTION 14, WHICH BEARS NORTH 01° 35' 03" EAST, ALONG THE EAST LINE OF SECTION 14, A DISTANCE OF 292.4 FEET, FROM THE SOUTHWEST CORNER OF SECTION 14;

THENCE NORTH 01° 35' 03" EAST, ALONG THE WEST LINE OF SECTION 14, A DISTANCE OF 2609.6 FEET, TO THE NORTHWEST CORNER OF THE SURFACE SITE WHICH BEARS SOUTH 01° 35' 03" WEST, ALONG THE WEST LINE OF SECTION 14, A DISTANCE OF 2374.0 FEET FROM THE NORTHWEST CORNER OF SECTION 14, THENCE SOUTH 56° 08' 33" EAST, A DISTANCE OF 1674.1 FEET, TO NORTHEAST CORNER OF THE SURFACE SITE, WHICH BEARS SOUTH 51° 21' 58" WEST, A DISTANCE OF 5059.9 FEET FROM THE NORTHEAST CORNER OF SECTION 14; THENCE SOUTH 01° 18' 57" WEST, A DISTANCE OF 1709.1 FEET, TO SOUTHEAST CORNER OF THE SURFACE SITE, WHICH BEARS NORTH 83° 58' 41" WEST, A DISTANCE OF 3869.0 FEET FROM THE SOUTHEAST CORNER OF SECTION 14,

THENCE NORTH 88° 41' 03" WEST, A DISTANCE OF 1423.5 FEET TO THE POINT OF BEGINNING, AND THE END OF THIS SURVEY.

CAUTIONARY NOTE: LINE CROSSINGS AND OTHER FEATURES SHOWN HEREON WERE LOCATED BY VISUAL INSPECTION ONLY. NO MECHANICAL NOR ELECTRONIC METHODS WERE USED. OTHER UNDERGROUND OR SURFACE OBSTRUCTIONS MAY EXIST.

Bearings and Coordinates conform to the Texas State Plane Coordinate System, Central Zone (4203), NAD83, Derived from OPUS Solution. Distances and Stationing are horizontal (GRID) values in U.S. Survey Feet. To obtain surface values multiply distances by a factor of 1.00022613

SURVEYED ON THE GROUND, 13 AUGUST 2015

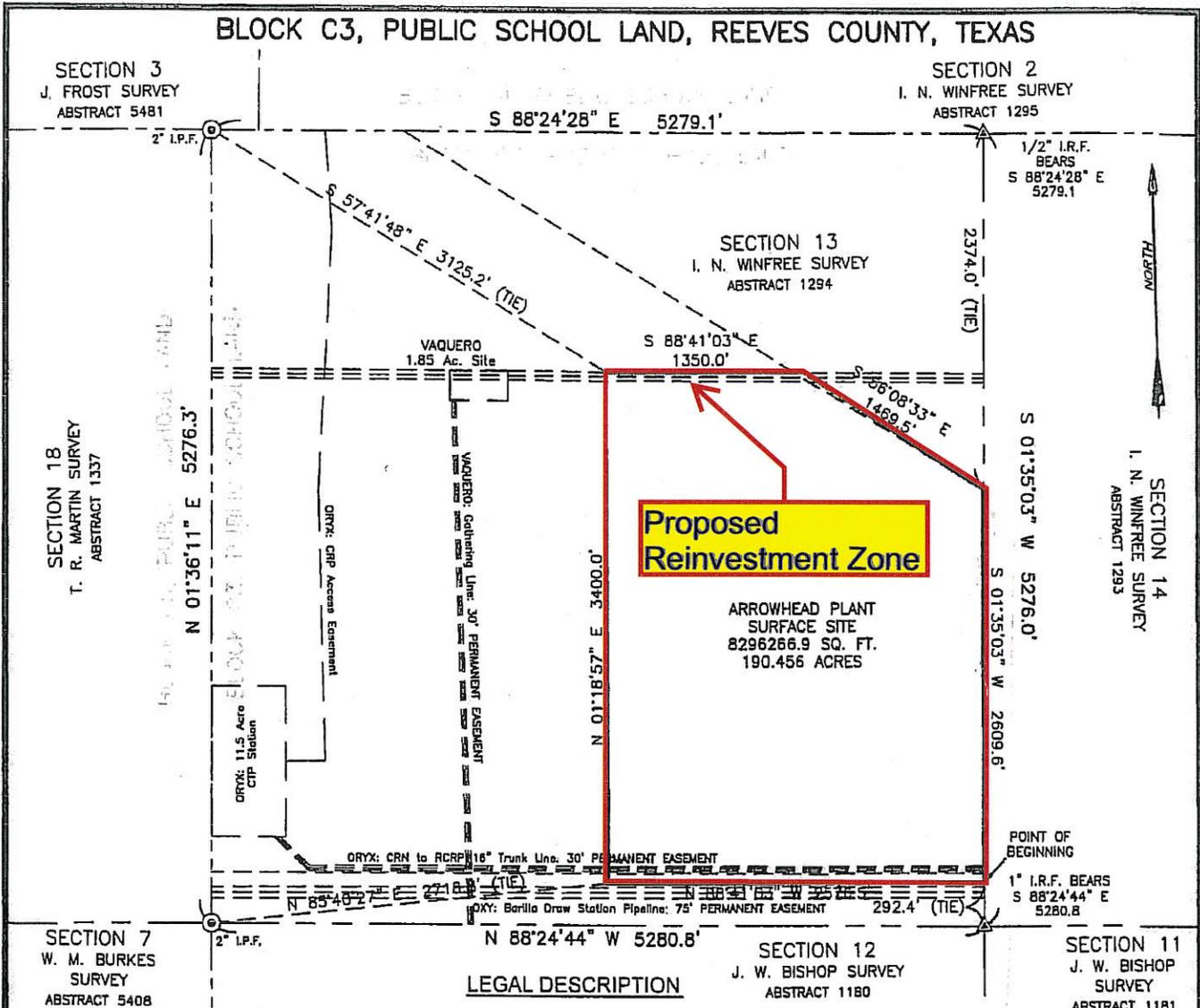
*Robert W. Johnston*  
 ROBERT W. JOHNSTON, TEXAS RPLS No. 5579  
 DRJ SURVEYING LLC P O BOX 581 THORNDALE TX 76577



ENERGY TRANSFER	
ARROWHEAD PLANT SITE	
SURFACE SITE SURVEY	
SECTION 14, BLOCK C3, PUBLIC SCHOOL LAND	
REEVES COUNTY, TEXAS	
SCALE: 1" = 1000'	AFE: 100000001137
DRAFTED BY: WLJ	DATE: 19 AUGUST 2015
SHEET: 2 OF 2	QUAD: LIGON RANCH, TEXAS
W.O. NO.: 15-308	FILE: 120-2015-84

EXHIBIT "A"

BLOCK C3, PUBLIC SCHOOL LAND, REEVES COUNTY, TEXAS



**LEGAL DESCRIPTION**

SURFACE SITE SURVEY LOCATED IN SECTION 13, BLOCK C3, PUBLIC SCHOOL LAND, REEVES COUNTY, TEXAS, BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS  
**BEGINNING** AT THE SOUTHEAST CORNER OF THE SURFACE SITE, IN THE EAST LINE OF SECTION 13, WHICH BEARS NORTH 01° 35' 03" EAST, ALONG THE EAST LINE OF SECTION 13, A DISTANCE OF 292.4 FEET, FROM THE SOUTHEAST CORNER OF SECTION 13,  
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**CAUTIONARY NOTE:** LINE CROSSINGS AND OTHER FEATURES SHOWN HEREON WERE LOCATED BY VISUAL INSPECTION ONLY. NO MECHANICAL NOR ELECTRONIC METHODS WERE USED. OTHER UNDERGROUND OR SURFACE OBSTRUCTIONS MAY EXIST.  
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SURVEYED ON THE GROUND, 13 AUGUST 2015

*Robert W. Johnston*  
 ROBERT W. JOHNSTON, TEXAS RPLS No 5579  
 DRJ SURVEYING LLC P O BOX 501 THORNDALE TX 76577



**BTJ SERVICES**  
 BTJ Services, LLC  
 505 Sioux Trail  
 Leander, TX 78641  
 1-855-667-3816

<b>ENERGY TRANSFER</b>	
<b>ARROWHEAD PLANT SITE</b>	
<b>SURFACE SITE SURVEY</b>	
SECTION 13, BLOCK C3, PUBLIC SCHOOL LAND REEVES COUNTY, TEXAS	
SCALE: 1" = 1000'	AFE: 100000001137
DRAFTED BY: WLJ	DATE: 19 AUGUST 2015
SHEET: 1 OF 2	QUAD: LUGON RANCH, TEXAS
W.O. NO.: 15-308	FILE: 120-2015-84

**EXHIBIT "B"**

Attached to and made a part of the Special Warranty Deed, Effective the 16th day of October, 2015, by and between Wolf Bone Ranch Partners LLC and ETC Texas Pipeline, LTD.

**PERMITTED EXCEPTIONS**

Any lease, grant, exception or reservation of minerals or mineral rights associated with the Property.

Any portion of the Property lying within the boundaries of dedicated or existing pipeline easements and roadways or any other visible easements.

Rights of parties in possession.

All matters reflected of record in Reeves County, Texas, affecting the Property.

## EXHIBIT "C"

Attached to and made a part of the Special Warranty Deed, Effective the 16<sup>th</sup> day of October, 2015, by and between Wolf Bone Ranch Partners LLC and ETC Texas Pipeline, LTD.

1. Pipeline Easement Agreement from Wolf Bone Ranch Partners LLC to Advantage Pipeline, LLC dated February 13, 2013, recorded Volume 987, Page 606, Official Public Records of Real Property, Reeves County, Texas.
2. Pipeline Easement Agreement from Wolf Bone Ranch Partners LLC to Roadrunner Gas Transmission, LLC dated August 18, 2015, recorded Volume 1192, Page 573, Official Public Records of Real Property, Reeves County, Texas.
3. Pipeline Easement Agreement from Wolf Bone Ranch Partners LLC to Vaquero Permian Gathering, LLC dated August 19, 2015, recorded Volume 1196, Page 321, Official Public Records of Real Property, Reeves County, Texas.
4. Pipeline Easement Agreement from Wolf Bone Ranch Partners LLC to Vaquero Permian Gathering, LLC dated August 19, 2015, recorded Volume 1196, Page 333, Official Public Records of Real Property, Reeves County, Texas.
5. Pipeline Easement Agreement from Wolf Bone Ranch Partners LLC to Oxy Permian Gathering, LLC, said Agreement is unrecorded but reflected on Exhibit A attached hereto.
6. Pipeline Easement Agreement from Wolf Bone Ranch Partners LLC to Oryx Southern Delaware Oil Gathering and Transport LLC, said Agreement is unrecorded but reflected on Exhibit A attached hereto.

# REEVES COUNTY

## APPRAISAL DISTRICT

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[Property Year 2016](#)
[Tax Summary](#)
[Map/Gis](#)

Information Updated 10/10/2016

Property ID: R000011828 Geo ID: 01150-00140-00000-000000

[< Previous Property](#)
[66 / 105](#)
[Next Property >](#)

**Property Details**

Ownership

Available Actions

WOLF BONE RANCH PARTNERS LLC

110 W LOUISIANA ST STE 500  
MIDLAND, TX 79701

Ownership Interest: 1.0000000

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 640.000, Blk: C-3, Tract: 13, AB 1294 BLK C-3 SEC 13PSL

Situs: Not Applicable

**Property Valuation History**

Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
Production Market	+	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Agricultural Loss	-	\$26,880	\$26,880	\$26,880	\$26,880	\$26,880	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$1,920	\$1,920	\$1,920	\$1,920	\$1,920	\$0

Property Information

Improvements Buildings Improvement Value: \$0 Description: Sq. Ft. Tax Rate: Per Sq. Ft. Year Built: Rear Page Tax Factor: Square Footage: Mkt. Value: Prd. Value: Perimeter: Area: Page

Group Sequence Code Building Description Year Built Square Footage Perimeter Footage

Land Details Market Value: \$0 Production Market Value: \$28,800 Production Value: \$1,920

Land Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
RG4	640.000	27,878,400	0	0		28,800	1,920

Deed History

Sold By	Volume	Page	Deed Date	Instrument
LA ESCALERA LTD PARTNERSHIP	861	583	12/22/2010	SWD #4945
LA ESCALERA LTD PARTNERSHIP	861	583	12/22/2010	SWD #4945
LA ESCALERA LTD PARTNERSHIP	587	790	4/30/1998	

Property Tax Estimation by Entity / Jurisdiction

Code	Description	Taxable Value	Tax Rate per \$100	Tax Factor applied to Taxable Value	Estimated Tax
01	REEVES COUNTY	1,920	\$0.49952	0.0049952	\$9.59
30	P-B-T I.S.D	1,920	\$1.091	0.01091	\$21.02
65	REEVES CO HOSP DIST	1,920	\$0.27	0.0027	\$4.12
<b>Total Estimation</b>			<b>\$1.86052</b>	<b>0.0186052</b>	<b>\$34.73</b>

The above property tax estimation is not a tax bill. Do not pay.  
[Click here to view actual Property Tax Bill.](#)

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 Southwest Data Solutions is not responsible for any errors or omissions.

# REEVES COUNTY

## APPRAISAL DISTRICT

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[Property Year 2016](#)
[Tax Summary](#)
[Map/Gis](#)

Information Updated 10/10/2016

Property ID: R000011829 Geo ID: 01150-00150-00000-000000

[< Previous Property](#)
[67 / 105](#)
[Next Property >](#)

**Property Details**

Ownership

Available Actions

WOLF BONE RANCH PARTNERS LLC

110 W LOUISIANA ST STE 500  
MIDLAND, TX 79701

Ownership Interest: 1.0000000

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 640.000, Blk: C-3, Tract: 14, AB 1293 BLK C-3 SEC 14PSL

Situs: Not Applicable

**Property Valuation History**

Values by Year		2016	2015	2014	2013	2012	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
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Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$28,800	\$28,800	\$28,800	\$28,800	\$28,800	\$0
Agricultural Loss	-	\$26,880	\$26,880	\$26,880	\$26,880	\$26,880	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$1,920	\$1,920	\$1,920	\$1,920	\$1,920	\$0

Property Information

Improvements Buildings Improvement Value \$0 Distribution Sq. Ft. Tax Rate Per \$100 Year Built Rear Footage Tax Factor Depth Per Footage Mkt. Value Prd. Value

Group Sequence Code Building Description Year Built Square Footage Perimeter Footage

Land Details Market Value: \$0 Production Market Value: \$28,800 Production Value: \$1,920

Land Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
RG4	640.000	27,878,400	0	0		28,800	1,920

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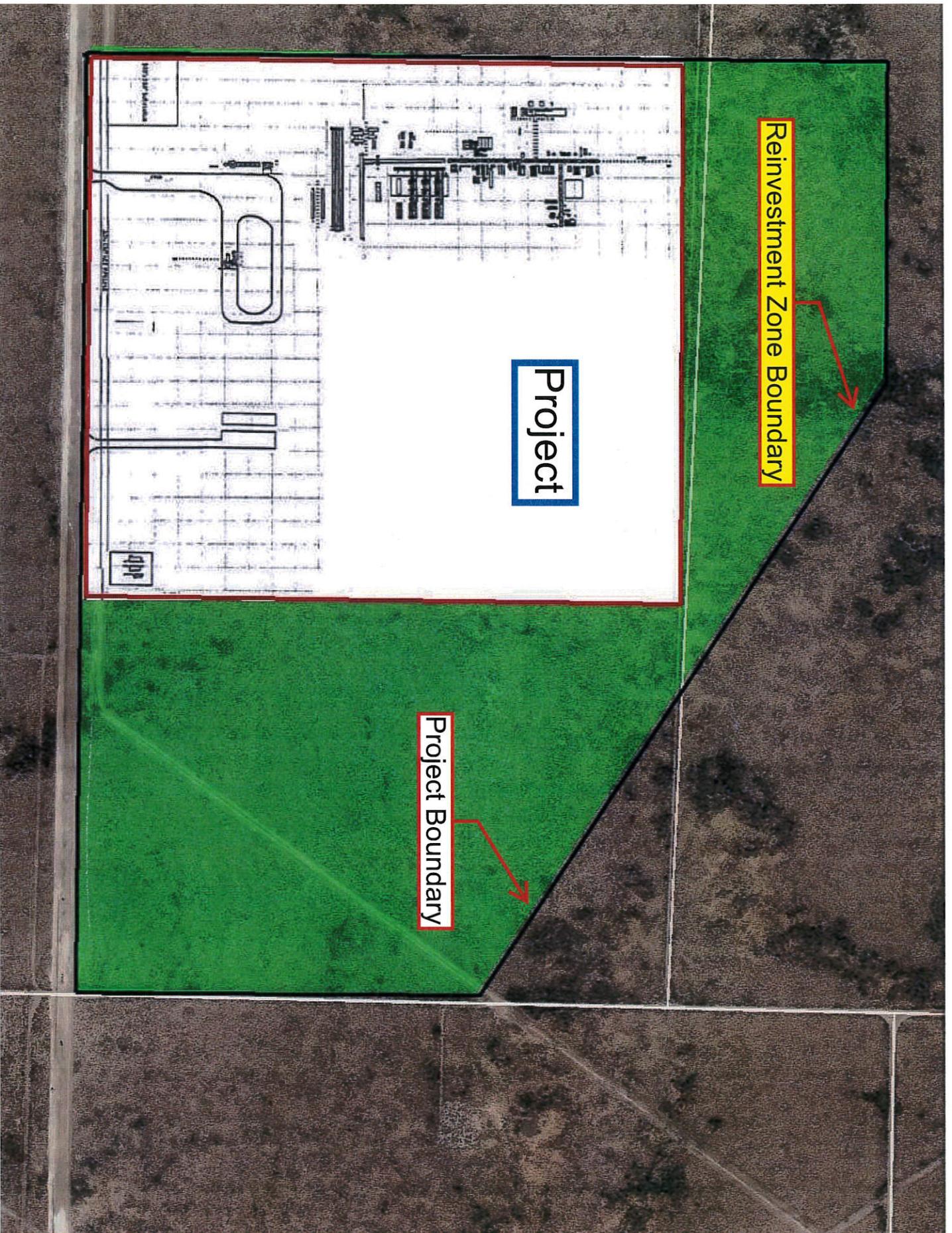
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<b>Total Estimation</b>			<b>\$1.86052</b>	<b>0.0186052</b>	<b>\$34.73</b>

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Map of Qualified Property within Reinvestment Zone



## **TAB 10**

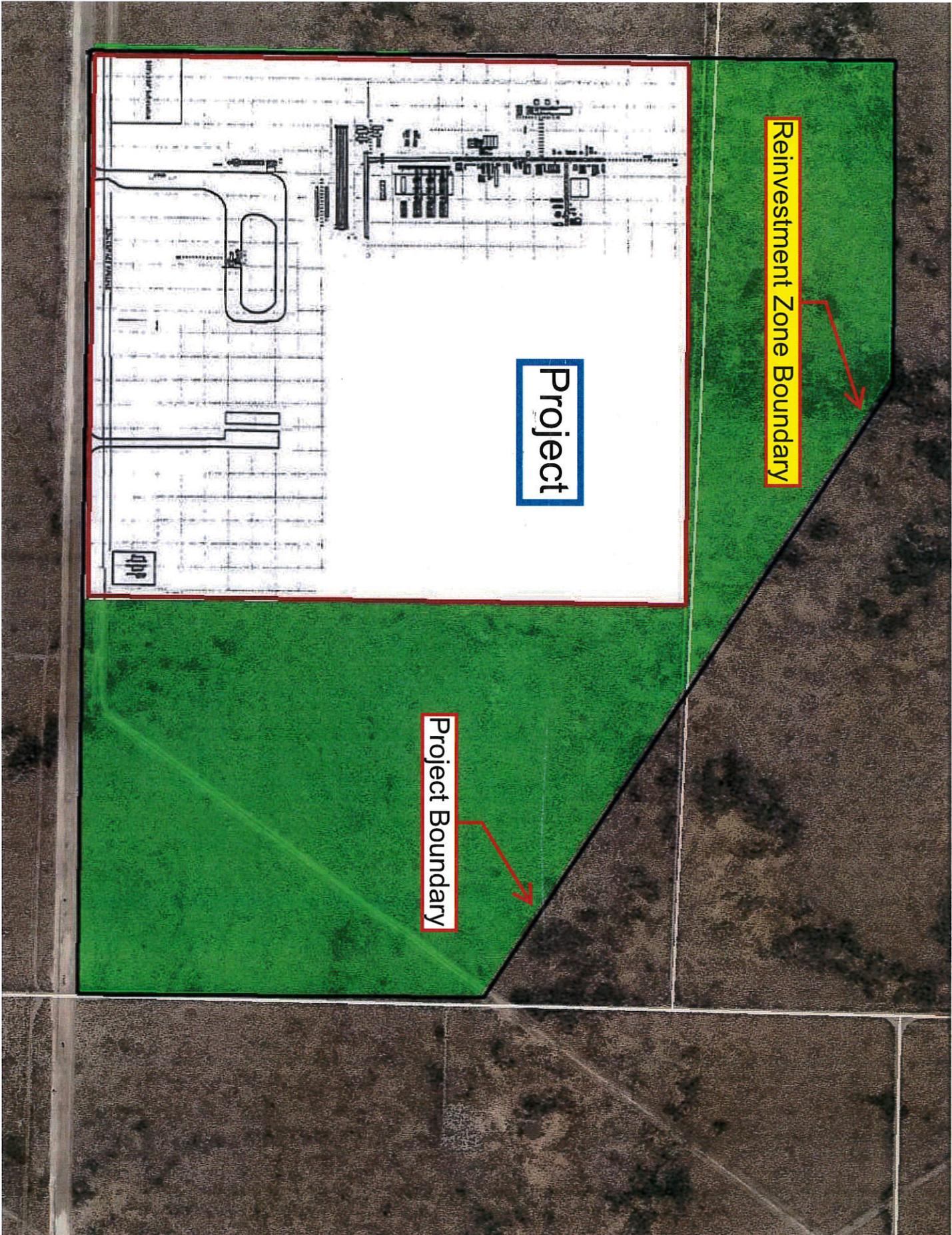
### Description of Existing Improvements

There are no existing improvements related to the proposed project at this site.

# **TAB 11**

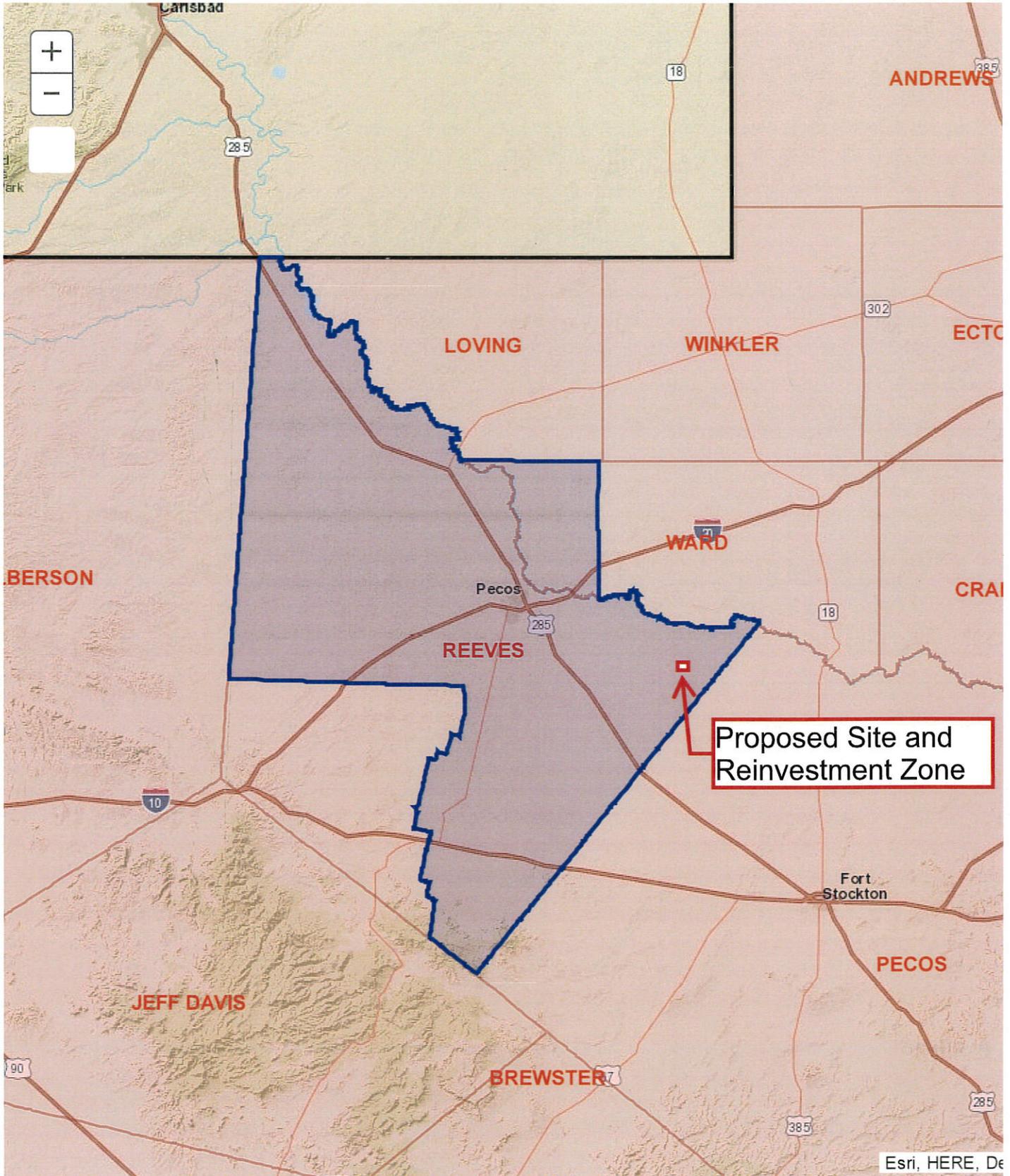
**Maps**

Map of Qualified Property within Reinvestment Zone





# Texas School District Locator



**Potential Plant Site**  
Arrowhead Plant



Proposed Site and Reinvestment Zone

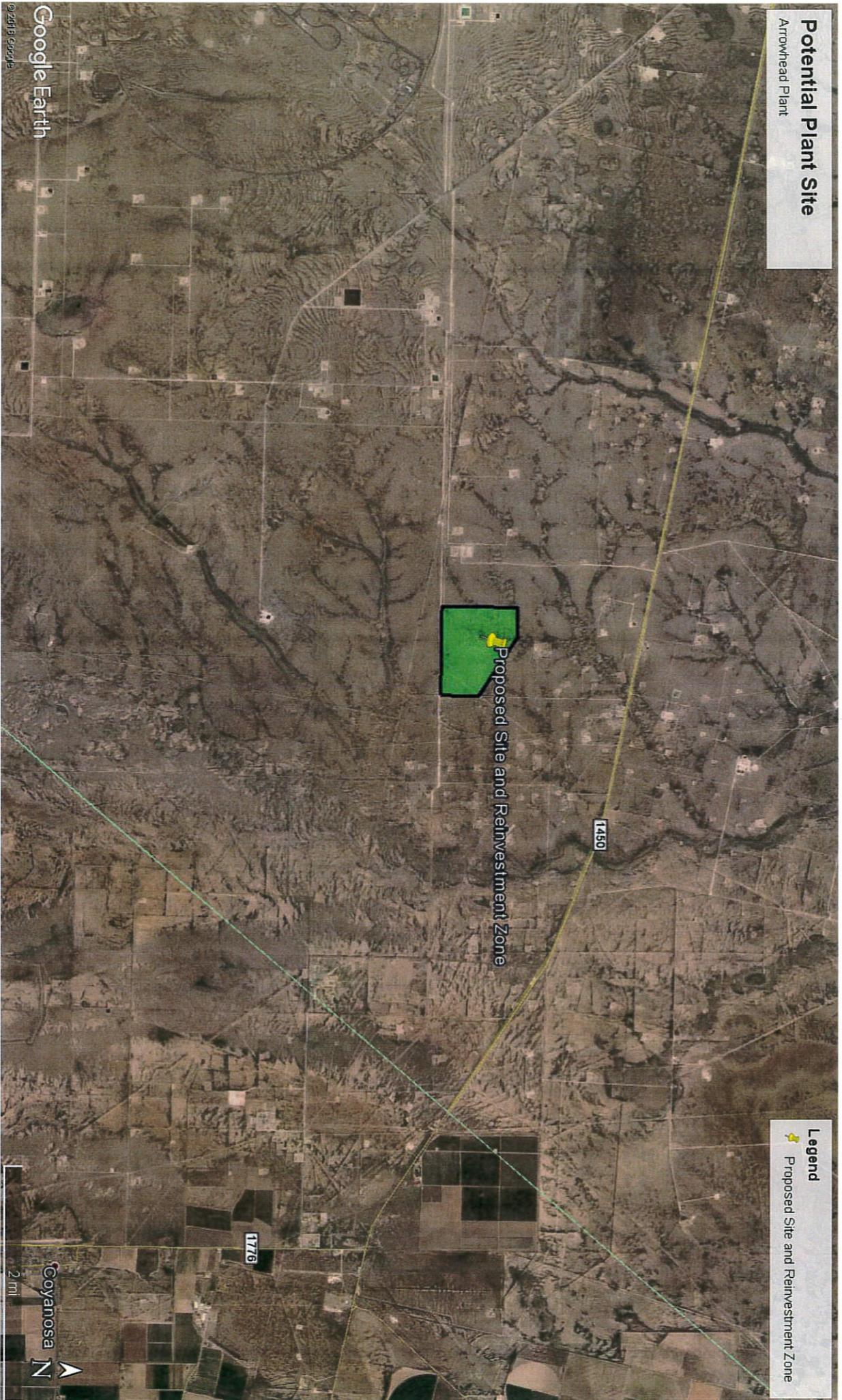
**Legend**  
Proposed Site and Reinvestment Zone

Google Earth  
© 2016 Google

1000 ft



**Potential Plant Site**  
Arrowhead Plant

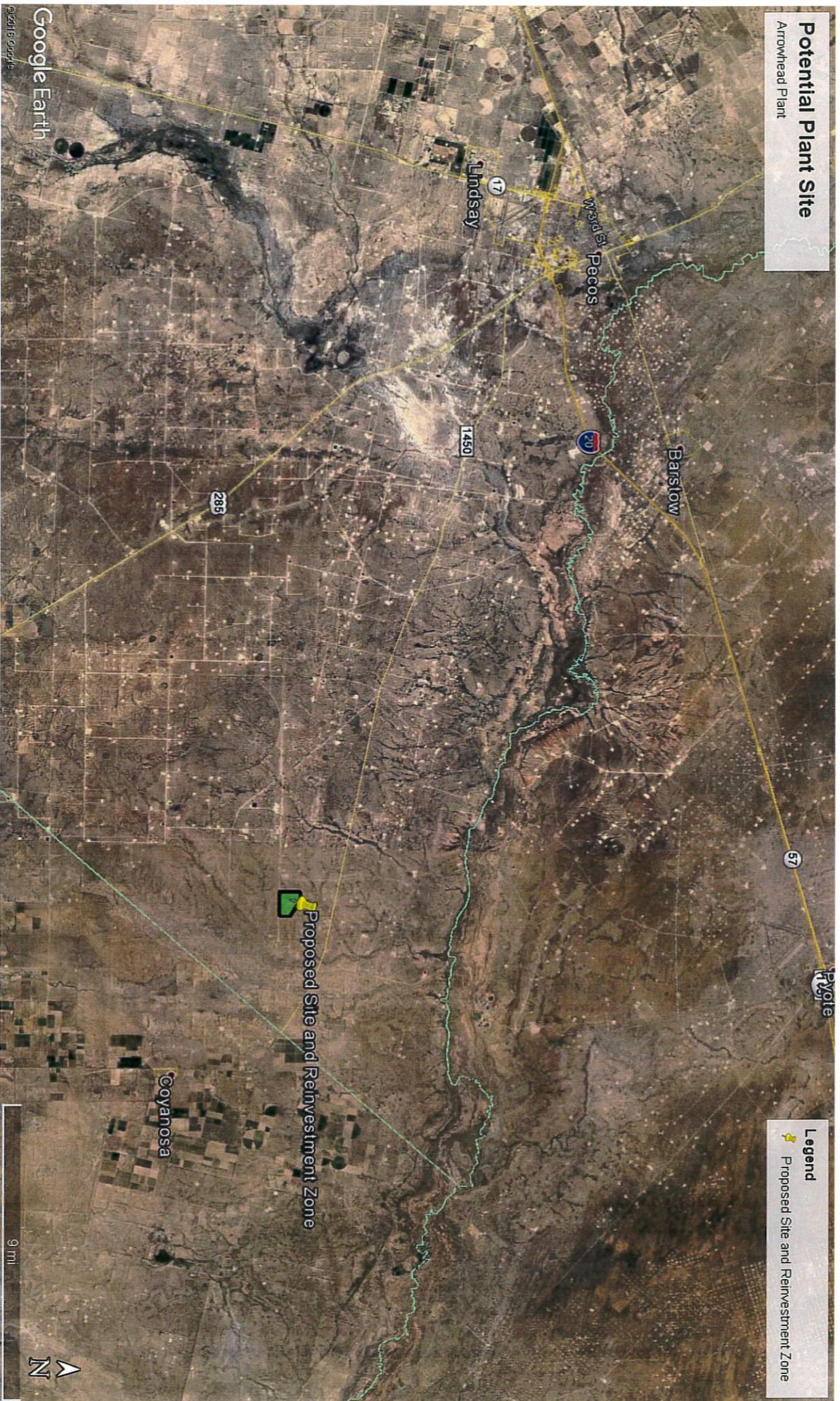


**Legend**  
Proposed Site and Reinvestment Zone

Google Earth  
© 2013 Google

Coyanosa  
2 mi  
N

**Potential Plant Site**  
Arrowhead Plant

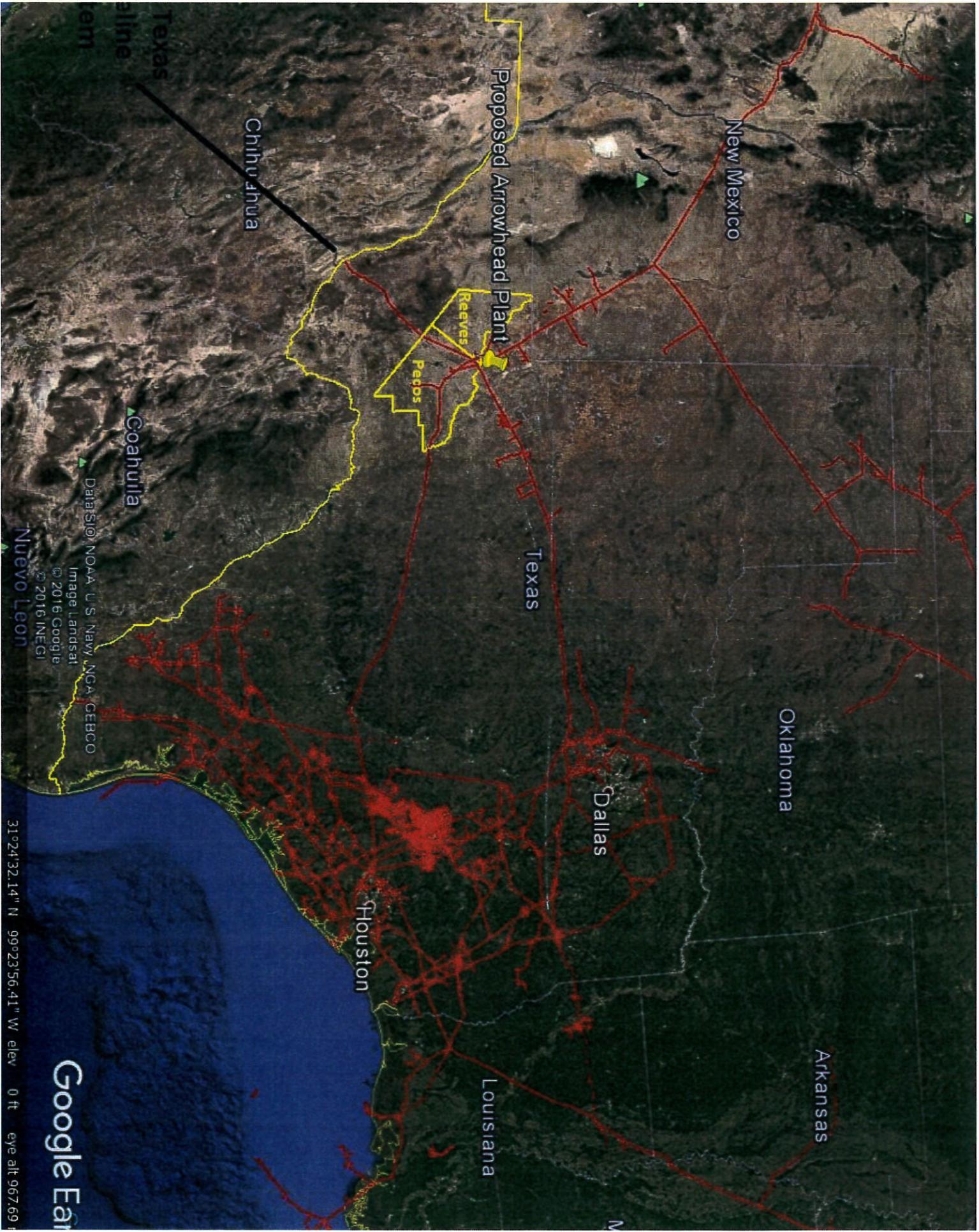


**Legend**  
★ Proposed Site and Reinvestment Zone

Google Earth

9 mi





New Mexico

Proposed Arrowhead Plant

Chihuahua

Texas

Oklahoma

Arkansas

Louisiana

Coahuila

Texas

Chihuahua

Reeves

Pecos

Dallas

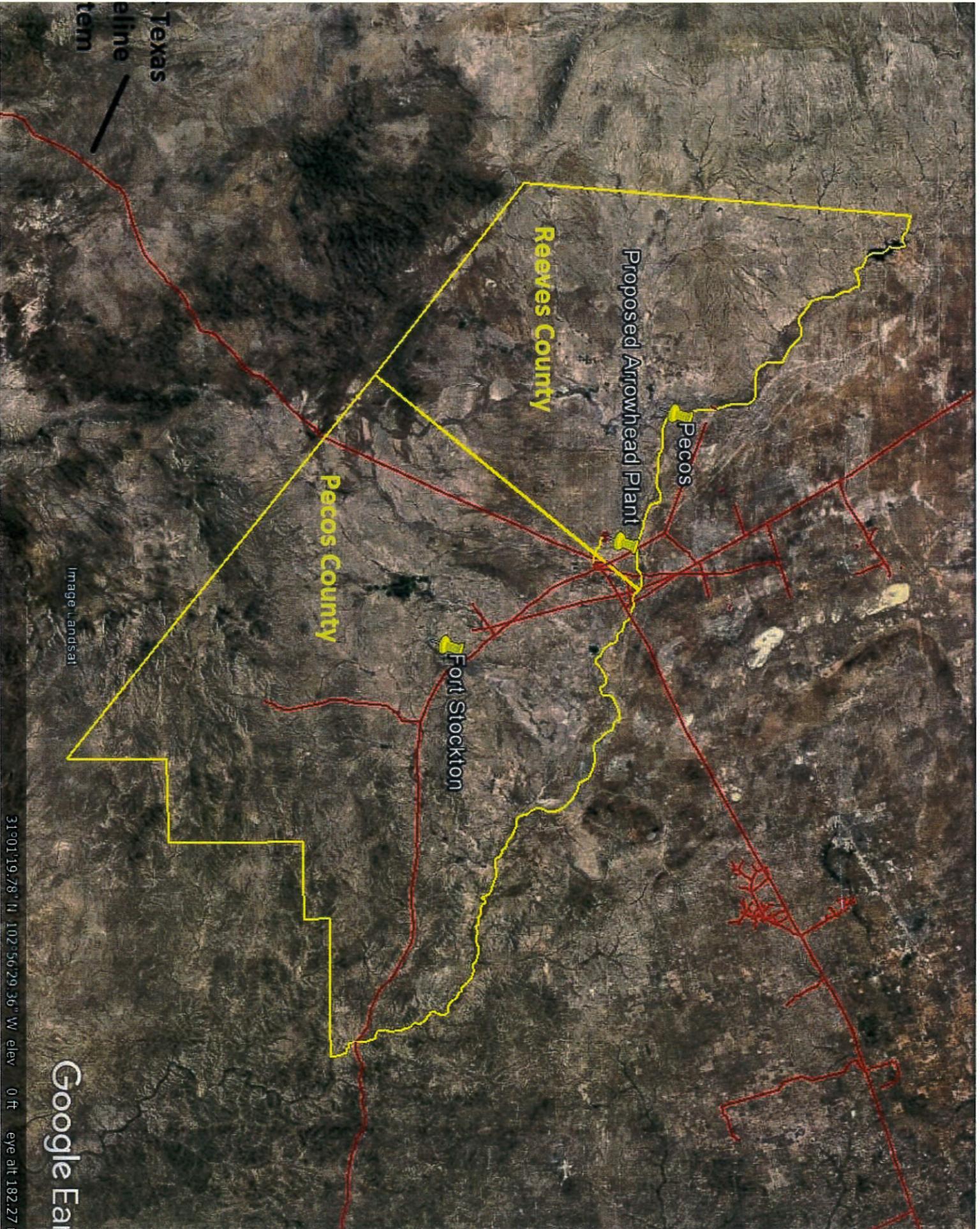
Houston

Nuevo Leon

DATA SIO NOAA U.S. Navy, NGA, GEBCO  
Image Landsat  
© 2016 Google  
© 2016 INEGI

31°24'32.14" N 99°23'56.41" W elev 0 ft eye alt 967.69 ft

Google Earth



Texas  
eline  
tem

Reeves County

Pecos County

Proposed Arrowhead Plant

Pecos

Fort Stockton

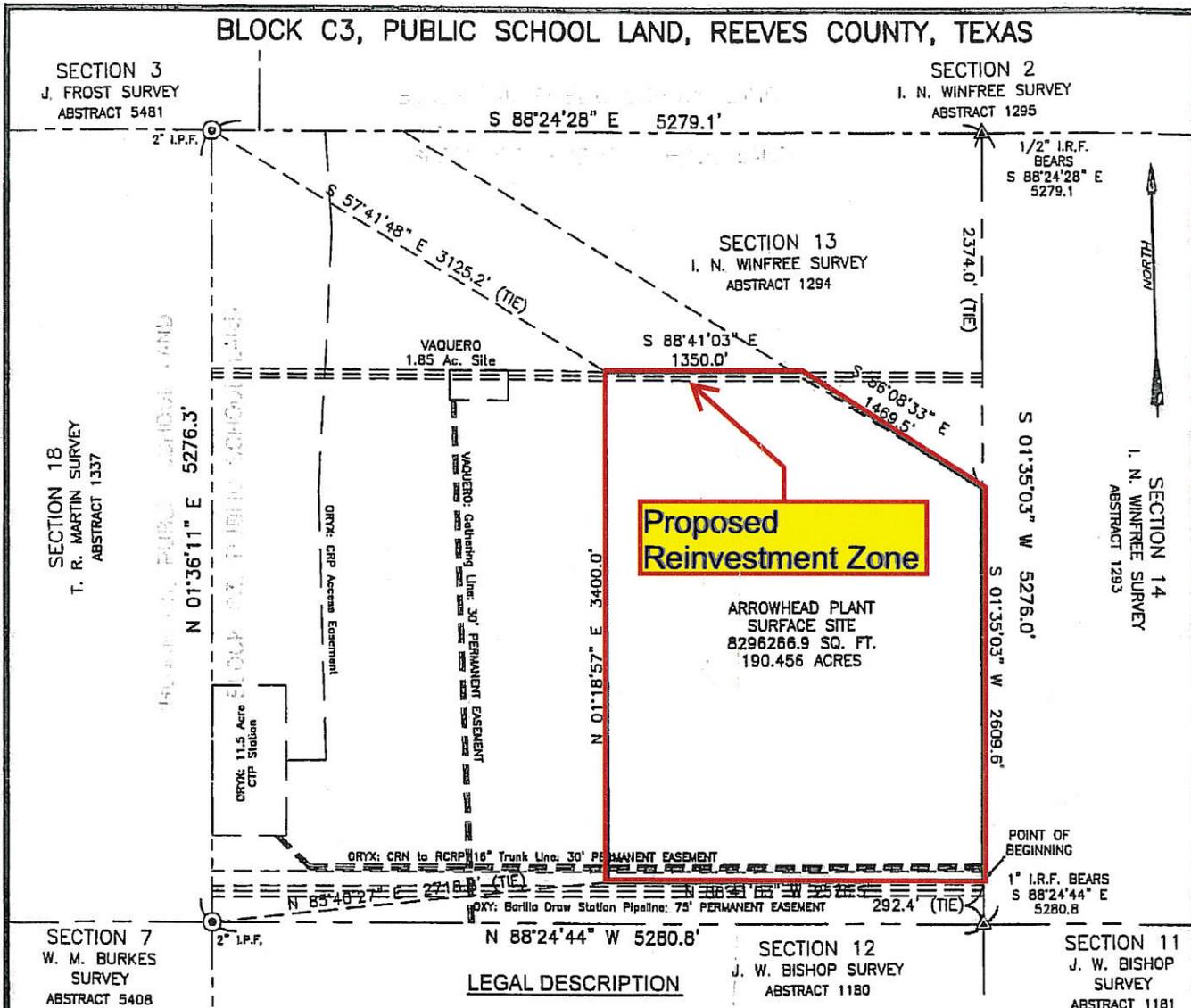
Image Landsat

Google Earth

31°01'19.78" N 102°56'29.36" W elev 0 ft eye alt 182.27 ft

EXHIBIT "A"

BLOCK C3, PUBLIC SCHOOL LAND, REEVES COUNTY, TEXAS



**LEGAL DESCRIPTION**

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SURVEYED ON THE GROUND, 13 AUGUST 2015

*Robert W. Johnston*  
 ROBERT W. JOHNSTON, TEXAS RPLS No 5579  
 DRJ SURVEYING LLC P.O. BOX 581, THORNDALE TX 76777

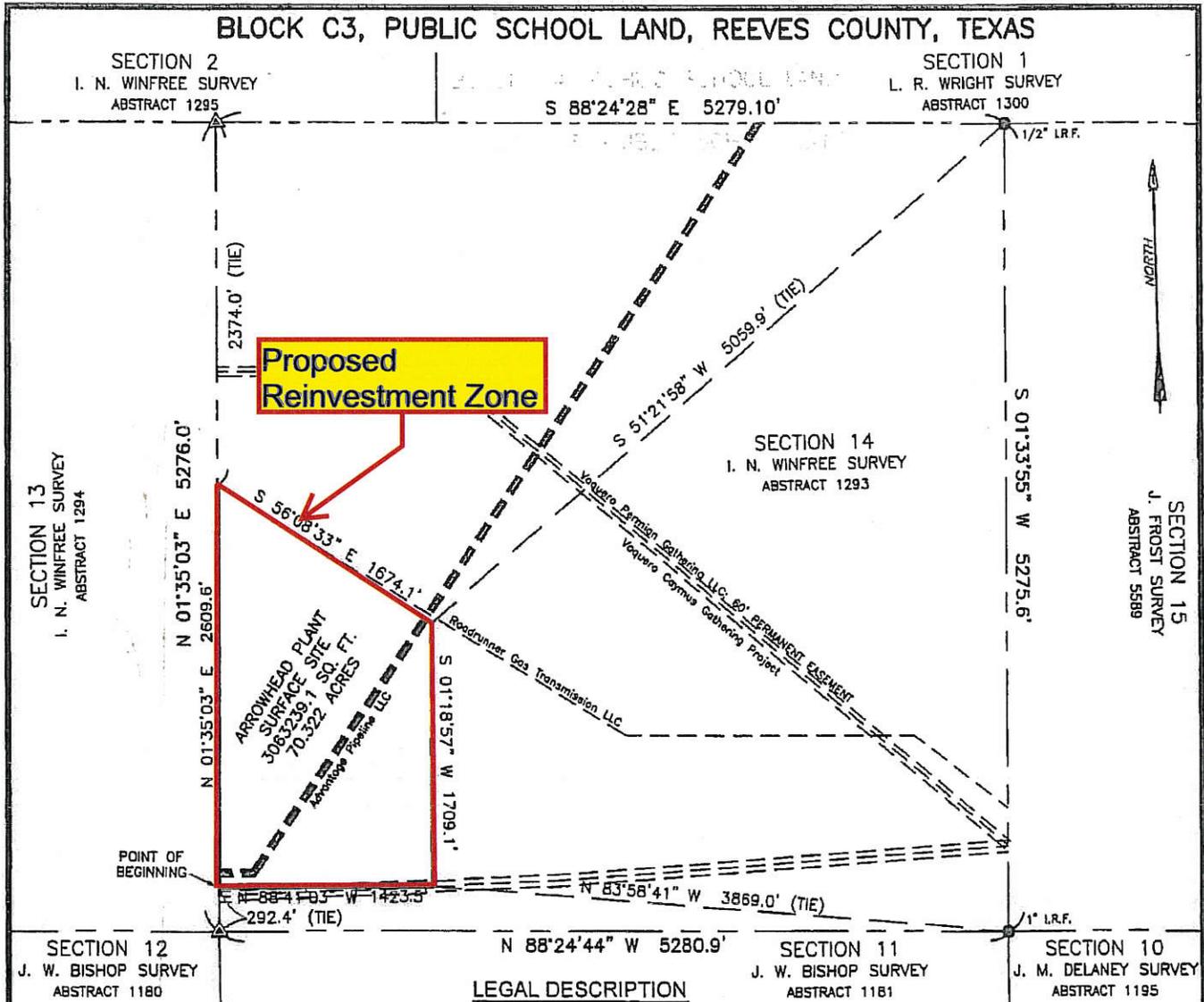


**BTJ SERVICES**  
 BTJ Services, LLC  
 505 Sioux Trail  
 Leander, TX 78641  
 1-855-667-3816

<b>ENERGY TRANSFER</b>	
ARROWHEAD PLANT SITE	
SURFACE SITE SURVEY	
SECTION 13, BLOCK C3, PUBLIC SCHOOL LAND REEVES COUNTY, TEXAS	
SCALE: 1" = 1000'	AFE: 100000001137
DRAFTED BY: WLJ	DATE: 19 AUGUST 2015
SHEET: 1 OF 2	QUAD: LIGON RANCH, TEXAS
W.O. NO.: 15-308	FILE: 120-2015-84

EXHIBIT "A"

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SURVEYED ON THE GROUND, 13 AUGUST 2015

*Robert W. Johnston*  
 ROBERT W. JOHNSTON, TEXAS RPLS No. 5579  
 DRJ SURVEYING LLC P O BOX 511, THORNDALE TX 76577



**BTJ SERVICES**  
 BTJ Services, LLC  
 505 Sioux Trail  
 Leander, TX 78641  
 1-855-667-3816

<b>ENERGY TRANSFER</b>	
<b>ARROWHEAD PLANT SITE</b>	
<b>SURFACE SITE SURVEY</b>	
SECTION 14, BLOCK C3, PUBLIC SCHOOL LAND REEVES COUNTY, TEXAS	
SCALE: 1" = 1000'	AFE: 100000001137
DRAFTED BY: WLJ	DATE: 19 AUGUST 2015
SHEET: 2 OF 2	QUAD: LIGON RANCH, TEXAS
W.O. NO.: 15-308	FILE: 120-2015-84

# **TAB 12**

**Request for Job Waiver**

**N/A**

# **TAB 13**

## **Calculation of Wage Requirements**

**Calculation of Wage Information - Based on Most Recent Data Available**

**110% of County Average Weekly Wage for all Jobs**

2015	3Q	\$	715
2015	4Q	\$	751
2016	1Q	\$	722
2016	2Q	\$	711

---

$$\begin{aligned} & \$ 2,899 /4 = && \$725 \text{ average weekly salary} \\ & && \underline{\times 1.1 (110\%)} \\ & && \$ 797.23 \end{aligned}$$

**110% of County Average Weekly Wage for Manufacturing Jobs in County**

2015	3Q	\$	607
2015	4Q	\$	783
2016	1Q	\$	648
2016	2Q	\$	518

---

$$\begin{aligned} & \$ 2,556 /4 = && \$639 \text{ average weekly salary} \\ & && \underline{\times 1.1 (110\%)} \\ & && \$ 702.90 \end{aligned}$$

**110% of County Average Weekly Wage for Manufacturing Jobs in Region**

\$52,382.00 per year in Permian Basin

X1.10 (110%)

\$57,620.20

**2015 Manufacturing Average Wages by Council of Government Region  
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
<b>Texas</b>	<b>\$24.41</b>	<b>\$50,778</b>
<u>1. Panhandle Regional Planning Commission</u>	\$20.64	\$42,941
<u>2. South Plains Association of Governments</u>	\$17.50	\$36,408
<u>3. NORTEX Regional Planning Commission</u>	\$23.28	\$48,413
<u>4. North Central Texas Council of Governments</u>	\$25.03	\$52,068
<u>5. Ark-Tex Council of Governments</u>	\$18.46	\$38,398
<u>6. East Texas Council of Governments</u>	\$19.84	\$41,270
<u>7. West Central Texas Council of Governments</u>	\$19.84	\$41,257
<u>8. Rio Grande Council of Governments</u>	\$18.32	\$38,109
<u>9. Permian Basin Regional Planning Commission</u>	\$25.18	\$52,382
<u>10. Concho Valley Council of Governments</u>	\$18.80	\$39,106
<u>11. Heart of Texas Council of Governments</u>	\$21.41	\$44,526
<u>12. Capital Area Council of Governments</u>	\$29.98	\$62,363
<u>13. Brazos Valley Council of Governments</u>	\$18.78	\$39,057
<u>14. Deep East Texas Council of Governments</u>	\$17.30	\$35,993
<u>15. South East Texas Regional Planning Commission</u>	\$30.41	\$63,247
<u>16. Houston-Galveston Area Council</u>	\$26.44	\$54,985
<u>17. Golden Crescent Regional Planning Commission</u>	\$23.73	\$49,361
<u>18. Alamo Area Council of Governments</u>	\$19.96	\$41,516
<u>19. South Texas Development Council</u>	\$15.87	\$33,016
<u>20. Coastal Bend Council of Governments</u>	\$25.97	\$54,008
<u>21. Lower Rio Grande Valley Development Council</u>	\$16.17	\$33,634
<u>22. Texoma Council of Governments</u>	\$19.04	\$39,595
<u>23. Central Texas Council of Governments</u>	\$18.04	\$37,533
<u>24. Middle Rio Grande Development Council</u>	\$22.24	\$46,263

Source: Texas Occupational Employment and Wages

Data published: July 2016

Data published annually, next update will be July 31, 2017

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

## Quarterly Employment and Wages (QCEW)

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### D.PERIODYEAR

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 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2016	1st Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$722
2016	2nd Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$711
2015	1st Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$789
2015	2nd Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$700
2015	3rd Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$715
2015	4th Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$751

## Quarterly Employment and Wages (QCEW)

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### D.PERIODYEAR

Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2016	1st Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$648
2016	2nd Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$518
2015	1st Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$306
2015	2nd Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$393
2015	3rd Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$607
2015	4th Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$783

# **TAB 14**

Schedules A1 - D

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

PROPERTY INVESTMENT AMOUNTS					(Estimated Investment in each year. Do not put cumulative totals.)				
			Column A	Column B	Column C	Column D	Column E		
			New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Other new investment made before filing complete application with district that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+B+C+D)	
Investment made after filing complete application with district, but before final board approval of application	Year preceding the first complete tax year of the qualifying time period (beginning of qualifying time period)	2016-2017	2016						
		2017-2018	2017	\$ 105,000,000.00	\$ -	\$ -	\$ -	\$ -	\$ 105,000,000.00
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period	Year preceding the first complete tax year of the qualifying time period (beginning of qualifying time period)	2018-2019	2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2019-2020	2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Complete tax years of qualifying time period									
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				\$ 105,000,000.00	\$ -	\$ -	\$ -	\$ -	\$ 105,000,000.00
Total Qualified Investment (sum of green cells)				\$ 105,000,000.00					\$ 105,000,000.00

For All Columns: List amount invested each year, not cumulative totals.  
 Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.  
 Only tangible personal property that is specifically described in the application can become qualified property.  
 Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.  
 Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 31.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property, is used to maintain, refurbish, renovate, modify or upgrade existing property, or is affixed to existing property—described in SECTION 13, question #5 of the application.  
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.  
 Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.  
 Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (Including Qualified Property and other investments)

PROPERTY INVESTMENT AMOUNTS

(Estimated Investment in each year. Do not put cumulative totals.)

		Column A	Column B	Column C	Column D	Column E
		Column A	Column B	Column C	Column D	Column E
Year	School Year (Y1-Y2+1YY)	Tax Year (Fill in actual tax year Y1+YY)	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will NOT become Qualified Property (SEE NOTE)	Other investment made during this year that will become Qualified Property (SEE NOTE)
Total Investment from Schedule A1*		-	\$ 105,000,000.00			\$ 105,000,000.00
Each year prior to start of value limitation period**		0	2016-2017	2016		
Each year prior to start of value limitation period**		0	2017-2018	2017		\$ 105,000,000.00
TOTALS FROM SCHEDULE A1						\$ 105,000,000.00
1	2018-2019	2018				
2	2019-2020	2019				
3	2020-2021	2020				
4	2021-2022	2021				
5	2022-2023	2022				
6	2023-2024	2023				
7	2024-2025	2024				
8	2025-2026	2025				
9	2026-2027	2026				
10	2027-2028	2027				
Total Investment made through limitation			\$ 105,000,000.00			\$ 105,000,000.00
11	2028-2029	2028				
12	2029-2030	2029				
13	2030-2031	2030				
14	2031-2032	2031				
15	2032-2033	2032				
16	2033-2034	2033				
17	2034-2035	2034				
18	2035-2036	2035				
19	2036-2037	2036				
20	2037-2038	2037				
21	2038-2039	2038				
22	2039-2040	2039				
23	2040-2041	2040				
24	2041-2042	2041				
25	2042-2043	2042				

\* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the first row.  
 \*\* Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "Year prior to start of value limitation period" rows). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.  
 \*\*\* If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1.  
 Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.  
 Column B: Only tangible personal property that is specifically described in the application can become qualified property.  
 Column C: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.  
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.  
 Column E: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property				Estimated Taxable Value			
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions		
Each year prior to start of Value Limitation Period	0	2016-2017	2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Each year prior to start of Value Limitation Period	0	2017-2018	2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Value Limitation Period	1	2018-2019	2018	\$ -	\$ -	\$ 95,000,000.00	\$ 95,000,000.00	\$ 95,000,000.00	\$ 95,000,000.00	\$ 30,000,000.00	
	2	2019-2020	2019	\$ -	\$ -	\$ 91,200,000.00	\$ 91,200,000.00	\$ 91,200,000.00	\$ 91,200,000.00	\$ 30,000,000.00	
	3	2020-2021	2020	\$ -	\$ -	\$ 87,400,000.00	\$ 87,400,000.00	\$ 87,400,000.00	\$ 87,400,000.00	\$ 30,000,000.00	
	4	2021-2022	2021	\$ -	\$ -	\$ 83,600,000.00	\$ 83,600,000.00	\$ 83,600,000.00	\$ 83,600,000.00	\$ 30,000,000.00	
	5	2022-2023	2022	\$ -	\$ -	\$ 79,800,000.00	\$ 79,800,000.00	\$ 79,800,000.00	\$ 79,800,000.00	\$ 30,000,000.00	
	6	2023-2024	2023	\$ -	\$ -	\$ 76,000,000.00	\$ 76,000,000.00	\$ 76,000,000.00	\$ 76,000,000.00	\$ 30,000,000.00	
	7	2024-2025	2024	\$ -	\$ -	\$ 72,200,000.00	\$ 72,200,000.00	\$ 72,200,000.00	\$ 72,200,000.00	\$ 30,000,000.00	
	8	2025-2026	2025	\$ -	\$ -	\$ 68,400,000.00	\$ 68,400,000.00	\$ 68,400,000.00	\$ 68,400,000.00	\$ 30,000,000.00	
	9	2026-2027	2026	\$ -	\$ -	\$ 64,600,000.00	\$ 64,600,000.00	\$ 64,600,000.00	\$ 64,600,000.00	\$ 30,000,000.00	
	10	2027-2028	2027	\$ -	\$ -	\$ 60,800,000.00	\$ 60,800,000.00	\$ 60,800,000.00	\$ 60,800,000.00	\$ 30,000,000.00	
Continue to maintain viable presence	11	2028-2029	2028	\$ -	\$ -	\$ 57,000,000.00	\$ 57,000,000.00	\$ 57,000,000.00	\$ 57,000,000.00	\$ 41,800,000.00	
	12	2029-2030	2029	\$ -	\$ -	\$ 53,200,000.00	\$ 53,200,000.00	\$ 53,200,000.00	\$ 53,200,000.00	\$ 49,400,000.00	
	13	2030-2031	2030	\$ -	\$ -	\$ 49,400,000.00	\$ 49,400,000.00	\$ 49,400,000.00	\$ 49,400,000.00	\$ 45,600,000.00	
	14	2031-2032	2031	\$ -	\$ -	\$ 45,600,000.00	\$ 45,600,000.00	\$ 45,600,000.00	\$ 45,600,000.00	\$ 41,800,000.00	
	15	2032-2033	2032	\$ -	\$ -	\$ 41,800,000.00	\$ 41,800,000.00	\$ 41,800,000.00	\$ 41,800,000.00	\$ 38,000,000.00	
	16	2033-2034	2033	\$ -	\$ -	\$ 38,000,000.00	\$ 38,000,000.00	\$ 38,000,000.00	\$ 38,000,000.00	\$ 34,200,000.00	
	17	2034-2035	2034	\$ -	\$ -	\$ 34,200,000.00	\$ 34,200,000.00	\$ 34,200,000.00	\$ 34,200,000.00	\$ 30,400,000.00	
	18	2035-2036	2035	\$ -	\$ -	\$ 30,400,000.00	\$ 30,400,000.00	\$ 30,400,000.00	\$ 30,400,000.00	\$ 26,600,000.00	
	19	2036-2037	2036	\$ -	\$ -	\$ 26,600,000.00	\$ 26,600,000.00	\$ 26,600,000.00	\$ 26,600,000.00	\$ 23,750,000.00	
	20	2037-2038	2037	\$ -	\$ -	\$ 23,750,000.00	\$ 23,750,000.00	\$ 23,750,000.00	\$ 23,750,000.00	\$ 20,900,000.00	
Additional years for 25 year economic impact as required by 313.026(c)(1)	21	2038-2039	2038	\$ -	\$ -	\$ 23,750,000.00	\$ 23,750,000.00	\$ 23,750,000.00	\$ 23,750,000.00	\$ 20,900,000.00	
	22	2039-2040	2039	\$ -	\$ -	\$ 23,750,000.00	\$ 23,750,000.00	\$ 23,750,000.00	\$ 23,750,000.00	\$ 20,900,000.00	
	23	2040-2041	2040	\$ -	\$ -	\$ 23,750,000.00	\$ 23,750,000.00	\$ 23,750,000.00	\$ 23,750,000.00	\$ 20,900,000.00	
	24	2041-2042	2041	\$ -	\$ -	\$ 23,750,000.00	\$ 23,750,000.00	\$ 23,750,000.00	\$ 23,750,000.00	\$ 20,900,000.00	
	25	2042-2043	2042	\$ -	\$ -	\$ 23,750,000.00	\$ 23,750,000.00	\$ 23,750,000.00	\$ 23,750,000.00	\$ 20,900,000.00	

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.  
Only include market value for eligible property on this schedule.

**Schedule C: Employment Information**

Applicant Name

ETC Texas Pipeline, LTD

Form 50-295A

ISD Name

Pecos - Barstow - Toyah ISD

Revised Feb 2014

	Construction		Non-Qualifying Jobs	Qualifying Jobs				
	Column A	Column B		Column C	Column D	Column E		
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs
0	2016-2017	2016	2016	0	\$ -	N/A	0	N/A
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2017-2018	2017	150 FTE	\$ 57,620.20	N/A	10	\$ 57,620.20
	1	2018-2019	2018			N/A	10	\$ 57,620.20
	2	2019-2020	2019			N/A	10	\$ 57,620.20
	3	2020-2021	2020			N/A	10	\$ 57,620.20
	4	2021-2022	2021			N/A	10	\$ 57,620.20
	5	2022-2023	2022			N/A	10	\$ 57,620.20
	6	2023-2024	2023			N/A	10	\$ 57,620.20
	7	2024-2025	2024			N/A	10	\$ 57,620.20
	8	2025-2026	2025			N/A	10	\$ 57,620.20
	9	2026-2027	2026			N/A	10	\$ 57,620.20
	10	2027-2028	2027			N/A	10	\$ 57,620.20
Years Following Value Limitation Period	11 through 26	2028-2043	2028-2043			N/A	10	\$ 57,620.20

Notes: See TAC 9.1051 for definition of non-qualifying jobs.  
Only include jobs on the project site in this school district.

C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25)  
qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)  
If yes, answer the following two questions:

- C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)?  
 Yes  No
- C1b. Will the applicant avail itself of the provision in 313.021(3)(F)?  
 Yes  No

**Schedule D: Other Incentives (Estimated)**

Applicant Name: ETC Texas Pipeline, LTD  
 ISD Name: Pecos - Barstow - Toyah ISD

Form 50-296A  
 Revised Feb 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County: City: Other:					
Tax Code Chapter 312	County: Reeves County City: Other:	2018	2018 - 2022	\$ 436,581.00	Avg 50% Per Yr	\$ 218,291.00
Local Government Code Chapters 380/381	County: City: Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
<b>TOTAL</b>				<b>\$ 436,581.00</b>		<b>\$ 218,291.00</b>

Additional information on incentives for this project:

# **TAB 15**

**Economic Impact Study**

**N/A**

# **TAB 16**

## **Description of Reinvestment Zone**

Re-Investment Zone to be created by ISD

# **TAB 17**

**Signature and Certification Page**

Application for Appraised Value Limitation on Qualified Property

SECTION 7. Authorized Signer or Designated Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

Jim Haley  
Print Name (Authorized School District Representative)

Superintendent  
Title

sign here

Jim Haley  
Signature (Authorized School District Representative)

11/1/16  
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

Megan McKavanagh  
Print Name (Authorized Company Representative (Applicant))

St. Manager Property Tax  
Title

sign here

Megan McKavanagh  
Signature (Authorized Company Representative (Applicant))

10/1/16  
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

11 day of October 2016

Beverly M. Hernandez  
Notary Public in and for the State of Texas

My Commission expires: 9.3.2019

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.