O'HANLON, MCCOLLOM & DEMERATH

ATTORNEYS AND COUNSELORS AT LAW

808 WEST AVENUE
AUSTIN, TEXAS 78701
TELEPHONE: (512) 494-9949
FACSIMILE: (512) 494-9919

KEVIN O'HANLON
CERTIFIED, CIVIL APPELLATE
CERTIFIED, CIVIL TRIAL

LESLIE MCCOLLOM
CERTIFIED, CIVIL APPELLATE
CERTIFIED, LABOR AND EMPLOYMENT
TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

August 8, 2016

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Glasscock Independent School District from Bearkat Wind Energy I, LLC.

(**First Qualifying Year 2018**)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Glasscock Independent School District is notifying Bearkat Wind Energy I, LLC. of its intent to consider the application for appraised value limitation on qualified property. The Applicant submitted an Application to the school district on June 13, 2016. The Board voted to accept the application on June 13, 2016. The application has been determined complete as of August 8, 2016. Please prepare the economic impact report.

This Project was previously submitted under application 383. The agreement for 383 has been cancelled, and the applicant is reapplying to the district.

In accordance with 34 Tex. Admin Code §9.1054, a copy of the application will be submitted to the Glasscock County Appraisal District.

The Applicant has submitted a request to keep a portion of Tab 11 confidential under Section 552.104 of the Texas Government code. In accordance with 34 TAC 9.1053, the information that is the subject of this request is segregated from the materials submitted contemporaneously with this application, that is, the proprietary commercial information regarding the competitive siting decisions for the possible project. The confidential materials are being submitted separately to protect against unintended disclosure.

This Section of the Texas Government Code provides that information is excepted from disclosure if it would give advantage to a competitor. As for the same reasons stated above, maintaining the confidential status of the underlying data is critical to maintaining BEARKAT WIND's competitive position in the market.

A hard copy and an electronic copy of the application will be hand delivered to your office today. Please feel free to contact me with questions.

Sincerely,

Kevin O'Hanlon
School District Consultant

Cc: Glasscock County Appraisal District

Bearkat Wind Energy I, LLC.

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Economic Development and Analysis

Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School DIstrict Information

1. Authorized School District Representative

06/13/2016
Date Application Received by District

Tom
First Name

Weeaks
Last Name

Superintendent
Title

Glasscock County ISD
School District Name

P.O. Box 9
Street Address

Same
Mailing Address

Garden City
City

Texas
State

79739
ZIP

(432) 354-2230
Phone Number

(432) 354-2503
Fax Number

Mobile Number *(optional)*

tweeaks@gckats.net
Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 1: School DIstrict Information *(continued)*

3. Authorized School District Consultant *(If Applicable)*

First Name: Chris
Last Name: Grammer
Title: Consultant
Firm Name: Moak, Casey, & Associates
Phone Number: 512-485-7878
Fax Number: 512-485-7888
Mobile Number *(optional)*:
Email Address: Cgrammer@Moakcasey.com

4. On what date did the district determine this application complete? . . . . . August 8, 20016

5. Has the district determined that the electronic copy and hard copy are identical? . . . . . [X] Yes [ ] No

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

First Name: Carl
Last Name: Hoelscher
Title: Manager
Organization:
Street Address: 17300 North Dallas Parkway, Suite 2020
Mailing Address: Same
City: Dallas
State: Texas
ZIP: 75248
Phone Number: 972-290-0825
Fax Number:
Mobile Number *(optional)*:
Business Email Address:

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? . . . . . [✔] Yes [ ] No

2a. If yes, please fill out contact information for that person.

First Name: Stephen
Last Name: Johns
Title: Chief Legal Counsel
Organization: Tri Global Energy, LLC
Street Address: 17300 North Dallas Parkway, Suite 2020
Mailing Address: Same
City: Dallas
State: Texas
ZIP: 75248
Phone Number: 972-290-0825
Fax Number:
Mobile Number *(optional)*:
Business Email Address:

3. Does the applicant authorize the consultant to provide and obtain information related to this application? . . . . . [ ] Yes [✔] No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant *(If Applicable)*

First Name

Last Name

Title

Firm Name

Phone Number

Fax Number

Business Email Address

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? . . . . . ☑ Yes ☐ No

   The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

   1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? . . . . . ☐ Yes ☑ No ☐ N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? . . . . . ☐ Yes ☐ No ☑ N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? Bearkat Wind Energy I, LLC
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 *(11 digits)* 812905886
3. List the NAICS code 221115
4. Is the applicant a party to any other pending or active Chapter 313 agreements? . . . . . ☐ Yes ☑ No

   4a. If yes, please list application number, name of school district and year of agreement

   N/A

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant *(corporation, limited liability corporation, etc)* Limited Liability Corporation
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? . . . . . ☐ Yes ☑ No

   2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas? . . . . . ☑ Yes ☐ No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? . . . . . ☐ Yes ☐ No ☑ N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. *(If necessary, attach explanation in **Tab 3**)*

   N/A

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? ☑ Yes ☐ No
2. The property will be used for one of the following activities:
   - (1) manufacturing ☐ Yes ☑ No
   - (2) research and development ☐ Yes ☑ No
   - (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☑ No
   - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☑ No
   - (5) renewable energy electric generation ☑ Yes ☐ No
   - (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☑ No
   - (7) nuclear electric power generation ☐ Yes ☑ No
   - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☑ No
   - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 ☐ Yes ☑ No
3. Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☑ No
4. Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☑ No
5. Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☑ No
6. Are you including property that is owned by a person other than the applicant? ☐ Yes ☑ No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☑ No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
   - ☐ Land has no existing improvements
   - ☑ Land has existing improvements *(complete Section 13)*
   - ☐ Expansion of existing operation on the land *(complete Section 13)*
   - ☐ Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? ☐ Yes ☑ No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? ☑ Yes ☐ No
3. Does the applicant have current business activities at the location where the proposed project will occur? ☑ Yes ☐ No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? ☐ Yes ☑ No
5. Has the applicant received any local or state permits for activities on the proposed project site? ☐ Yes ☑ No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? ☐ Yes ☑ No
7. Is the applicant evaluating other locations not in Texas for the proposed project? ☑ Yes ☐ No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? ☐ Yes ☑ No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? ☐ Yes ☑ No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? ☐ Yes ☑ No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

1. Application approval by school board . . . . . October 2016
2. Commencement of construction . . . . . April 2017
3. Beginning of qualifying time period . . . . . January 2017
4. First year of limitation 2018
5. Begin hiring new employees . . . . . May 2017
6. Commencement of commercial operations . . . . . November 2017
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date *(date your application is finally determined to be complete)*? . . . . . ☑ Yes ☐ No

   Note: Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? . . . . . November 2017

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located Glasscock County 100%
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Glasscock CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? . . . . . ☐ Yes ☑ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

   County: Glasscock County, 0.40,100% *(Name, tax rate and percent of project)*

   City: None *(Name, tax rate and percent of project)*

   Hospital District: None *(Name, tax rate and percent of project)*

   Water District: Glasscock Ground Water CD, .010,100% *(Name, tax rate and percent of project)*

   Other *(describe)*: None *(Name, tax rate and percent of project)*

   Other *(describe)*: None *(Name, tax rate and percent of project)*
5. Is the project located entirely within the ISD listed in Section 1? . . . . . ☑ Yes ☐ No

   5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? . . . . . ☐ Yes ☑ No

   6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at **www.texasahead.org/tax_programs/chapter313/**.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000.00
2. What is the amount of appraised value limitation for which you are applying?. 30,000,000.00

   Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? . . . . . ☑ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
   a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
   b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
   c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? . . . . . ☑ Yes ☐ No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
   - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
   - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**); and
   - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (**Tab 11**).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? . . . . . ☐ Yes ☑ No
   - 2a. If yes, attach complete documentation including:
     - a. legal description of the land (**Tab 9**);
     - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
     - c. owner (**Tab 9**);
     - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (**Tab 9**); and
     - e. a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? . . . . ☐ Yes ☑ No
   - 3a. If yes, attach the applicable supporting documentation:
     - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
     - b. legal description of reinvestment zone (**Tab 16**);
     - c. order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
     - d. guidelines and criteria for creating the zone (**Tab 16**); and
     - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)
   - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? . . . . . September 2016

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
   - a. maps and/or detailed site plan;
   - b. surveys;
   - c. appraisal district values and parcel numbers;
   - d. inventory lists;
   - e. existing and proposed property lists;
   - f. model and serial numbers of existing property; or
   - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): . . . . . $ 143,860.00
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property *(that property described in response to question 2)*: . . . . . $ 143,860.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

2. What is the last complete calendar quarter before application review start date:

   ☑ First Quarter ☐ Second Quarter ☐ Third Quarter ☐ Fourth Quarter of 2016 (year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0

   Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? 5

5. What is the number of new non-qualifying jobs you are estimating you will create? 0

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? . . . . . ☑ Yes ☐ No

   6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

   a. Average weekly wage for all jobs (all industries) in the county is 915.00

   b. 110% of the average weekly wage for manufacturing jobs in the county is 915.00

   c. 110% of the average weekly wage for manufacturing jobs in the region is 1,041.00

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? . . . . . ☐ §313.021(5)(A) or ☑ §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? 54,116.00

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 54,500.00

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? . . . . . ☑ Yes ☐ No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? . . . . . ☐ Yes ☑ No

    12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? . . . . . ☐ Yes ☑ No

    13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. *(not required)*

3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ▶ Tom Weeaks — Print Name *(Authorized School District Representative)*

Superintendent — Title

sign here ▶ Tom Weeaks — Signature *(Authorized School District Representative)*

06/13/2016 — Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ▶ Carl Hoelscher — Print Name *(Authorized Company Representative (Applicant))*

Manager — Title

sign here ▶ Carl D Hoelscher — Signature *(Authorized Company Representative (Applicant))*

06/13/2016 — Date

MARQUITA HARRIS
Notary Public
STATE OF TEXAS
My Comm. Exp. Oct. 14, 2018

(Notary Seal)

GIVEN under my hand and seal of office this, the

1st day of August, 2016

M. Harris
Notary Public in and for the State of Texas

My Commission expires: Oct 14, 2018

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS	
TAB	**ATTACHMENT**
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation *(if applicable)*
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor *(if applicable)*
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property *(if applicable)*
11	Maps that clearly show: a) Project vicinity b) Qualified investment including location of tangible personal propertry to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size **Note:** Electronic maps should be high resolution files. Include map legends/markers.
12	Request for Waiver of Job Creation Requirement and supporting information *(if applicable)*
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact *(if applicable)*
15	Economic Impact Analysis, other payments made in the state or other economic information *(if applicable)*
16	Description of Reinvestment or Enterprise Zone, including: a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* *** To be submitted with application or before date of final application approval by school board**
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative *(applicant)*

Tab 2

Proof of Payment of Application Fee

Proof of payment attached.

Proof of payment of filing fee received by the Comptroller of Public Accounts per TAC Rule §9.1054 (b)(5)

(Page Inserted by Office of Texas Comptroller of Public Accounts)

Attachment 3

Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable).

Not Applicable

Attachment 4

Detailed description of the project.

In Tab 4, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

Bearkat Wind Energy I, LLC ("Bearkat") is a special purpose entity formed to facilitate the development and commercialization of a utility-scale wind energy project under development by Tri Global Energy, LLC ("Tri Global"). Tri Global Energy, the developer of Bearkat, is in the business of initiating, developing, constructing and operating plants generating electricity from renewable and traditional energy projects.

Bearkat is requesting an appraised value limitation from Glasscock ISD for a proposed wind energy project using wind turbines, operational structures, and a transmission line located in Glasscock County. The wind farm and its associated infrastructure will be constructed within a Reinvestment Zone established by Glasscock County, Texas. A map showing the location of the wind farm is included as Attachment 11a.The wind farm will have an estimated capacity of between 200 and 240 megawatts ("MW"). To construct the wind farm, Bearkat will install between 58 and 120 wind turbines all within Glasscock ISD that will have a rated capacity of 2.0 to 3.5 MW. In addition to the wind turbines, roads will be constructed and improved as necessary along with transmission lines. A collection substation will be installed to permit the interconnection and transmission of electricity generated by the wind turbines and an operations and maintenance building will be erected.

Construction of the wind farm is proposed to begin in April of 2017 and is expected to take approximately 7 months to complete, with an estimated commercial operations date by November 30th, 2017, contingent upon favorable economics for the project.

While the wind regime for Bearkat is very good, there are currently many favorable locations for wind projects that could be developed across the US. Bearkat has modeled its economics with an expectation that it will have a Limitation of Appraised Value Agreement with Glasscock ISD. Investors are looking for wind projects across the US and can locate projects in a wide variety of locations. Should Bearkat be unable to develop a competitive project in Texas that is able to generate sufficient returns, these investors may deploy their investments elsewhere.

Wind farms are operating and under development in many states throughout the country. According to the American Wind Energy Association ("AWEA") there are now 73,992 MW of installed wind capacity in the United States and over 48,500 wind turbines. At the beginning of

2016 there has been more U.S. wind power MW under construction than ever in history with more than 9,400 MW are currently under construction. When completed, these projects will generate enough electricity annually to power millions of households. A graphic provided by AWEA in its market report demonstrates the national geographic diversity of successfully completed projects.

Clearly wind projects are abundant and the Applicant can locate the Project in a wide variety of locations across the United States should it be unable to develop a competitive project in Texas that is able to generate returns sufficient to attract investment capital.

Tri Global team member accomplishments include leadership roles in the development, construction, and operations of approximately 3,100 MWs, or approximately 5%, of the U.S.' installed wind energy capacity and over 2,500 MWs of fossil generation, as well as securing over $2 billion in corporate and project finance. Tri Global's President, Tom Carbone, is the former North American president of Vestas, one of the world's leading turbine manufacturers. He led the company's sales, project installation, and service business areas, tripling their annual order-intake from $300 million to over $1 billion. Tri Global's management team is uniquely qualified to develop and construct wind and other energy projects throughout the United States.

As such, the development resources necessary to advance the subject planned 200-240MW Bearkat could be redeployed to other renewable energy development projects in other power markets in the United States. Bearkat, however, was formed for the express purpose of developing a community sponsored wind farm that would help bring economic development to the area. Tri Global identified Texas, and in particular Glasscock ISD, for its strong wind resource, access to available transmission capacity and the ERCOT market, and favorable property tax incentives under the Tax Code for Chapter 312 tax abatement and Chapter 313 Appraised Value Limitation.

Tri Global prefers to develop and build the proposed Bearkat as described throughout this Application. This Project is still in the early stages of development. As of June 10th, 2016, Bearkat Wind Energy LLC'S physical assets are valued at less than $150,000. Most of this capital is comprised of non-qualified property, specifically five (5) temporary meteorological towers erected on the project site.

Should the appraised value limitation be granted, Bearkat has created a development and investment plan that it is capitalized to implement. Without such a limitation the Project, competing against other Texas projects that have qualified, would likely be forced to redeploy its assets and capital to other counties and states competing for similar wind projects.

Attachment 5

Documentation to assist in determining if limitation is a determining factor.

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?

Bearkat was formed in 2015.

Since its formation Bearkat and its associate parties have entered into the following representative agreements and contracts for the development of a project phase within Glasscock ISD and intend to assign these assets to Bearkat:

- Grants of leases and easements covering approximately 30,000 acres with 65 landowners.
- FAA radar impacts study contract with Westslope Consulting
- Wind Data Measurement contract with Wireless Innovations for data transmission for 5 Met Towers
- Contract with V-Bar for data storage and verification of wind data
- Microwave Path Studies and contract with Comsearch
- D&O Insurance Policy & Public Liability insurance contract with MHBT Marsh & McLennan Agency LLC
- Bird and Bat Conservation Strategy (BBCS) and contract with Westwood Professional Services
- Phase One Environmental Site Assessment (ESA) and contract with Westwood Professional Services
- Full wind study and contract with AWS Truepower
- Avian study and contract with Westwood Professional Services
- Bat study and contract with Westwood Professional Services
- Threatened and endangered species survey and contract with Westwood Professional Services
- Jurisdictional Wetland Study and contract with Westwood Professional Services
- Phase one environmental site assessment and contract with Westwood Professional Services
- Contract with Barr Engineering to conduct geotechnical surveys

Does the applicant have current business activities at the location where the proposed project will occur?

The business activities these agreements and contracts listed above will determine with greater certainty and granularity the feasibility of completing development of an economic renewable energy project in the Glasscock ISD.

These contracts and initial investments are preliminary in nature as Bearkat has determined that a value limitation agreement with Glasscock ISD is an essential economic driver to allow for the return on investment necessary to finance and construct the wind energy project.

Is the applicant evaluating other locations not in Texas for the proposed project?

Tri Global Energy's team has extensive experience in markets across the country. Based on this experience the management team evaluates all potential projects for feasibility, finance-ability, and the economic returns they represent in comparison to other project opportunities across the country.

The Bearkat Project is currently in such a period of assessment to determine whether the identified site in Glasscock ISD represents the best location or whether redeployment of its development resources and capital to other power markets in the United States is more advisable.

A 313 Limitation of Appraised Value Agreement is a key tax incentive agreement necessary to ensure the Project is on a level playing field with other wind projects with similar incentives and with alternative forms of generation that receive their own forms of economic support. Without the requested limitation. The Project will be unable to generate sufficient operating margins and net income to produce economically competitive energy and associated returns necessary to attract tax and sponsor equity investment. Such third-party investment is mandatory to finance the projected capital costs of approximately 300M needed to purchase wind turbines and other infrastructure and to fund the construction and closing costs of the facility.

Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?

The information provided in this Attachment and throughout the application has been assembled to provide the reviewer with the best possible data on which to make an assessment and determination of the critical nature of the limitation on appraised value to the feasibility of Bearkat.

ATTACHMENT 6

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable).

5a. if no, attach in Tab 6 additional information on the project scope and size to assist in the economic analysis.

All of the planned Qualified Property for the Project is located solely in Glasscock ISD.

Glasscock ISD	100%

Attachment 7

Description of Qualified Investment

a. A specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code 313.021 (Tab 7).

b. A description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (Tab 7).

Bearkat plans to construct an estimated 200 - 240MW wind farm in Glasscock County, located entirely within Glasscock ISD in Crosby County, Texas. All of the Qualified Investment for this Project will be located entirely within Glasscock ISD.

The intended qualified investment includes wind turbines, foundations, collection systems, transmission lines and interconnection infrastructure, additional meteorological towers, roads, operations and maintenance building, spare parts, and control systems necessary for commercial generation of electricity.

For purposes of this application, the Project anticipates using 2.0 to 3.5 MW turbines. Although final turbine selection and location of the infrastructure may change, all equipment outlined above is expected to be located within Glasscock ISD. Current plans are to install between 58 and 120 turbines in one phase.

The exact placement of turbines is subject to ongoing planning, wind studies, engineering, and discussions with landowners and turbine manufacturers. The final number and location of turbines and supporting structures will be determined before construction begins. Bearkat intends to connect to the Bearkat Substation via a 345KV transmission line. All of the infrastructure will remain within the project boundary and within the Reinvestment Zone. The map in Attachment 11b shows the proposed project area with the anticipated improvement locations.

Attachment 8

Description of Qualified Property

Bearkat plans to construct an estimated 200 - 240MW wind farm in Glasscock County, located entirely within Glasscock ISD in Glasscock County, Texas. All of the Qualified Investment for this Project will be located entirely within Glasscock ISD.

The intended qualified investment includes wind turbines, foundations, collection systems, transmission lines and interconnection infrastructure, additional meteorological towers, roads, operations and maintenance buildings, spare parts, and control systems necessary for commercial generation of electricity.

For purposes of this application, the Project anticipates using 2.0 MW to 3.5 MW turbines. Although final turbine selection and location of the infrastructure may change, all equipment outlined above is expected to be located within Glasscock ISD. Current plans are to install between 58 and 120 turbines in one phase.

The exact placement of turbines is subject to ongoing planning, wind studies, engineering, and discussions with landowners and turbine manufacturers. The final number and location of turbines and supporting structures will be determined before construction begins. Bearkat intends to connect to the Bearkat Substation via a 345KV transmission line. All of the infrastructure will remain within the project boundary and within the Reinvestment Zone. The map in Attachment 11c shows the proposed project area with the anticipated improvement locations.

Attachment 9

Description of Land

DESCRIPTION OF 30,000 ACRES (MORE OR LESS) OF LAND LOCATED IN GLASSCOCK COUNTY, TEXAS, SAID LAND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

THE FOLLOWING LANDS IN T. & P. RAILROAD COMPANY SURVEY, BLOCK 37, T-4-S:

ALL OF SECTION 37, BEING IN GLASSCOCK COUNTY;

THE FOLLOWING LANDS IN T. & P. RAILROAD COMPANY SURVEY, BLOCK 36, T-4-S:

ALL OF SECTIONS 25, 26, 34, 35, 36, 37, 39, 41 AND 42;
APPROXIMATELY 320 ACRES OF LAND IN THE SOUTH HALF OF SECTION 27;
APPROXIMATELY 320 ACRES OF LAND IN THE SOUTH HALF OF SECTION 28;
APPROXIMATELY 320 ACRES OF LAND IN THE SOUTH HALF OF SECTION 38;
APPROXIMATELY 418 ACRES OF LAND IN THE NORTH OF SECTION 40;
APPROXIMATELY 320 ACRES OF LAND IN THE NORTH HALF OF SECTION 43;
APPROXIMATELY 320 ACRES OF LAND IN THE NORTH HALF OF SECTION 44.

THE FOLLOWING LANDS IN T. & P. RAILROAD COMPANY SURVEY, BLOCK 35, T-4-S:

ALL OF SECTIONS 1, 12, 13, 14, 19, 24, 25, 27, 29, 31, 39, 40, 41, 42, 44, 45, 46, AND 48;
APPROXIMATELY 320 ACRES OF LAND IN THE EAST HALF OF SECTION 11;
APPROXIMATELY 320 ACRES OF LAND IN THE EAST HALF OF SECTION 43;
APPROXIMATELY 279 ACRES OF LAND IN THE EAST HALF OF SECTION 47;
APPROXIMATELY 320 ACRES OF LAND IN THE SOUTH HALF OF SECTION 23;
APPROXIMATELY 160 ACRES OF LAND IN THE NORTHWEST QUARTER OF SECTION 23;
APPROXIMATELY 40 ACRES OF LAND IN THE SOUTHEAST QUARTER OF THE NORTHEAST QUARTER OF SECTION 23;

APPROXIMATELY 160 ACRES OF LAND IN THE SOUTHEAST QUARTER OF SECTION 21;
APPROXIMATELY 165 ACRES OF LAND IN THE NORTHEAST QUARTER OF SECTION 30;
APPROXIMATELY 241 ACRES OF LAND IN THE NORTH HALF OF SECTION 32;
APPROXIMATELY 160 ACRES OF LAND IN THE SOUTHWEST QUARTER OF SECTION 32;

APPROXIMATELY 160 ACRES OF LAND IN THE NORTHEAST QUARTER OF SECTION 33;
APPROXIMATELY 112 ACRES OF LAND IN THE SOUTH HALF OF SECTION 33;
APPROXIMATELY 320 ACRES OF LAND IN THE NORTH HALF OF SECTION 34;
APPROXIMATELY 432 ACRES OF LAND IN THE SOUTH TWO THIRDS OF SECTION 35;

APPROXIMATELY 320 ACRES OF LAND IN THE WEST HALF OF SECTION 36.

THE FOLLOWING LANDS IN T. & P. RAILROAD COMPANY SURVEY, BLOCK 35, T-5-S:

ALL OF SECTIONS 3, 4, 5, AND 6;
APPROXIMATELY 265 ACRES OF LAND IN THE WEST HALF OF SECTION 2.

THE FOLLOWING LANDS IN T. & P. RAILROAD COMPANY SURVEY, BLOCK 34, T-4-S:

ALL OF SECTIONS 7, 18, 19, 30, AND 32;
APPROXIMATELY 240 ACRES OF LAND IN THE WEST HALF OF SECTION 17;
APPROXIMATELY 113 ACRES OF LAND IN THE NORTHWEST QUARTER OF SECTION 20;
APPROXIMATELY 320 ACRES OF LAND IN THE NORTH HALF OF SECTION 29;
APPROXIMATELY 80 ACRES OF LAND IN THE SOUTH HALF OF THE SOUTHEAST QUARTER OF
SECTION 29;
APPROXIMATELY 160 ACRES OF LAND IN THE NORTHEAST CORNER OF SECTION 31;
APPROXIMATELY 152 ACRES OF LAND IN THE SOUTHWEST CORNER OF SECTION 42;
APPROXIMATELY 90 ACRES OF LAND IN THE NORTHEAST CORNER OF SECTION 43;
APPROXIMATELY 120 ACRES OF LAND IN THE NORTHWEST CORNER OF SECTION 43;
APPROXIMATELY 53 ACRES OF LAND IN THE NORTHWEST CORNER OF SECTION 44;

THE FOLLOWING LANDS IN T. & P. RAILROAD COMPANY SURVEY, BLOCK 34, T-5-S:

ALL OF SECTION 5;
APPROXIMATELY 320 ACRES OF LAND IN THE WEST HALF OF SECTION 6;

IN ALL CONTAINING 30,000 ACRES OF LAND (MORE OR LESS).

Attachment 10

Description of all property not eligible to become qualified property (if applicable).

The Project has Five (5) temporary meteorological tower located on site. A map reflecting their placement is provided below and in Attachment 11d.

Please see the attached map below.

CONFIDENTIAL – FOR SEPARATE FILING

Attachment 11

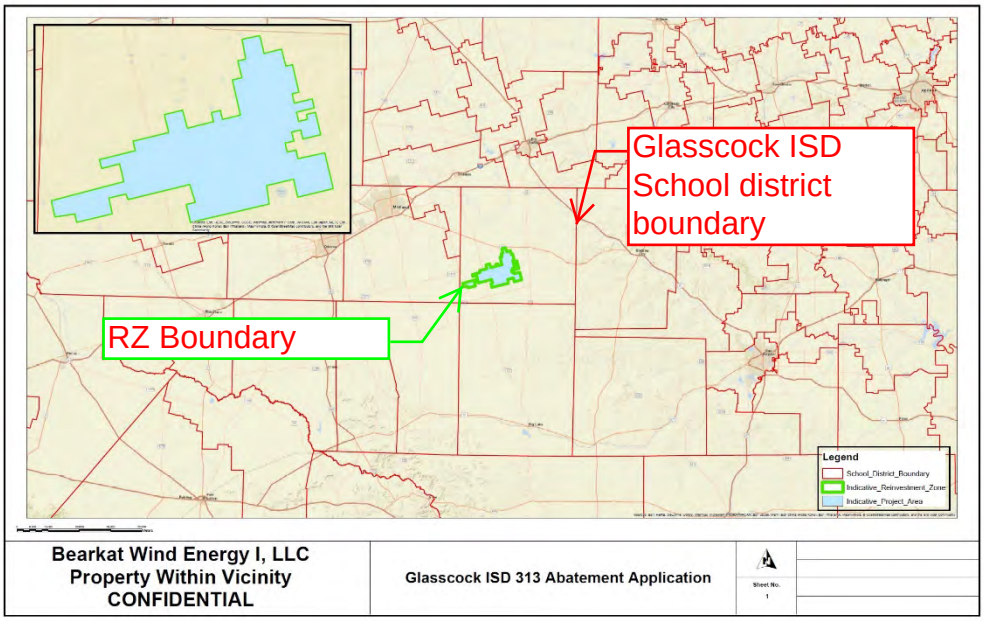
Maps that clearly show:

a) ***Project vicinity***
b) ***Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period***
c) ***Qualified property including location of new buildings or new improvements***
d) ***Existing property***
e) ***Land location within vicinity map***
f) ***Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size***

Attachment 11a

a) Project vicinity

Please see the attached map below.



Attachment 11b

b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period

Please see the attached map below.

CONFIDENTIAL – FOR SEPARATE FILING

Attachment 11c

c) ***Qualified property including location of new buildings or new improvements***

Please see map above. (Exhibit 11b)

CONFIDENTIAL – FOR SEPARATE FILING

Attachment 11d

d) Existing property

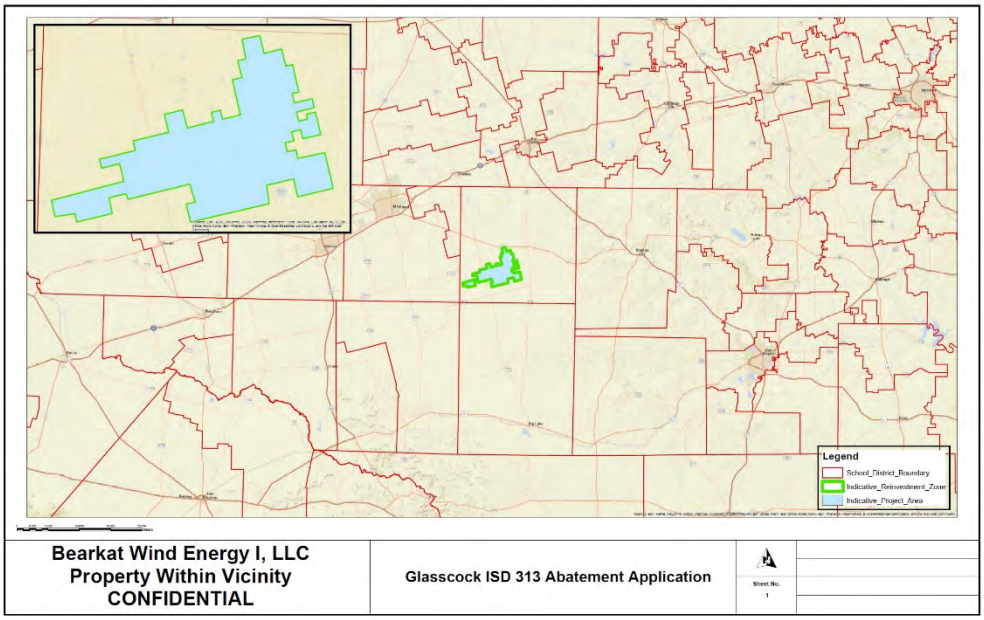
Please see the attached map below.

CONFIDENTIAL – FOR SEPARATE FILING

Attachment 11e

e) Land location within vicinity map

Please see the attached map below.



Attachment 11f

f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size

To be submitted before date of final application approval by school board

Not Applicable.

Attachment 12

Request for Waiver of Job Creation Requirement and supporting information (if applicable).

See attached waiver request below.

Bearkat Wind Energy I, LLC

June 13th, 2016

Tom Weeaks
Glasscock Independent School District
PO Box 9 Garden City TX, 79739

Re: **Chapter 313 Job Waiver Request for Bearkat Wind Energy I, LLC**

Dear Mr. Weeaks,

Bearkat Wind Energy I, LLC requests that the Glasscock Independent School District's Board of Trustees waive the job requirement provision as allowed by Section 313.02S (f-1) of the tax code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

Bearkat Wind Energy I, LLC requests that the Glasscock Independent School District makes such a finding and waive the job creation requirement for 10 permanent jobs. In line with industry standards for job requirements, Fiber Winds Holding, LLC has committed to create 5 total jobs for the project, all of which will be in Glasscock I.S.D.

Wind projects create a large number of full and part-time, however temporary, jobs during the construction phase of the project, but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences.

The industry standard for employment is typically one full-time employee for approximately every 15 - 20 turbines. This number may vary depending on the operations and maintenance requirements of the turbines selected as well as the support and technical assistance offered by the turbine manufacturer. The permanent employees of a wind project maintain and service wind turbines, underground electrical connections, substations and other infrastructure associated with the safe and reliable operation of the project. In addition to the onsite employees, there may be managers or technicians who support the project from offsite locations.

Sincerely,

Carl Hoelscher
Bearkat Wind Energy I, LLC

Attachment 13

a. Average weekly wage for all jobs (all industries) in the county

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	1st Qtr	Glasscock County	Private	0	0	10	Total, All Industries	$1,075
2015	2nd Qtr	Glasscock County	Private	0	0	10	Total, All Industries	$927
2015	3rd Qtr	Glasscock County	Private	0	0	10	Total, All Industries	$777
2015	4th Qtr	Glasscock County	Private	0	0	10	Total, All Industries	$882
							Average:	$915

Source Data: Texas Workforce Commission:

Quarterly Employment and Wages (QCEW)

Restart Back Print Download

Help with Download

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	1st Qtr	Glasscock County	Private	00	0	10	Total, All Industries	$1,075
2015	2nd Qtr	Glasscock County	Private	00	0	10	Total, All Industries	$927
2015	3rd Qtr	Glasscock County	Private	00	0	10	Total, All Industries	$777
2015	4th Qtr	Glasscock County	Private	00	0	10	Total, All Industries	$882

b. 110% of the average weekly wage for manufacturing jobs in the region

Year	Period	Area	Ownership	Ind Code	Industry	Avg Weekly Wages
2015	1st Qtr	Permian Basin WDA	Private	31-33	Manufacturing	$1,344
2015	2nd Qtr	Permian Basin WDA	Private	31-33	Manufacturing	$1,262
2015	3rd Qtr	Permian Basin WDA	Private	31-33	Manufacturing	$1,172
2015	4th Qtr	Permian Basin WDA	Private	31-33	Manufacturing	$1,339
					Average	$1,280

Source Data: Texas Workforce Commission

Quarterly Employment and Wages (QCEW)

Restart Back Print Download

Help with Download

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	4th Qtr	Permian Basin WDA	Private	31	2	31-33	Manufacturing	$1,339
2015	2nd Qtr	Permian Basin WDA	Private	31	2	31-33	Manufacturing	$1,262
2015	1st Qtr	Permian Basin WDA	Private	31	2	31-33	Manufacturing	$1,344
2015	3rd Qtr	Permian Basin WDA	Private	31	2	31-33	Manufacturing	$1,172

c. 110% of the average weekly wage for manufacturing jobs in the region

$54,116/52 = $1,041 per week

The annual salary for the **Permian Basin Regional Planning Commission** as published by the Texas Occupational Employment and Wages in July 2015:

$49,196 x 1.1 = $54,116

2014 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations

COG	Wages Hourly	Wages Annual
Texas	**$24.18**	**$50,305**
1. Panhandle Regional Planning Commission	$21.07	$43,821
2. South Plains Association of Governments	$16.75	$34,834
3. NORTEX Regional Planning Commission	$20.23	$42,077
4. North Central Texas Council of Governments	$25.32	$52,672
5. Ark-Tex Council of Governments	$17.80	$37,017
6. East Texas Council of Governments	$19.87	$41,332
7. West Central Texas Council of Governments	$19.41	$40,365
8. Rio Grande Council of Governments	$17.82	$37,063
9. Permian Basin Regional Planning Commission	$23.65	$49,196
10. Concho Valley Council of Governments	$18.70	$38,886
11. Heart of Texas Council of Governments	$20.98	$43,636
12. Capital Area Council of Governments	$28.34	$58,937
13. Brazos Valley Council of Governments	$17.57	$36,547
14. Deep East Texas Council of Governments	$17.76	$36,939
15. South East Texas Regional Planning Commission	$29.21	$60,754
16. Houston-Galveston Area Council	$26.21	$54,524
17. Golden Crescent Regional Planning Commission	$23.31	$48,487
18. Alamo Area Council of Governments	$19.46	$40,477
19. South Texas Development Council	$13.91	$28,923
20. Coastal Bend Council of Governments	$25.12	$52,240
21. Lower Rio Grande Valley Development Council	$16.25	$33,808
22. Texoma Council of Governments	$20.51	$42,668
23. Central Texas Council of Governments	$18.02	$37,486
24. Middle Rio Grande Development Council	$20.02	$41,646

Source: Texas Occupational Employment and Wages
Data published: July 2015
Data published annually, next update will be July 31, 2016

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.
Data intended for TAC 313 purposes only.

Attachment 14

Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable).

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Applicant Name: Bearkat Wind Energy I, LLC
ISD Name: Glasscock ISD

Form 50-296A
Revised Feb 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	**Total Investment** (Sum of Columns A+B+C+D)
Investment made before filing complete application with district	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2016-2017	2016	Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	
Investment made after filing complete application with district, but before final board approval of application								
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				$ -	$ -	$ -	$ -	$ -
Complete tax years of qualifying time period	QTP1	2017-2018	2017	$ 250,000,000.00	$ -	$ -	$ -	$ 250,000,000.00
	QTP2	2018-2019	2018	$ -	$ -	$ -	$ -	$ -
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				$ 250,000,000.00	$ -	$ -	$ -	$ 250,000,000.00
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				$ 250,000,000.00				

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (Including Qualified Property and other investments)

Applicant Name: Bearkat Wind Energy I, LLC
ISD Name: Glasscock ISD

Form 50-296A
Revised Feb 2014

PROPERTY INVESTMENT AMOUNTS

(Estimated investment in each year. Do not put cumulative totals.)

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	Column B: New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Column C: Other investment made during this year that will not become Qualified Property [SEE NOTE]	Column D: Other investment made during this year that will become Qualified Property [SEE NOTE]	Column E: **Total Investment** (A+B+C+D)
				Enter amounts from TOTAL row in Schedule A1 in the row below				
Total Investment from Schedule A1*	–	TOTALS FROM SCHEDULE A1		$250,000,000	$ -		$ -	$ 250,000,000.00
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2016-2017	2016				$ -	$ -
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2017-2018	2017	$250,000,000	$ -			$ 250,000,000.00
Value limitation period***	1	2018-2019	2018					
	2	2019-2020	2019					
	3	2020-2021	2020					
	4	2021-2022	2021					
	5	2022-2023	2022					
	6	2023-2024	2023					
	7	2024-2025	2024					
	8	2025-2026	2025					
	9	2026-2027	2026					
	10	2027-2028	2027					
Total Investment made through limitation				$ 250,000,000.00	$ -	$ -	$ -	$ 250,000,000.00
Continue to maintain viable presence	11	2028-2029	2028					
	12	2029-2030	2029					
	13	2030-2031	2030					
	14	2031-2032	2031					
	15	2032-2033	2032					
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2033-2034	2033					
	17	2034-2035	2034					
	18	2035-2036	2035					
	19	2036-2037	2036					
	20	2037-2038	2037					
	21	2038-2039	2038					
	22	2039-2040	2039					
	23	2040-2041	2040					
	24	2041-2042	2041					
	25	2042-2043	2042					

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row.**

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date: 6/9/2016

Applicant Name: Bearkat Wind Energy I, LLC

ISD Name: Glasscock ISD

Form 50-296A

Revised May 2014

	Year	School Year (YYYY-YYYY)	(Fill in actual tax year) YYYY	Qualified Property: Estimated Market Value of Land	Qualified Property: Estimated Total Market Value of new buildings or other new improvements	Qualified Property: Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Estimated Taxable Value: Market Value less any exemptions (such as pollution control) and before limitation	Estimated Taxable Value: Final taxable value for I&S after all reductions	Estimated Taxable Value: Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2016-2017	2016	$ -	$ -	$ -	$ -	$ -	$ -
	0	2017-2018	2017	$ -	$ -	$ -	$ -	$ -	$ -
Value Limitation Period	1	2018-2019	2018	$ -	$ -	*$ 250,000,000.00*	$ 250,000,000.00	$ 250,000,000.00	$ 30,000,000.00
	2	2019-2020	2019	$ -	$ -	$ 237,500,000.00	$ 237,500,000.00	$ 237,500,000.00	$ 30,000,000.00
	3	2020-2021	2020	$ -	$ -	$ 225,000,000.00	$ 225,000,000.00	$ 225,000,000.00	$ 30,000,000.00
	4	2021-2022	2021	$ -	$ -	$ 212,500,000.00	$ 212,500,000.00	$ 212,500,000.00	$ 30,000,000.00
	5	2022-2023	2022	$ -	$ -	$ 200,000,000.00	$ 200,000,000.00	$ 200,000,000.00	$ 30,000,000.00
	6	2023-2024	2023	$ -	$ -	$ 187,500,000.00	$ 187,500,000.00	$ 187,500,000.00	$ 30,000,000.00
	7	2024-2025	2024	$ -	$ -	$ 175,000,000.00	$ 175,000,000.00	$ 175,000,000.00	$ 30,000,000.00
	8	2025-2026	2025	$ -	$ -	$ 162,500,000.00	$ 162,500,000.00	$ 162,500,000.00	$ 30,000,000.00
	9	2026-2027	2026	$ -	$ -	$ 150,000,000.00	$ 150,000,000.00	$ 150,000,000.00	$ 30,000,000.00
	10	2027-2028	2027	$ -	$ -	$ 137,500,000.00	$ 137,500,000.00	$ 137,500,000.00	$ 30,000,000.00
Continue to maintain viable presence	11	2028-2029	2028	$ -	$ -	$ 125,000,000.00	$ 125,000,000.00	$ 125,000,000.00	$ 125,000,000.00
	12	2029-2030	2029	$ -	$ -	$ 112,500,000.00	$ 112,500,000.00	$ 112,500,000.00	$ 112,500,000.00
	13	2030-2031	2030	$ -	$ -	$ 100,000,000.00	$ 100,000,000.00	$ 100,000,000.00	$ 100,000,000.00
	14	2031-2032	2031	$ -	$ -	$ 87,500,000.00	$ 87,500,000.00	$ 87,500,000.00	$ 87,500,000.00
	15	2032-2033	2032	$ -	$ -	$ 75,000,000.00	$ 75,000,000.00	$ 75,000,000.00	$ 75,000,000.00
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2033-2034	2033	$ -	$ -	$ 62,500,000.00	$ 62,500,000.00	$ 62,500,000.00	$ 62,500,000.00
	17	2034-2035	2034	$ -	$ -	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00
	18	2035-2036	2035	$ -	$ -	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00
	19	2036-2037	2036	$ -	$ -	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00
	20	2037-2038	2037	$ -	$ -	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00
	21	2038-2039	2038	$ -	$ -	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00
	22	2039-2040	2039	$ -	$ -	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00
	23	2040-2041	2040	$ -	$ -	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00
	24	2041-2042	2041	$ -	$ -	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00
	25	2042-2043	2042	$ -	$ -	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00	$ 50,000,000.00

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Applicant Name Bearkat Wind Energy I, LLC

ISD Name Glasscock ISD

Form 50-296A
Revised Feb 2014

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	**Column B**	**Column C**	**Column D**	**Column E**
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	**Average** annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	**Average** annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2016-2017	2016	0	$ -	N/A	0	N/A
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2017-2018	2017	150 FTE	$ 52,364.00	N/A	0	N/A
Value Limitation Period *The qualifying time period could overlap the value limitation period.*	1	2018-2019	2018			0	5	$ 54,500.00
	2	2019-2020	2019			0	5	$ 54,500.00
	3	2020-2021	2020			0	5	$ 54,500.00
	4	2021-2022	2021			0	5	$ 54,500.00
	5	2022-2023	2022			0	5	$ 54,500.00
	6	2023-2024	2023			0	5	$ 54,500.00
	7	2024-2025	2024			0	5	$ 54,500.00
	8	2025-2026	2025			0	5	$ 54,500.00
	9	2026-2027	2026			0	5	$ 54,500.00
	10	2027-2028	2027			0	5	$ 54,500.00
Years Following Value Limitation Period	11 through 26	2028-2044	2028-2044			0	5	$ 54,500.00

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts) [X] Yes [ ] No

If yes, answer the following two questions:

C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)? [X] Yes [ ] No

C1b. Will the applicant avail itself of the provision in 313.021(3)(F)? [ ] Yes [X] No

Schedule D: Other Incentives (Estimated)

Applicant Name Bearkat Wind Energy I, LLC

ISD Name Glasscock ISD

Form 50-296A
Revised Feb 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	**Taxing Entity (as applicable)**	**Beginning Year of Benefit**	**Duration of Benefit**	**Annual Tax Levy without Incentive**	**Annual Incentive**	**Annual Net Tax Levy**
Tax Code Chapter 311	County:					
	City:					
	Other:					
Tax Code Chapter 312	Glasscock County (Currently Negotiating)	2018	2027	$737,455	60% for first 5 yrs and 40% for yrs 6-10 + $10k charitable contribution years 1-10	$390,000
Local Government Code Chapters 380/381	County:					
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
			TOTAL	$ 737,454.55		$ 390,000.00

Additional information on incentives for this project:

Attachment 15

Economic Impact Analysis, other payments made in the state or other economic information (If applicable).

Pending, not attached.

Attachment 16

Description of Reinvestment or Enterprise Zone, including:

a) Evidence that the area qualifies as an enterprise zone as defined by the Governor's Office
b) Legal description of reinvestment zone
c) Order, resolution or ordinance establishing the reinvestment zone*
d) Guidelines and criteria for creating the zone*

"*" To be submitted before date of final application approval by school board

Attachment 16a

a) Evidence that the area qualifies as an enterprise zone as defined by the Governor's Office

Not Applicable.

Attachment 16b

b) Legal description of reinvestment zone

The legal description of the land in the Reinvestment Zone

To be provided prior to final approval by school board.

Attachment 16c

c) Order, resolution or ordinance establishing the reinvestment zone*

TBD

Attachment 16d

d) Guidelines and criteria for creating the zone*

TBD

Attachment 17

Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative (applicant).

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ▶ Tom Weeaks — Print Name *(Authorized School District Representative)*

Superintendent — Title

sign here ▶ Tom Weeaks — Signature *(Authorized School District Representative)*

06/13/2016 — Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ▶ Carl Hoelscher — Print Name *(Authorized Company Representative (Applicant))*

Manager — Title

sign here ▶ Carl D Hoelscher — Signature *(Authorized Company Representative (Applicant))*

06/13/2016 — Date

MARQUITA HARRIS
Notary Public
STATE OF TEXAS
My Comm. Exp. Oct. 14, 2018

(Notary Seal)

GIVEN under my hand and seal of office this, the

1st day of August, 2016

M. Harris
Notary Public in and for the State of Texas

My Commission expires: Oct 14, 2018

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.