

**FINDINGS**  
of the  
***PETERSBURG INDEPENDENT  
SCHOOL DISTRICT  
BOARD OF TRUSTEES***

**Under Chapter 313 of the  
Texas Tax Code**

**ON THE APPLICATION FOR  
APPRAISED VALUE LIMITATION  
ON QUALIFIED PROPERTY**

**SUBMITTED BY**

***HALE WIND ENERGY, LLC***

***Comptroller Application Number 1134***

**RESOLUTION AND FINDINGS OF FACT**  
**of the**  
**PETERSBURG INDEPENDENT SCHOOL DISTRICT BOARD OF TRUSTEES**  
**UNDER CHAPTER 313 OF THE TEXAS TAX CODE**  
**ON THE APPLICATION FOR APPRAISED VALUE LIMITATION**  
**ON QUALIFIED PROPERTY**  
**SUBMITTED BY HALE WIND ENERGY, LLC**

STATE OF TEXAS           §  
  §  
COUNTY OF HALE       §

**PREAMBLE**

On the 17th day of November, 2016, a public meeting of the Board of Trustees of the Petersburg Independent School District (the “Board”) was held to solicit input from interested parties on the application by Hale Wind Energy, LLC (“Hale Wind Energy” or “Applicant”) for an appraised value limitation on qualified property under Chapter 313 of the Texas Tax Code. The meeting was duly posted in accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code. At the meeting, the Board considered the application by Hale Wind Energy for a Limitation on Appraised Value on Qualified Property, pursuant to Chapter 313 of the Texas Tax Code. The Board of Trustees solicited input into its deliberations from interested parties within the District. After hearing presentations from the District’s administrative staff and the consultants retained by the District to advise the Board in this matter and reviewing the Comptroller’s Economic Impact Analysis under Texas Tax Code §313.026 and 34 T.A.C. §9.1054, the Board of Trustees of the Petersburg Independent School District makes the following Findings regarding the Application:

On or about the 11<sup>th</sup> day of April, 2016, the Board of Trustees for the Petersburg Independent School District received an Application for Appraised Value Limitation on Qualified Property from Hale Wind Energy, pursuant to Chapter 313 of the Texas Tax Code (the “Application”). The general nature of Applicant’s investment in qualified property set forth in the Application is for renewable energy electric generation, and specifically a wind energy [electric] generation project (the “Property”). *See* Application, Tab 4, attached hereto as Attachment A and Attachment D. The Board agreed to consider such Application, and the District’s Superintendent formally acknowledged receipt of the Application for consideration on behalf of the District, which was delivered to the Texas Comptroller of Public Accounts immediately upon a determination that the Application was complete. The Comptroller acknowledged receipt of the Application on or about April 15, 2016. Thereafter, on or about May 23, 2016, in response to a deficiency request, the District, on behalf of the Applicant, submitted an Amendment No. 01 (revised wage data and map). The Comptroller issued its notice of completeness, and determined the Application complete as of June 16, 2016<sup>1</sup>, the Application Review Start Date. The Application and Amendment No. 01 are hereafter collectively referred to as the “Application.” A copy of the Application and Comptroller’s completeness letter of June 15, 2016 are collectively attached hereto as Attachment A.

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<sup>1</sup> While the Completeness Letter is dated June 15, 2016, the second paragraph of the letter states that the Comptroller has determined the Application “complete on June 16, 2016.”

The Texas Taxpayer Identification number for Hale Wind Energy, LLC is 32057900931. Hale Wind Energy is an entity subject to Chapter 171 of the Texas Tax Code and is certified to be in good standing with the Texas Comptroller of Public Accounts as required by Texas Tax Code §313.024(a). *See* Attachments A, B and C.

The Board acknowledged receipt of the Application and necessary application fee as established by §313.025(a)(1) of the Texas Tax Code and Local District Policy.

The Application was delivered to the Texas Comptroller's Office for review pursuant to §313.025(b) of the Texas Tax Code.

A copy of the Application was delivered to the Hale County Appraisal District for review pursuant to 34 Texas Administrative Code §9.1054.

The Application was reviewed by the Texas Comptroller's Office pursuant to Texas Tax Code §§313.025 and 313.026. After receipt of the Application, the Texas Comptroller's Office caused an Economic Impact Analysis to be conducted. The Comptroller, pursuant to Texas Tax Code §313.025(h), determined the project subject to the Application meets the requirements for eligibility under Texas Tax Code §313.024 for a limitation on appraised value, and after reviewing the Application based on the criteria set out in Texas Tax Code § 313.026, issued a Certificate for a Limitation on Appraised Value on September 14, 2016 that the Application be approved (the "Certificate Decision"). *See* Attachment C. The Board of Trustees has carefully considered such Evaluation and Certificate Decision. Copies of the Certificate Decision and Economic Impact Analysis are attached to these Findings as Attachments C and D, respectively.

The Board also directed that a specific school financial analysis be conducted of the impact of the proposed value limitation on the finances of Petersburg Independent School District. A copy of a report prepared by McDowell & Brown, LLC and dated October 13, 2016 is attached to these Findings as Attachment E.

The Board has confirmed that the taxable value of industrial property applicable to the Hale Wind Energy Application in the Petersburg Independent School District for the preceding tax year, as determined under Subchapter M, Chapter 403 of the Texas Government Code, fell within a rural school district, Category 3 of §313.054 of the Texas Tax Code at the time the Certificate Decision was issued. *See* "2015 Property Value Study Report," attached hereto as Attachment G; *see also* Attachment D.

The District's Board of Trustees, by resolution dated October 17, 2016, granted Applicant's request to extend the statutory deadline by which the District must consider its Application until December 31, 2016. The Comptroller was provided notice of this extension, as set out under 34 Texas Administrative Code §9.1054(d). *See* Notice to Applicant and Resolution authorizing extension of consideration period, collectively attached hereto as Attachment J.

After receipt of the completed Application, the District entered into negotiations with Hale Wind Energy regarding the specific language to be included in the Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes (the "Agreement") pursuant to Chapter 313 of the Texas Tax Code, including appropriate revenue

protection provisions for the District. The parties were able to agree upon language for inclusion into a draft agreement pursuant to Texas Tax Code §313.027. As required by the Comptroller's Office, the parties changed only the provisions of the template that the Comptroller permitted (2016 Form 50-826). The proposed Agreement is attached to these Findings as Attachment H, and that form of the Agreement (as defined by 34. Tex. Admin. Code §9.1015) was submitted to and approved by the Comptroller, as required by 34 Tex. Admin. Code §9.1015(e)(1). See copy of October 28, 2016, Agreement Review Letter from the Comptroller, attached to these Findings as Attachment I.

After review of the Comptroller's Certificate Decision and Economic Impact Analysis, and in consideration of its own analysis of Hale Wind Energy's Application and all other related documentation attached hereto, the Board makes the following additional Findings as follows:

### **Board Finding Number 1.**

*Based on the Application and the Comptroller's Certificate Decision, the Property meets the requirements of Texas Tax Code §313.024 for eligibility for a limitation on appraised value under Texas Tax Code §313.024(5) as a renewable energy electric generation project.*

In support of Finding Number 1, the Comptroller's Certificate Decision states:

#### **Determination required by 313.025(h)**

- Sec. 313.024(a) Applicant is subject to tax imposed by Chapter 171.
- Sec. 313.024(b) Applicant is proposing to use the property for an eligible project.
- Sec. 313.024(d) Applicant has committed to create the required number of new qualifying jobs and pay all jobs created that are not qualifying jobs a wage that exceeds the county average weekly wage for all jobs in the county where the jobs are located.

\* \* \*

Based on the information provided by the applicant, the Comptroller has determined that the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

See Attachment C. See also Attachment A (Tab 1, §6.2(5) and Tab 4) and Attachment D.

### **Board Finding Number 2.**

*The project proposed by Applicant is reasonably likely to generate sufficient tax revenue to offset the District's maintenance and operations ad valorem tax revenue lost as a result of the Agreement before the 25<sup>th</sup> anniversary of the beginning of the limitation period.*

In support of Finding Number 2, the Certificate Decision states:

The Comptroller has determined that the project proposed by the applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period.

*See Attachment C.*

Also in support of Finding Number 2, the Comptroller's Economic Impact Analysis states:

### **Attachment B - Tax Revenue over 25 Years**

This [table] represents the Comptroller's determination that Hale Wind Energy LLC (project) is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy direct, indirect and induced tax effects from project employment directly related to this project, using estimated taxable values provided in the application.

*[see tables on next pages]*

	Tax Year	Estimated ISD M&O Tax Levy Generated (Annual)	Estimated ISD M&O Tax Levy Generated (Cumulative)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative)
<b>Limitation Pre-Years</b>	2015	\$0	\$0	\$0	\$0
	2016	\$0	\$0	\$0	\$0
	2017	\$0	\$0	\$0	\$0
<b>Limitation Period (10 Years)</b>	2018	\$234,000	\$234,000	\$6,479,916	\$6,479,916
	2019	\$234,000	\$468,000	\$6,009,939	\$12,489,855
	2020	\$234,000	\$702,000	\$5,572,862	\$18,062,717
	2021	\$234,000	\$936,000	\$5,166,381	\$23,229,098
	2022	\$234,000	\$1,170,000	\$4,788,354	\$28,017,452
	2023	\$234,000	\$1,404,000	\$4,436,792	\$32,454,244
	2024	\$234,000	\$1,638,000	\$4,109,836	\$36,564,080
	2025	\$234,000	\$1,872,000	\$3,805,764	\$40,369,844
	2026	\$234,000	\$2,106,000	\$3,522,975	\$43,892,819
	2027	\$234,000	\$2,340,000	\$3,259,983	\$47,152,802
<b>Maintain Viable Presence (5 Years)</b>	2028	\$3,319,278	\$5,659,278	\$0	\$47,152,802
	2029	\$3,153,314	\$8,812,592	\$0	\$47,152,802
	2030	\$2,995,645	\$11,808,237	\$0	\$47,152,802
	2031	\$2,845,861	\$14,654,098	\$0	\$47,152,802
	2032	\$2,703,566	\$17,357,664	\$0	\$47,152,802
<b>Additional Years as Required by 313.026(c)(1) (10 Years)</b>	2033	\$2,568,384	\$19,926,048	\$0	\$47,152,802
	2034	\$2,439,965	\$22,366,013	\$0	\$47,152,802
	2035	\$2,317,969	\$24,683,981	\$0	\$47,152,802
	2036	\$2,202,069	\$26,886,050	\$0	\$47,152,802
	2037	\$2,091,960	\$28,978,010	\$0	\$47,152,802
	2038	\$1,987,362	\$30,965,372	\$0	\$47,152,802
	2039	\$1,887,994	\$32,853,366	\$0	\$47,152,802
	2040	\$1,793,598	\$34,646,964	\$0	\$47,152,802
	2041	\$1,712,734	\$36,359,698	\$0	\$47,152,802
	2042	\$1,712,734	\$38,072,432	\$0	\$47,152,802
		<b>\$38,072,432</b>	is less than	<b>\$47,152,802</b>	
<b>Analysis Summary</b>					
Is the project reasonably likely to generate M&O tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?					No

Source: CPA, Hale Wind Energy LLC

Year	Employment			Personal Income			Revenue & Expenditure		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total	Revenue	Expenditure	Net Tax Effect
2016	0	0	0	\$0	\$0	\$0	0	0	\$0
2017	202	2,938	3139.65	\$8,684,970	\$174,176,030	\$182,861,000	25787000	-5547000	\$31,334,000
2018	16	146	162	\$679,760	\$24,100,240	\$24,780,000	1495000	2190000	-\$695,000
2019	16	66	82	\$679,760	\$16,532,240	\$17,212,000	1305000	2220000	-\$915,000
2020	16	13	29	\$679,760	\$10,795,240	\$11,475,000	1053000	2151000	-\$1,098,000
2021	16	(10)	6	\$679,760	\$6,522,240	\$7,202,000	832000	1984000	-\$1,152,000
2022	16	(26)	-10	\$679,760	\$3,837,240	\$4,517,000	648000	1808000	-\$1,160,000
2023	16	(26)	-10	\$679,760	\$2,250,240	\$2,930,000	557000	1602000	-\$1,045,000
2024	16	(30)	-14	\$679,760	\$1,517,240	\$2,197,000	511000	1442000	-\$931,000
2025	16	(14)	2	\$679,760	\$907,240	\$1,587,000	450000	1259000	-\$809,000
2026	16	(16)	0	\$679,760	\$663,240	\$1,343,000	420000	1091000	-\$671,000
2027	16	(6)	10	\$679,760	\$1,029,240	\$1,709,000	374000	916000	-\$542,000
2028	16	(12)	4	\$679,760	\$297,240	\$977,000	237000	771000	-\$534,000
2029	16	(14)	2	\$679,760	\$297,240	\$977,000	221000	671000	-\$450,000
2030	16	(12)	4	\$679,760	-\$191,760	\$488,000	214000	549000	-\$335,000
2031	16	(10)	6	\$679,760	\$297,240	\$977,000	153000	420000	-\$267,000
2032	16	(8)	8	\$679,760	\$52,240	\$732,000	114000	328000	-\$214,000
2033	16	(10)	6	\$679,760	-\$191,760	\$488,000	53000	221000	-\$168,000
2034	16	(12)	4	\$679,760	-\$191,760	\$488,000	-31000	130000	-\$161,000
2035	16	(18)	-2	\$679,760	-\$679,760	\$0	-107000	15000	-\$122,000
2036	16	(20)	-4	\$679,760	-\$1,411,760	-\$732,000	-145000	-99000	-\$46,000
2037	16	(24)	-8	\$679,760	-\$1,656,760	-\$977,000	-206000	-191000	-\$15,000
2038	16	(28)	-12	\$679,760	-\$1,900,760	-\$1,221,000	-183000	-275000	\$92,000
2039	16	(28)	-12	\$679,760	-\$1,656,760	-\$977,000	-259000	-381000	\$122,000
2040	16	(32)	-16	\$679,760	-\$3,609,760	-\$2,930,000	-351000	-488000	\$137,000
2041	16	(34)	-18	\$679,760	-\$3,365,760	-\$2,686,000	-381000	-580000	\$199,000
2042	16	(36)	-20	\$679,760	-\$3,609,760	-\$2,930,000	-412000	-648000	\$236,000
2043	16	(39)	-23	\$679,760	-\$4,097,760	-\$3,418,000	-427000	-732000	\$305,000
<b>Total</b>							<b>\$31,922,000</b>	<b>\$10,827,000</b>	<b>\$21,095,000</b>
							<b>\$59,167,432</b>	is greater than	<b>\$47,152,802</b>
<b>Analysis Summary</b>									
Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?								<b>Yes</b>	

See Attachment D.

### **Board Finding Number 3.**

*The Applicant will create sixteen (16) new qualifying jobs, which Applicant affirms will meet all of the requirements set out in Texas Tax Code §313.021(3), including: (1) at least 1,600 hours of work per year; (2) provision of group health benefit plan with at least 80% of the premium paid by Applicant; (3) an annual wage of \$42,485 (\$817 per week), an amount equal to at least 110% of the average weekly wage for manufacturing jobs in the County; (4) are not created to replace a previous employee; and (5) are not transferred from another area of Texas to the project described the Application.*

See Attachments A, D and J.

### **Board Finding Number 4.**

*The Applicant does not intend to create any non-qualifying jobs.*

In its application, Applicant indicates that it does not intend to create any non-qualifying jobs. But, for any non-qualifying job which the Applicant may create, the Applicant will be required to pay at least \$644 per week, the county average wage for all jobs in the County, in accordance with the provisions of Texas Tax Code §313.024(d). See Attachments A and D.

### **Board Finding Number 5.**

*The ability of the Applicant to locate the proposed wind powered electric generating facility in another state or another region of this state is significant because of the highly competitive marketplace for electricity and economic development. Therefore, the limitation on appraised value is a determining factor in the Applicant's decision to invest capital and construct the project in Texas and Petersburg ISD.*

See Attachment C.

In support of Finding Number 5, the Comptroller's Certificate states, "[t]he Comptroller has determined that the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construction the project in this state." See Attachment C. The Economic Impact Analysis states:

The Comptroller has determined that the limitation on appraised value is a determining factor in the Hale Wind Energy LLC decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

- Per NextEra in Tab 5 of their Application for a Limitation on Appraised Value:
  - A. “The Applicant is a national wind and solar developer with the ability to developer with the ability to locate projects of this type in other states within the United States and other regions within Texas with favorable wind characteristics.”
  - B. “With Texas wholesale electricity prices already below the international average, it is necessary to limit the property tax liabilities for a wind project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates.”
  - C. “Without the 313 Value Limitation, the applicant would be forced to walk away from this project and spend the potential investment in other states where the rate of return is higher.”
  - D. “NextEra is also evaluating locations in California, Colorado, Illinois, Missouri, Michigan, Nebraska, New Mexico, North Dakota, Oklahoma, Oregon, South Dakota and Wyoming for potential renewable energy generation projects.”

See Attachment D.

**Board Finding Number 6.**

*The proposed limitation on appraised value for the qualified property is \$20,000,000.*

The Comptroller’s Minimum School District Limitation Values Report, updated in October 2015, using School and Appraisal District Property Value Study 2015 Final Findings, provides that the District is a Subchapter C, Category 3 District, with a minimum limitation of \$20,000,000. See Attachments A and D.

**Board Finding Number 7.**

*The revenue gains that will be realized by the school district if the Application is approved will be significant in the long term, with special reference to revenues used for supporting school district debt.*

In support of this Finding, McDowell & Brown, LLC estimate in the District’s Financial Impact Report, based on Hale Wind Energy’s Application, that the project would add \$573,839,000 to the tax base at the peak investment level for tax year 2018. This additional value is fully taxable for debt service taxes and can be used to meet any current or future debt needs. See Table I of Attachment E. See also Schedule B of Attachment A, and Table 4 of Attachment D. In addition, the potential revenue gains from Supplemental Payments as provided for in the proposed Agreement are estimated to be \$750,000. See Attachment H at Section 6.2.A and Table VI of Attachment E.

**Board Finding Number 8.**

*The effect of the Applicant’s proposal, if approved, is not expected to increase the District’s instructional facility needs. Petersburg ISD can easily accommodate the projected student growth anticipated from Applicant’s project with its existing facilities. However, possible increases in and/or changes to class size and personnel could cause the District to incur extraordinary education related expenses.*

In support of this finding, the District’s Financial Impact Report states:

Hale Wind Energy, LLC provided supplemental information with their application that projected the number of full-time employees that are expected for permanent employment after construction of the project is completed. They projected that sixteen full-time employees are expected. It is not known whether these would be new employees to the Petersburg ISD, or if current residents would occupy these positions; however, it is assumed that these employees would be new residents to the district.

Based on average statewide figures provided by a demographer, it is projected that each new household would produce .5 students. Thus, the new sixteen positions equates to 8 new students.

This minimal projected student growth can easily be accommodated with the current facilities of Petersburg ISD.

See Table VII of Attachment E. See also TEA’s Facilities Impact Review Letter at Attachment F.

**Board Finding Number 9.**

*The projected dollar amount of the maintenance and operations taxes that would be imposed on the qualified property for each year of the Agreement if the property does not receive a limitation on appraised value, based on the further depreciations of investment provided by Applicant, is shown in Table II of Attachment E (column labeled “Taxes w/o Agreement”), and is further based on the assumption that the projected total maintenance and operations tax rate and interest & sinking fund tax rate per \$100 in valuation in each year of the Agreement will be as indicated in Table II.*

[see table on next page]

**TABLE II- Computation of Net Tax Savings:**

Fiscal Year	Projected M&O Tax Rate	Projected I&S Tax Rate	Taxes w/o Agreement	Tax Savings with Agreement	Payment of District's Revenue Losses	Net Tax Savings
2016-2017	1.17	0.000	0	0	0	0
2017-2018	1.17	0.000	0	0	0	0
2018-2019	1.07	0.000	6,140,077	5,926,077	(6,356,901)	(430,823)
2019-2020	1.17	0.000	6,243,939	6,009,939	(22,015)	5,987,924
2020-2021	1.17	0.000	5,806,862	5,572,862	0	5,572,862
2021-2022	1.17	0.000	5,400,381	5,166,381	0	5,166,381
2022-2023	1.17	0.000	5,022,354	4,788,354	0	4,788,354
2023-2024	1.17	0.000	4,670,792	4,436,792	0	4,436,792
2024-2025	1.17	0.000	4,343,836	4,109,836	0	4,109,836
2025-2026	1.17	0.000	4,039,764	3,805,764	0	3,805,764
2026-2027	1.17	0.000	3,756,975	3,522,975	0	3,522,975
2027-2028	1.17	0.000	3,493,983	3,259,983	0	3,259,983
2028-2029	1.04	0.000	2,950,470	0	0	0
2029-2030	1.17	0.000	3,153,314	0	0	0
2030-2031	1.17	0.000	2,995,645	0	0	0
2031-2032	1.17	0.000	2,845,861	0	0	0
2032-2033	1.17	0.000	2,703,566	0	0	0
Totals			63,567,818	46,598,963	(6,378,916)	40,220,047

See also Table 3 of Attachment D.

**Board Finding Number 10.**

*The projected dollar amount of the maintenance and operations taxes that would be imposed on the qualified property, for each year of the Agreement, if the property does receive a limitation on appraised value with the projected depreciations of investment, is discernible from Table II of Attachment E (subtracting the amounts in the column labeled “Tax Savings with Agreement” from the column labeled “Taxes w/o Agreement”), and is based on the assumption that the projected total maintenance and operations tax rate and interest and sinking fund tax rate per \$100 in valuation in each year of the Agreement will be as indicated in Table II.*

[see table on next page]

**TABLE II- Computation of Net Tax Savings:**

Fiscal Year	Projected M&O Tax Rate	Projected I&S Tax Rate	Taxes w/o Agreement	Tax Savings with Agreement	Payment of District's Revenue Losses	Net Tax Savings
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2017-2018	1.17	0.000	0	0	0	0
2018-2019	1.07	0.000	6,140,077	5,926,077	(6,356,901)	(430,823)
2019-2020	1.17	0.000	6,243,939	6,009,939	(22,015)	5,987,924
2020-2021	1.17	0.000	5,806,862	5,572,862	0	5,572,862
2021-2022	1.17	0.000	5,400,381	5,166,381	0	5,166,381
2022-2023	1.17	0.000	5,022,354	4,788,354	0	4,788,354
2023-2024	1.17	0.000	4,670,792	4,436,792	0	4,436,792
2024-2025	1.17	0.000	4,343,836	4,109,836	0	4,109,836
2025-2026	1.17	0.000	4,039,764	3,805,764	0	3,805,764
2026-2027	1.17	0.000	3,756,975	3,522,975	0	3,522,975
2027-2028	1.17	0.000	3,493,983	3,259,983	0	3,259,983
2028-2029	1.04	0.000	2,950,470	0	0	0
2029-2030	1.17	0.000	3,153,314	0	0	0
2030-2031	1.17	0.000	2,995,645	0	0	0
2031-2032	1.17	0.000	2,845,861	0	0	0
2032-2033	1.17	0.000	2,703,566	0	0	0
Totals			63,567,818	46,598,963	(6,378,916)	40,220,047

See also Table 4 of Attachment D.

**Board Finding Number 11.**

*Based upon the Applicant's certification that the Application is true and correct, the Comptroller's Economic Impact Analysis, the Comptroller's Certificate Decision, and the consultants' review of these and other documents, the Board has determined that the information provided by the Applicant in its Application was true and correct when it was submitted.*

Upon acceptance of the Application, the District requested the Comptroller to undertake an economic impact evaluation and retained certain consultants to help the Board determine: (1) that Applicant's information contained in the Application as to existing facts is true and correct; (2) that Applicant's information contained in the Application with respect to projections of future events are commercially reasonable and within the ability of Applicant to execute; (3) that information related to job creation is commercially reasonable and within the ability of Applicant to execute; (4) that Applicant's representations concerning the economic incentives available are a determining factor; and, (5) the proposed project meets eligibility requirements for an Agreement under Tax Code Chapter 313.

As a part of its review process, the Board notes that the Application was submitted by Applicant under oath. Chapter 313 applications are governmental records under Tex. Penal Code §37.01(2)(A), and all representations contained therein are statements of fact within the meaning of Tex. Penal Code §37.01(3). Since Board action upon the adoption of these Findings and the approval of the Agreement

(Attachment H) is an “official proceeding,” a false statement in the Application would constitute perjury under Tex. Penal Code §37.03.

The Board finds that sworn statements are routinely relied upon by fact finders in official governmental proceedings. The Board further finds that reliance upon verified statements of the Applicant, especially as to Applicant's future intentions which cannot be objectively verified, is reasonable and within the intent of Chapter 313, Texas Tax Code. See Attachments A, B, C and D.

**Board Finding Number 12.**

*The Applicant (Taxpayer Id. 32057900931) is eligible for the limitation on appraised value of qualified property as specified in the Agreement based on its “good standing” certification as a franchise-tax paying entity.*

See Attachments A, B and C.

**Board Finding Number 13.**

*The project will be located within an area that is currently designated as a reinvestment zone, pursuant to Chapter 312 of the Texas Tax Code. Should it be required, the District will cooperate with the Applicant’s efforts to ensure that the area remains designated as a reinvestment zone through the Final Termination Date of the Agreement.*

See Attachment A (Tabs 11 and 16).

**Board Finding Number 14.**

*The Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes, pursuant to Chapter 313 of the Texas Tax Code, attached hereto as Attachment H, includes adequate and appropriate revenue protection provisions for the District.*

In support of this Finding and based on the information provided and verified by Applicant in its Application, the District’s Financial Impact Analysis demonstrates that the District will incur a revenue loss during tax years 2018 and 2019. However, the negative consequences of granting the value limitation are offset through the revenue protection provisions agreed to by the Applicant and the District as set out in the Agreement. See Table II in Attachment E, and proposed Agreement, Article IV, at Attachment H.

**Board Finding Number 15.**

*Considering the purpose and effect of the law and the terms of the Agreement, it is in the best interest of the District and the State to approve Hale Wind Energy's Application and enter into the attached Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes.*

**Board Finding Number 16.**

*The Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes, pursuant to Chapter 313 of the Texas Tax Code, attached hereto as Attachment H, is in the form of the template Texas Economic Development Act Agreement adopted by the Comptroller, as of January 24, 2016, and the Comptroller has verified that the Agreement complies with the provisions of Chapter 313 of the Texas Tax Code and 34. T.A.C. Chapter 9, Subchapter F.*

IT IS THEREFORE ORDERED, that all of the Findings above, including the recitals and statements set out in the Preamble herein, are adopted and approved as the Findings of the Petersburg Independent School District Board of Trustees, and the Board of Trustees has made the above factual Findings in accordance with the Texas Tax Code § 313.025(e) and Texas Administrative Code 34, Chapter 9, subchapter F; and,

IT IS FURTHER ORDERED that the Application attached hereto as Attachment A is hereby APPROVED; and,

IT IS FURTHER ORDERED that the Agreement attached hereto as Attachment H is APPROVED contemporaneously with these Findings and is hereby authorized to be executed and delivered by the Trustees whose signatures appear below on behalf of the Petersburg Independent School District, along with a copy of the these Findings, which shall be binding on the parties upon receipt of an executed original of the Agreement from Applicant; and,

IT IS FURTHER ORDERED that these Findings and the Attachments referenced herein be made a part of the official minutes of this meeting, and maintained in the permanent records of the Petersburg Independent School District Board of Trustees.

Dated this 17th day of November, 2016.

Petersburg Independent School District

By *[Signature]*  
*Signature*

John B. Gigante, III  
*Printed Name and Title*

Attest:

By *[Signature]*  
*Signature*

Tommy Roden Secretary  
*Printed Name and Title*

## LIST OF ATTACHMENTS

<i>Attachment</i>	<i>Description</i>
A	Application and Comptroller's Completeness Letter
B	Franchise Tax Certificate of Account Status
C	Comptroller's Certificate Letter
D	Comptroller Economic Impact Analysis
E	District's Financial Impact Analysis
F	TEA's Facilities Impact Letter
G	Comptroller's 2015 Property Value Study Report
H	Proposed Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes
I	Comptroller's October 28, 2016 Agreement Review Letter
J	Notice and Resolution regarding Extension Request



**GLENN HEGAR** TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

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P.O. Box 13528 • Austin, TX 78711-3528

June 15, 2016

David Foote  
Superintendent  
Petersburg Independent School District  
1411 West 4<sup>th</sup> Street  
PO Box 160  
Petersburg, Texas 79250

Dear Superintendent Foote:

On April 15, 2016, the Comptroller's office received from Petersburg Independent School District (Petersburg ISD) an application from Hale Wind Energy, LLC for a limitation on appraised value (App #1134).

The purpose of this letter is to inform you that the Comptroller's office has reviewed the submitted application and determined that it includes the information necessary to be determined as complete on June 16, 2016.

Texas Tax Code §313.025(d) directs the Comptroller's office to issue a certificate for a limitation on the appraised value of the property, or provide the governing body of the school district with a written explanation of the comptroller's decision to not issue a certificate no later than the 90th day after receiving the completed application. The requirements to determine eligibility and to issue a certificate for a limitation do not begin until an application is complete as determined by this agency. The Comptroller's office will move forward with our economic impact evaluation and will send a letter of determination to the ISD and the applicant.

This letter does not constitute a review of the application under Section 313.025(h) to determine if the project meets the requirements of Section 313.024 for eligibility for a limitation on appraised value. Likewise, this letter does not address the determinations required under Section 313.026(c).

Should you have any questions, please contact Stephanie Jones with our office. She can be reached by email at [stephanie.jones@cpa.texas.gov](mailto:stephanie.jones@cpa.texas.gov) or by phone at 1-800-531-5441, ext. 3-4594, or direct in Austin at 512-463-4594.

Sincerely,

A handwritten signature in black ink that reads "Korry Castillo". The signature is written in a cursive, flowing style.

Korry Castillo  
Director  
Data Analysis & Transparency Division

cc: Fred Stormer, Underwood Law Firm, P.C.  
John DiDonato, NextEra Energy Resources, LLC

Dion Watson, NextEra Energy Resources, LLC  
Wes Jackson, Cummings Westlake, LLC

**HALE WIND ENERGY, LLC**

**CHAPTER 313 APPLICATION  
FOR APPRAISED VALUE LIMITATION  
TO PETERSBURG ISD**

**TAB 1**

Pages 1 through 9 of application.



# Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Economic Development  
and Analysis  
**Form 50-296-A**

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at [www.texasahead.org/tax\\_programs/chapter313/](http://www.texasahead.org/tax_programs/chapter313/). There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SECTION 1: School District Information

### 1. Authorized School District Representative

April 11, 2016

Date Application Received by District

David

First Name

Superintendent

Title

Petersburg ISD

School District Name

1411 West 4th Street

Street Address

P.O. Box 160

Mailing Address

Petersburg

City

806-667-3585

Phone Number

Mobile Number (optional)

Foote

Last Name

TX

State

79250

ZIP

Fax Number

dfoote@petersburgisd.net

Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application?  Yes  No

**SECTION 1: School District Information (continued)**

**3. Authorized School District Consultant (If Applicable)**

<u>Fred</u> First Name	<u>Stormer</u> Last Name
<u>Attorney</u> Title	
<u>Underwood Law Firm, P.C.</u> Firm Name	
<u>806-379-0306</u> Phone Number	<u>806-379-0316</u> Fax Number
<u>Mobile Number (optional)</u>	<u>Fred.Stormer@uwlaw.com</u> Email Address

4. On what date did the district determine this application complete? ..... April 13, 2016
5. Has the district determined that the electronic copy and hard copy are identical? .....  Yes  No

**SECTION 2: Applicant Information**

**1. Authorized Company Representative (Applicant)**

<u>John</u> First Name	<u>DiDonato</u> Last Name
<u>Vice President Development</u> Title	<u>NextEra Energy Resources, LLC</u> Organization
<u>700 Universe Blvd.</u> Street Address	
<u>700 Universe Blvd.</u> Mailing Address	
<u>Juno Beach</u> City	<u>FL</u> <u>33408</u> State ZIP
<u>Phone Number</u>	<u>John.DiDonato@nexteraenergy.com</u> Business Email Address
<u>Mobile Number (optional)</u>	

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? .....  Yes  No
- 2a. If yes, please fill out contact information for that person.

<u>Dion</u> First Name	<u>Watson</u> Last Name
<u>Associate Project Manager</u> Title	<u>NextEra Energy Resources, LLC</u> Organization
<u>700 Universe Blvd.</u> Street Address	
<u>700 Universe Blvd.</u> Mailing Address	
<u>Juno Beach</u> City	<u>FL</u> <u>33408</u> State ZIP
<u>561-694-4709</u> Phone Number	<u>561-691-7307</u> Fax Number
<u>561-758-0076</u> Mobile Number (optional)	<u>Dion.Watson@NEE.com</u> Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? .....  Yes  No

**SECTION 2: Applicant Information (continued)**

**4. Authorized Company Consultant (If Applicable)**

Wes Jackson  
 First Name Last Name  
 Partner  
 Title  
 Cummings Westlake, LLC  
 Firm Name  
 713-266-4456 713-266-2333  
 Phone Number Fax Number  
 wjackson@cwlp.net  
 Business Email Address

**SECTION 3: Fees and Payments**

1. Has an application fee been paid to the school district?  Yes  No  
 The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.  
 1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.  
 For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.  
 2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A  
 3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A

**SECTION 4: Business Applicant Information**

1. What is the legal name of the applicant under which this application is made? Hale Wind Energy, LLC  
 2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 32057900931  
 3. List the NAICS code 221115  
 4. Is the applicant a party to any other pending or active Chapter 313 agreements?  Yes  No  
 4a. If yes, please list application number, name of school district and year of agreement

**SECTION 5: Applicant Business Structure**

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Limited Liability Corporation  
 2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)?  Yes  No  
 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.  
 3. Is the applicant current on all tax payments due to the State of Texas?  Yes  No  
 4. Are all applicant members of the combined group current on all tax payments due to the State of Texas?  Yes  No  N/A  
 5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

**SECTION 6: Eligibility Under Tax Code Chapter 313.024**

- 1. Are you an entity subject to the tax under Tax Code, Chapter 171?  Yes  No
- 2. The property will be used for one of the following activities:
  - (1) manufacturing  Yes  No
  - (2) research and development  Yes  No
  - (3) a clean coal project, as defined by Section 5.001, Water Code  Yes  No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code  Yes  No
  - (5) renewable energy electric generation  Yes  No
  - (6) electric power generation using integrated gasification combined cycle technology  Yes  No
  - (7) nuclear electric power generation  Yes  No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)  Yes  No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051  Yes  No
- 3. Are you requesting that any of the land be classified as qualified investment?  Yes  No
- 4. Will any of the proposed qualified investment be leased under a capitalized lease?  Yes  No
- 5. Will any of the proposed qualified investment be leased under an operating lease?  Yes  No
- 6. Are you including property that is owned by a person other than the applicant?  Yes  No
- 7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?  Yes  No

**SECTION 7: Project Description**

- 1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
- 2. Check the project characteristics that apply to the proposed project:
  - Land has no existing improvements  Land has existing improvements (*complete Section 13*)
  - Expansion of existing operation on the land (*complete Section 13*)  Relocation within Texas

**SECTION 8: Limitation as Determining Factor**

- 1. Does the applicant currently own the land on which the proposed project will occur?  Yes  No
- 2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?  Yes  No
- 3. Does the applicant have current business activities at the location where the proposed project will occur?  Yes  No
- 4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?  Yes  No
- 5. Has the applicant received any local or state permits for activities on the proposed project site?  Yes  No
- 6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?  Yes  No
- 7. Is the applicant evaluating other locations not in Texas for the proposed project?  Yes  No
- 8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?  Yes  No
- 9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?  Yes  No
- 10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?  Yes  No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

**SECTION 9: Projected Timeline**

- 1. Application approval by school board ..... 4Q 2016
- 2. Commencement of construction ..... Q1 2017
- 3. Beginning of qualifying time period ..... 2016
- 4. First year of limitation ..... 2018
- 5. Begin hiring new employees ..... Q4 2017
- 6. Commencement of commercial operations ..... Q4 2017
- 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? .....  Yes  No
- Note:** Improvements made before that time may not be considered qualified property.
- 8. When do you anticipate the new buildings or improvements will be placed in service? ..... Q4 2017

**SECTION 10: The Property**

- 1. Identify county or counties in which the proposed project will be located ..... Hale County
- 2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property ..... Hale CAD
- 3. Will this CAD be acting on behalf of another CAD to appraise this property? .....  Yes  No
- 4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:  
 County: Hale County; 100%; .4921 City: \_\_\_\_\_  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Hospital District: \_\_\_\_\_ Water District: High Plains UG Water Dist; 100%; .008026  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Other (describe): \_\_\_\_\_ Other (describe): \_\_\_\_\_  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
- 5. Is the project located entirely within the ISD listed in Section 1? .....  Yes  No  
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
- 6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? .....  Yes  No  
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

**SECTION 11: Investment**

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at [www.texasahead.org/tax\\_programs/chapter313/](http://www.texasahead.org/tax_programs/chapter313/).

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district? ..... 10,000,000.00
- 2. What is the amount of appraised value limitation for which you are applying? ..... 20,000,000.00
- Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
- 3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? .....  Yes  No
- 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
  - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
  - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
  - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
- 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? .....  Yes  No

**SECTION 12: Qualified Property**

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
  - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
  - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
  - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
  
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? .....  Yes  No
  - 2a. If yes, attach complete documentation including:
    - a. legal description of the land (Tab 9);
    - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
    - c. owner (Tab 9);
    - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
    - e. a detailed map showing the location of the land with vicinity map (Tab 11).
  
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? . . . .  Yes  No
  - 3a. If yes, attach the applicable supporting documentation:
    - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
    - b. legal description of reinvestment zone (Tab 16);
    - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
    - d. guidelines and criteria for creating the zone (Tab 16); and
    - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
  - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? .....

**SECTION 13: Information on Property Not Eligible to Become Qualified Property**

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
  - a. maps and/or detailed site plan;
  - b. surveys;
  - c. appraisal district values and parcel numbers;
  - d. inventory lists;
  - e. existing and proposed property lists;
  - f. model and serial numbers of existing property; or
  - g. other information of sufficient detail and description.
  
4. Total estimated market value of existing property (that property described in response to question 1): ..... \$ \_\_\_\_\_ 0.00
  
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
  
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): ..... \$ \_\_\_\_\_ 0.00

**Note:** Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

Application for Appraised Value Limitation on Qualified Property

**SECTION 14: Wage and Employment Information**

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ..... 0

2. What is the last complete calendar quarter before application review start date:  
 First Quarter     Second Quarter     Third Quarter     Fourth Quarter of 2016  
 (year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? ..... 0

**Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? ..... 16

5. What is the number of new non-qualifying jobs you are estimating you will create? ..... 0

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? .....  Yes  No

6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

a. Average weekly wage for all jobs (all industries) in the county is ..... 643.00

b. 110% of the average weekly wage for manufacturing jobs in the county is ..... 817.00

c. 110% of the average weekly wage for manufacturing jobs in the region is ..... 927.00

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? .....  §313.021(5)(A) or  §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? ..... 42,485.00

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? ..... 42,485.00

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? .....  Yes  No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? .....  Yes  No

12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? .....  Yes  No

13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

**SECTION 15: Economic Impact**

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)

3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> <li>a) Project vicinity</li> <li>b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period</li> <li>c) Qualified property including location of new buildings or new improvements</li> <li>d) Existing property</li> <li>e) Land location within vicinity map</li> <li>f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size</li> </ul> <p><b>Note:</b> Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> <li>a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office</li> <li>b) legal description of reinvestment zone*</li> <li>c) order, resolution or ordinance establishing the reinvestment zone*</li> <li>d) guidelines and criteria for creating the zone*</li> </ul> <p><b>* To be submitted with application or before date of final application approval by school board</b></p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

Tab 2

**Proof of Payment of Application Fee**

Proof of payment attached.

Proof of payment of filing fee received by the  
Comptroller of Public Accounts per TAC Rule  
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of  
Public Accounts)*

**TAB 3**

*Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)*

See attached.

\*Note – This is the most recent report filed and Hale Wind Energy, LLC had not been formed during the reporting time period of the 2015 report. Hale Wind Energy, LLC will be reported on the 2016 Report for NextEra Energy Power Marketing, LLC.

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TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

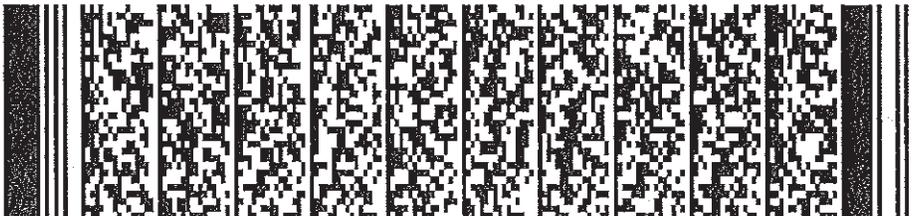
Reporting entity taxpayer number 32002608134 Report year 2014 Reporting entity taxpayer name NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

Form with 3 sections for NEPM II, LLC; Lone Star Transmission, LLC; and Red River Wind Holdings, LLC. Each section includes fields for legal name, taxpayer number, NAICS code, reporting dates, receipts, and cost of goods sold.

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

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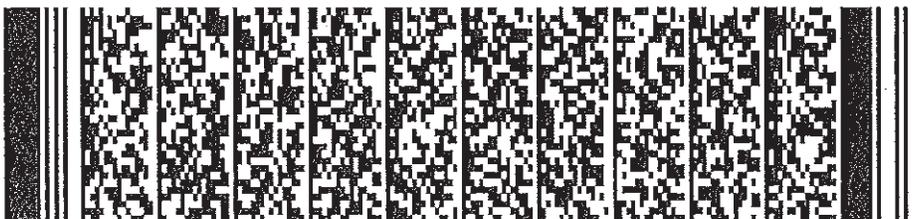
1. Legal name of affiliate High Majestic Wind II, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32046000470		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 10830290 .00			
10. Gross receipts in Texas (before eliminations) 10830290 .00		11. Cost of goods sold or compensation (before eliminations) 27545343 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate FPL Energy Calahan Wind, LP		2. Affiliate taxpayer number (if none, use FEI number) 12011189607		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 11563106 .00			
10. Gross receipts in Texas (before eliminations) 10597219 .00		11. Cost of goods sold or compensation (before eliminations) 5202675 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Wolf Ridge Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 17532449588		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 13595928 .00			
10. Gross receipts in Texas (before eliminations) 13256317 .00		11. Cost of goods sold or compensation (before eliminations) 11267701 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

\*

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Tcode 13253 Annual

Reporting entity taxpayer number

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Reporting entity taxpayer name

32002608134

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NextEra Energy Power Marketing, LLC

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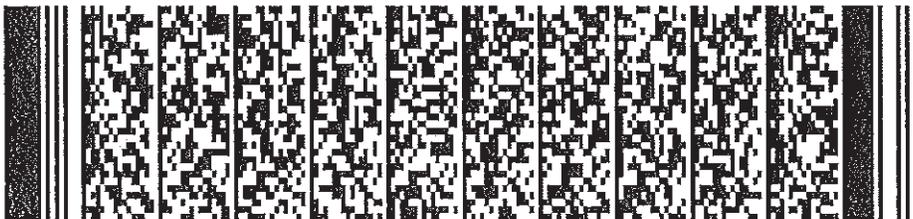
1. Legal name of affiliate USG Properties Permian Basin I, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32049751616		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 8230687 .00			
10. Gross receipts in Texas (before eliminations) 8187081 .00		11. Cost of goods sold or compensation (before eliminations) 10865842 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Capricorn Ridge Wind II, LLC		2. Affiliate taxpayer number (if none, use FEI number) 12608543166		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Blue Summit Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 11137881576		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 12378106 .00			
10. Gross receipts in Texas (before eliminations) 12060355 .00		11. Cost of goods sold or compensation (before eliminations) 41323923 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

\*

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Tcode 13253 Annual

Reporting entity taxpayer number 32002608134  
Report year 2014  
Reporting entity taxpayer name NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate West Texas Wind Energy Partners LP		2. Affiliate taxpayer number (if none, use FEI number) 16508237076		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00			9. Gross receipts everywhere (before eliminations) 4874311 .00		
10. Gross receipts in Texas (before eliminations) 4862739 .00			11. Cost of goods sold or compensation (before eliminations) 2518965 .00		
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

\*

1. Legal name of affiliate NextEra Energy Operating Services, LLC		2. Affiliate taxpayer number (if none, use FEI number) 16504717980		3. Affiliate NAICS code 541600	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00			9. Gross receipts everywhere (before eliminations) 153276346 .00		
10. Gross receipts in Texas (before eliminations) 4778185 .00			11. Cost of goods sold or compensation (before eliminations) 4720133 .00		
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

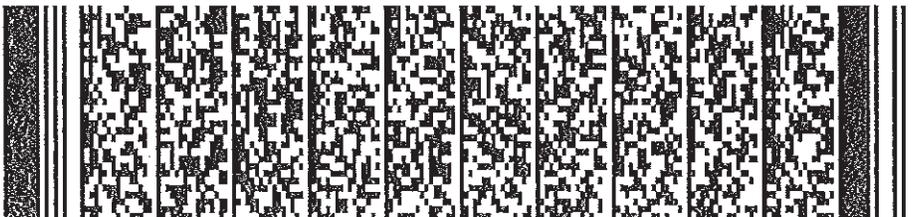
\*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00			9. Gross receipts everywhere (before eliminations) .00		
10. Gross receipts in Texas (before eliminations) .00			11. Cost of goods sold or compensation (before eliminations) .00		
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

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1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y	
				7. Affiliate reporting end date m m d d y y	

8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00	
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00	
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate USG Properties Barnett II, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32044320474		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010113	
				7. Affiliate reporting end date m m d d y y 123113	

8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 2606694 .00	
10. Gross receipts in Texas (before eliminations) 2474221 .00		11. Cost of goods sold or compensation (before eliminations) 5363550 .00	
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

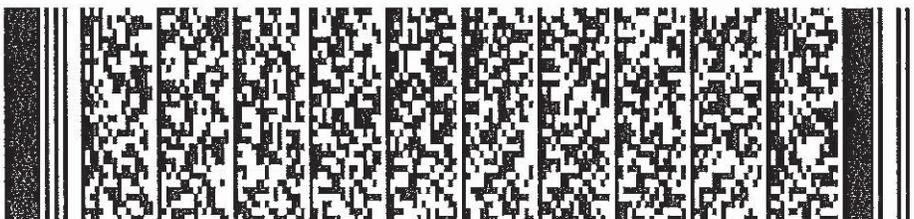
1. Legal name of affiliate Capricorn Ridge Wind Funding, LLC		2. Affiliate taxpayer number (if none, use FEI number) 453340057		3. Affiliate NAICS code 33999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010113	
				7. Affiliate reporting end date m m d d y y 123113	

8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 2125817 .00	
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 657961 .00	
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 32002608134  
Report year: 2014  
Reporting entity taxpayer name: NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

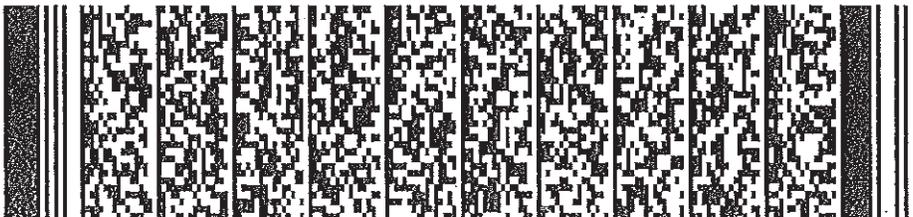
1. Legal name of affiliate FPL Energy Services, Inc.		2. Affiliate taxpayer number (if none, use FEI number) 32039078749		3. Affiliate NAICS code 541990	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 112644260 .00			
10. Gross receipts in Texas (before eliminations) 1371892 .00		11. Cost of goods sold or compensation (before eliminations) 71270893 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

1. Legal name of affiliate NextEra Energy Project Management, LLC		2. Affiliate taxpayer number (if none, use FEI number) 16509098097		3. Affiliate NAICS code 541600	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 27065793 .00			
10. Gross receipts in Texas (before eliminations) 928570 .00		11. Cost of goods sold or compensation (before eliminations) 889160 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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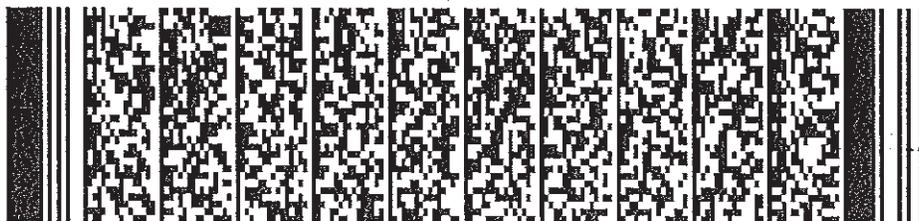
1. Legal name of affiliate FPLE Fomey, LLC		2. Affiliate taxpayer number (if none, use FEI number) 17605939978		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 961812773 .00			
10. Gross receipts in Texas (before eliminations) 961812773 .00		11. Cost of goods sold or compensation (before eliminations) 894151280 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate ESF West Texas Energy, Inc.		2. Affiliate taxpayer number (if none, use FEI number) 16508103898		3. Affiliate NAICS code 523900	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 4384 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

\*

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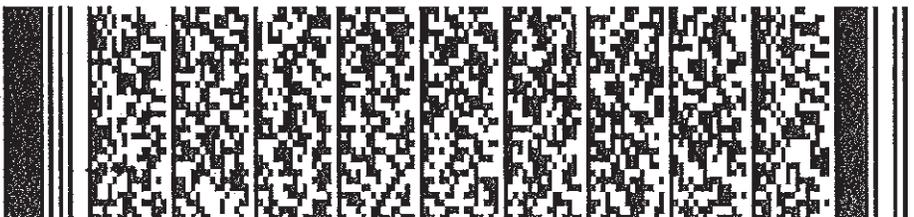
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate Blue Summit Generation Tie, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32037525741		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 5 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate FPL Energy WPP 93 LP, LLC		2. Affiliate taxpayer number (if none, use FEI number) 200265730		3. Affiliate NAICS code 523900	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 5171 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate FPL Energy WPP 93 GP, LLC		2. Affiliate taxpayer number (if none, use FEI number) 200265702		3. Affiliate NAICS code 523900	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at [www.window.texas.gov/commonowner/](http://www.window.texas.gov/commonowner/).

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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TX233P01 F3.00.04

TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number 32002608134 Report year 2014 Reporting entity taxpayer name NextEra Energy Power Marketing, LLC

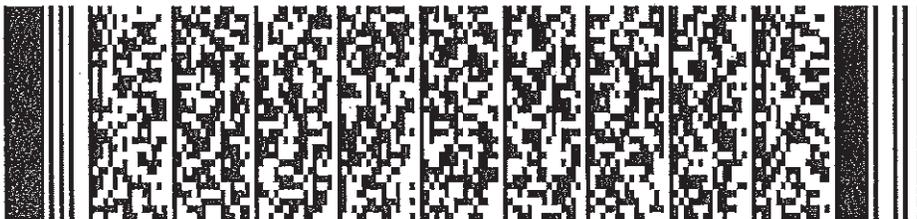
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

Form with 11 sections for three affiliates: Blue Summit II Wind, LLC; Javelina Wind Energy, LLC; and an unnamed affiliate. Each section includes fields for legal name, taxpayer number, NAICS code, reporting dates, and receipts.

\*

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.window.texas.gov/commonowner/. An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

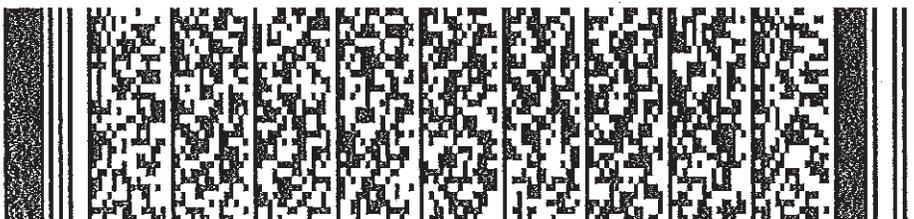
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate High Majestic II Wind Properties, LLC		2. Affiliate taxpayer number (if none, use FEI number) 455576361		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010113	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
0 .00		0 .00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
0 .00		0 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at [www.window.texas.gov/commonowner/](http://www.window.texas.gov/commonowner/).

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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TX233P01 F3.00.04

TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

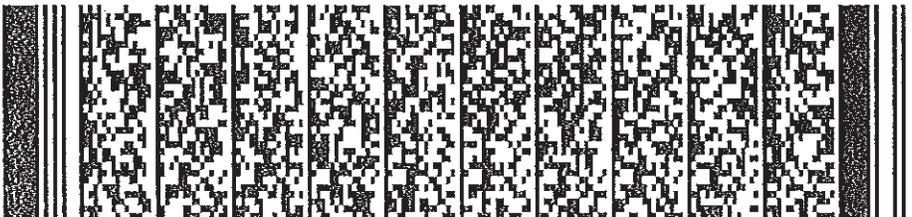
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate Penta Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32049443198		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date mm dd yy 01 01 13	7. Affiliate reporting end date mm dd yy 12 31 13		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 83623538 .00			
10. Gross receipts in Texas (before eliminations) 17356667 .00		11. Cost of goods sold or compensation (before eliminations) 157333984 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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TX233P01 F3.00.04

TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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55

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TX2014 05-166  
Ver. 5.0 (Rev. 9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 32002608134  
Report year: 2014  
Reporting entity taxpayer name: NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

\*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

\*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

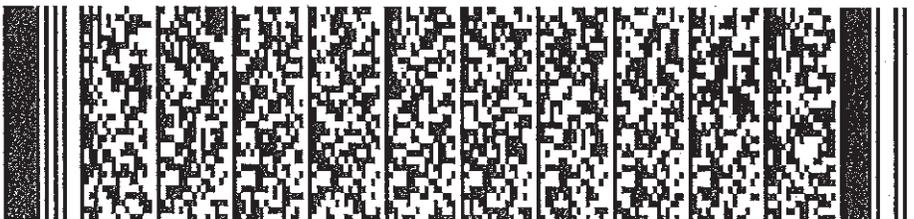
\*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at [www.window.texas.gov/commonowner/](http://www.window.texas.gov/commonowner/).

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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TX233P01 F3.00.04

TX2014 05-166  
Ver. 5.0 (Rev. 9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 32002608134  
Report year: 2014  
Reporting entity taxpayer name: NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

\*

1. Legal name of affiliate Minco Wind III, LLC		2. Affiliate taxpayer number (if none, use FEI number) 453123502		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		

8. Gross receipts subject to throwback in other states (before eliminations) 0 .00	9. Gross receipts everywhere (before eliminations) 6487349.00
10. Gross receipts in Texas (before eliminations) 0 .00	11. Cost of goods sold or compensation (before eliminations) 1175079.00
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>	Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>

1. Legal name of affiliate Cedar Bluff Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 453123564		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		

8. Gross receipts subject to throwback in other states (before eliminations) 0 .00	9. Gross receipts everywhere (before eliminations) 0 .00
10. Gross receipts in Texas (before eliminations) 0 .00	11. Cost of goods sold or compensation (before eliminations) 0 .00
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>	Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>

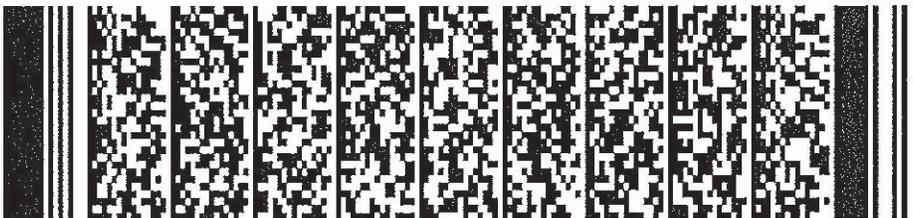
1. Legal name of affiliate Cherokee Power, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32045186080		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		

8. Gross receipts subject to throwback in other states (before eliminations) 0 .00	9. Gross receipts everywhere (before eliminations) 0 .00
10. Gross receipts in Texas (before eliminations) 0 .00	11. Cost of goods sold or compensation (before eliminations) 0 .00
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>	Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>

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An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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1023

145

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TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

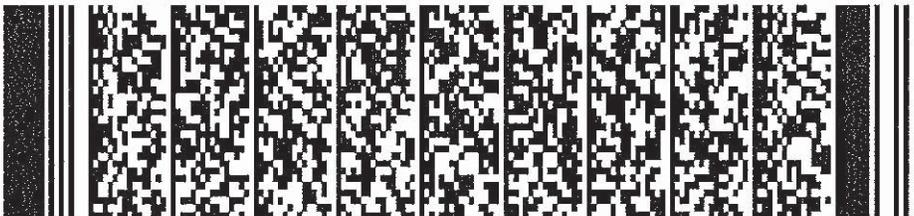
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate Blackwell Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 453656653		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 4259028 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 1332994 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Golden Winds Funding, LLC		2. Affiliate taxpayer number (if none, use FEI number) 453862509		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 6 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Golden Winds Holdings, LLC		2. Affiliate taxpayer number (if none, use FEI number) 453862372		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 34581 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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1023

146

"AMENDED"

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TX2014 05-166  
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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

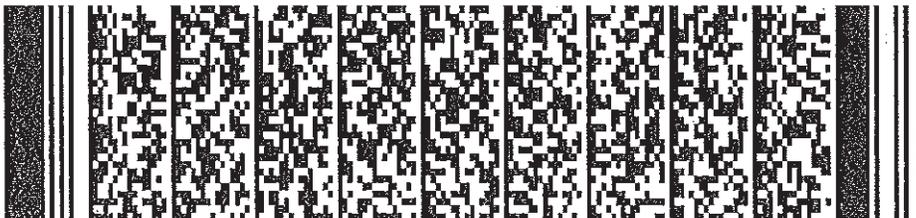
1. Legal name of affiliate Whitney Point Solar, LLC		2. Affiliate taxpayer number (if none, use FEI number) 271159993		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 32 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Pheasant Run Wind Holdings, LLC		2. Affiliate taxpayer number (if none, use FEI number) 461691358		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 6278 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

\*

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at [www.window.texas.gov/commonowner/](http://www.window.texas.gov/commonowner/).

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only



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1023

170

"AMENDED"

TX233P01 F3.00.04

TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

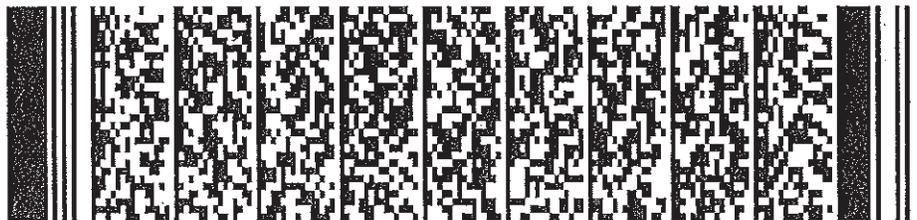
1. Legal name of affiliate Centennial Wind Holdings, LLC		2. Affiliate taxpayer number (if none, use FEI number) 455448524		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 824 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Centennial Wind Funding, LLC		2. Affiliate taxpayer number (if none, use FEI number) 455458881		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 21937 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

\*

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at [www.window.texas.gov/commonowner/](http://www.window.texas.gov/commonowner/).

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only



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1023

171

"AMENDED"

TX233P01 F3.00.04

TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

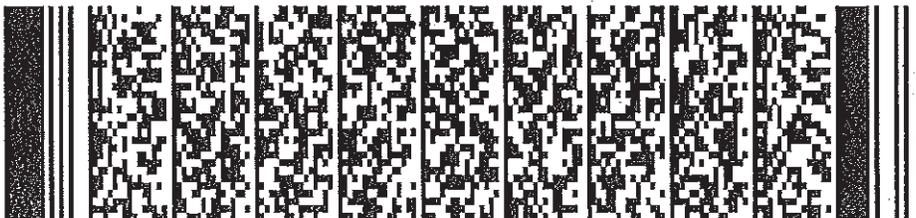
  

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at [www.window.texas.gov/commonowner/](http://www.window.texas.gov/commonowner/).

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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1023

172

"AMENDED"

TX233P01 F3.00.04

TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

\*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

\*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

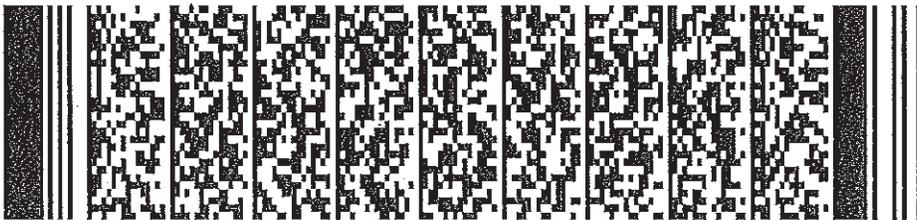
\*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at [www.window.texas.gov/commonowner/](http://www.window.texas.gov/commonowner/).

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only



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1023

173

" AMENDED "

TX233P01 F3.00.04

TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

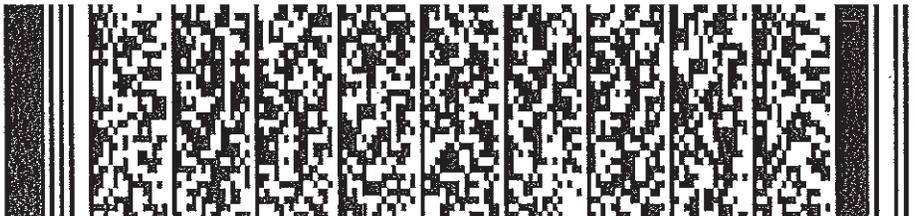
1. Legal name of affiliate Pioneer Plains Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 461995731		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Pheasant Run Wind Holdings II, LLC		2. Affiliate taxpayer number (if none, use FEI number) 462471318		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 1852.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

\*

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An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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1023

181

"AMENDED"

TX233P01 F3.00.04

TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

\*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

\*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

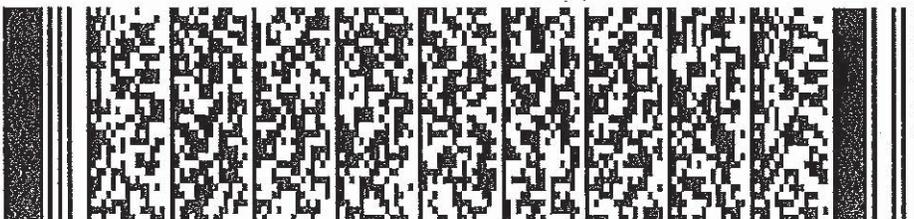
\*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only



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1023

192

" AMENDED "

TX233P01 F3.00.04

TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

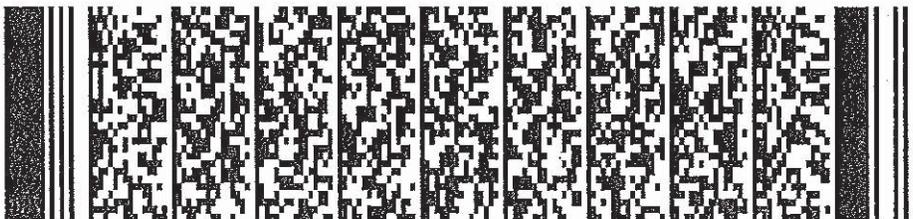
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Steele Flats Wind Project Holdings, LLC		2. Affiliate taxpayer number (if none, use FEI number) 462220155		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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Texas Comptroller Official Use Only



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1023

193

"AMENDED"

TX233P01 F3.00.04

TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

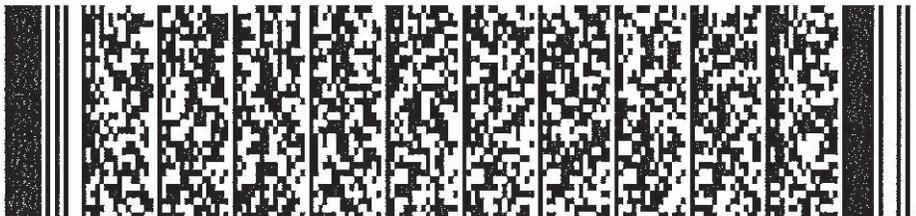
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate Oklahoma Wind Portfolio, LLC		2. Affiliate taxpayer number (if none, use FEI number) 462345954		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 198579303 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only



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1023

200

"AMENDED"

TX233P01 F3.00.04

TX2014 05-166  
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 32002608134  
Report year: 2014  
Reporting entity taxpayer name: NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate Pioneer Plains Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 461995731		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 9107037 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 35435916 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

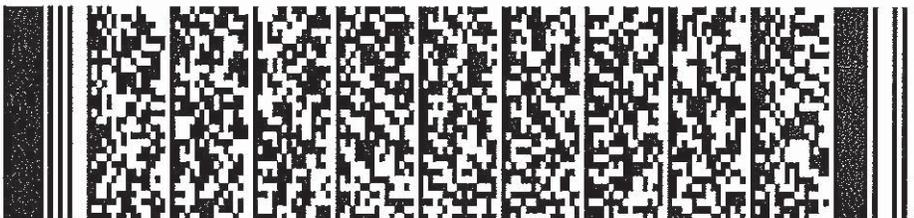
\*

\*

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at [www.window.texas.gov/commonowner/](http://www.window.texas.gov/commonowner/).

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only



VE/DE  FM



1023

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**TAB 4**

## Detailed Description of the Project

*Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.*

The Hale Wind Energy LLC Wind Project (“Hale Wind” or the “Project”) is a proposed wind energy generation project located in Hale County Texas. The project is anticipated to consist of 239 wind turbines which will be located in Petersburg ISD. Once operational, this project will be capable of generating 478MW. Additional Project facilities will include a Project Operations and Maintenance Facility, a main project substation, and a transmission line to connect the project to the existing electrical grid.

The Project area is comprised almost entirely of rangeland (>90 %), utilized for grazing, hunting and off-road recreation and is well suited for a wind farm. The project will be located on approximately 58,000 acres of private land which has been leased under a 30-year wind lease. The project is planned to be interconnected to TUCO 230kV system located approximately 8 miles south and west of the Project.

A full suite of studies to verify project viability have been conducted including but not limited to environmental studies, cultural resource studies, biological studies, aviation studies, telecommunications studies and wind resource assessment studies and the Project is now in mid stages of development. Following an approximate 8-month construction process, and once operational the Project is anticipated to sell electricity into the Texas wholesale power market, and have an expected life exceeding 25 years. The proposed project will include, but is not limited to, the following:

- Planned 478 MW-AC in size;
- 239 Wind Turbines;
- Underground Medium and high-voltage electric cabling;
- Project substation which will include a high-voltage transformer, switchgear, transmission equipment, telecommunications and SCADA equipment, among other things;
- High-voltage transmission line connecting the project to the grid (gen tie);
- Operations and maintenance (O&M) building including telecommunications and computing equipment, among other things;
- Meteorological equipment to measure weather conditions and wind speeds; and
- Associated equipment to safely operate, maintain and deliver electricity to the grid.

---

**TAB 5***Documentation to assist in determining if limitation is a determining factor.*

As one of the top renewable energy companies in the world, NextEra Energy Resources, LLC\_ has been providing services in development, engineering, construction, and operations since 1925. NextEra Energy Resources, LLC has developed and/or built over 13,500 MW of renewable energy capacity worldwide, has an asset management portfolio exceeding 19,538 MW, and is active in a range of energy technologies including onshore wind, solar, energy storage, transmission, and demand side management (DSM).

NextEra Energy Resources, LLC has been active in the Americas where we developed and constructed over 12,500 MW of wind constructed in 19 states.

The Applicant is a national wind and solar developer with the ability to locate projects of this type in other states within the United States and other regions within Texas with favorable wind characteristics. The Applicant is actively assessing and developing other projects that are competing for limited investment funds. With Texas wholesale electricity prices already below the international average, it is necessary to limit the property tax liabilities for a wind project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates. Markets such as California that have state wide available subsidies for renewable energy projects, and which have higher average contracted power rates, offer an attractive incentive for developers to build projects in those markets over Texas.

The property tax liability of a project without tax incentives in Texas would reduce the return to investors and financiers to an unacceptable level at today's contracted power rates under a power purchase agreement (PPA). Therefore, the applicant would not be able to finance and build the project in Texas even with a signed PPA because of the low price in the PPA. Without the 313 Value Limitation, the applicant would be forced to walk away from this project and spend the potential investment in other states where the rate of return is higher.

NextEra is also evaluating locations in California, Colorado, Illinois, Missouri, Michigan, Nebraska, New Mexico, North Dakota, Oklahoma, Oregon, South Dakota and Wyoming for potential renewable energy generation projects.

**TAB 6**

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

- |                    |        |
|--------------------|--------|
| 1) Hale County     | - 100% |
| 2) Petersburg ISD  | - 100% |
| 3) High Plains UWD | - 100% |

**TAB 7**Description of Qualified Investment

The Hale Wind Energy LLC Wind Project (“Hale Wind” or the “Project”) is a proposed wind energy generation project located in Hale County Texas. The project is anticipated to consist of 239 wind turbines which will be located in Petersburg ISD. Once operational, this project will be capable of generating 478MW. Additional Project facilities will include a Project Operations and Maintenance Facility, a main project substation, and a transmission line to connect the project to the existing electrical grid.

The Project area is comprised almost entirely of rangeland (>90 %), utilized for grazing, hunting and off-road recreation and is well suited for a wind farm. The project will be located on approximately 58,000 acres of private land which has been leased under a 30-year wind lease. The project is planned to be interconnected to TUCO 230kV system located approximately 8 miles south and west of the Project.

A full suite of studies to verify project viability have been conducted including but not limited to environmental studies, cultural resource studies, biological studies, aviation studies, telecommunications studies and wind resource assessment studies and the Project is now in mid stages of development. Following an approximate 8-month construction process, and once operational the Project is anticipated to sell electricity into the Texas wholesale power market, and have an expected life exceeding 25 years. The proposed project will include, but is not limited to, the following:

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- 239 Wind Turbines;
- Underground Medium and high-voltage electric cabling;
- Project substation which will include a high-voltage transformer, switchgear, transmission equipment, telecommunications and SCADA equipment, among other things;
- High-voltage transmission line connecting the project to the grid (gen tie);
- Operations and maintenance (O&M) building including telecommunications and computing equipment, among other things;
- Meteorological equipment to measure weather conditions and wind speeds; and
- Associated equipment to safely operate, maintain and deliver electricity to the grid.

***NOTE*** - The map in TAB 11 shows the proposed project area with the preliminary turbine substation and transmission line locations. The exact placement of these panels and inverters is subject to ongoing planning, soil studies, and engineering and will be determined before construction begins.

**TAB 8**

*Description of Qualified Property*

(See Tab 7)

**TAB 9**

*Description of Land*

Included in Commissioners Court Order # R14-0310 Attached

ORDER NO. R14-0310

IN THE HALE COUNTY COMMISSIONERS COURT

§

WHEREAS, Hale County Reinvestment Zone Number 5 was designated by the Court in Order No. R14-0113a, following all applicable laws and guidelines on January 13, 2014;

AND WHEREAS, the Hale County Reinvestment Zone Number 5 meets the eligibility criteria set forth in the Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones adopted by the Hale County Commissioners Court on October 23, 2006, and re-authorized on December 22, 2008, February 14, 2011, and April 8, 2013;

AND WHEREAS, the legal description of Hale County Reinvestment Zone Number 5, as attached to the Order designating the same on January 13, 2014, has been found to be incorrect;

AND WHEREAS, the legal description attached to this Order as Exhibit A is found to be the correct legal description of the property located in Hale County Reinvestment Zone Number 5;

AND WHEREAS, the Court finds that: (1) most of the proposed Reinvestment Zone lies outside the taxing jurisdiction of any incorporated city or town; and (2) the proposed Reinvestment Zone will contribute to the retention or expansion of employment, will attract major investment, and will promote economic development in Hale County;

IT IS THEREFORE ORDERED that Hale County hereby amends its previous Order no. R14-0113a, to designate the property located in Hale County and having the legal description attached to this Order as Exhibit A, which is fully incorporated herein by reference, as **Hale County Reinvestment Zone No. 5** under the Texas Tax Code and the Hale County Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones.

IT IS FURTHER ORDERED that Hale County declares that all Eligible Property, as that term is defined in the Hale County Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones, is hereby eligible to receive tax abatement pursuant to the rules and regulations set forth in the Hale County Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones.

This Order shall be effective from January 13, 2014, and this Order shall expire five years from January 13, 2014. The Reinvestment Zone may be redesignated for subsequent five-year periods.

This Order was passed and approved following the public hearing on the amendment of the Reinvestment Zone held by the Hale County Commissioners Court, at which a quorum of the Court was present, and notice of which was posted according to all legal requirements, on the 10th day of March, 2014.

HALE COUNTY, TEXAS

By: Bill A. Coleman  
BILL A. COLEMAN  
Hale County Judge

ATTEST:  
LATRICE KEMP, HALE COUNTY CLERK  
By: Latrice Kemp



FILED  
2014 MAR 10 PM 1:46  
LATRICE KEMP  
HALE COUNTY CLERK  
BY: Latrice Kemp  
DEPUTY

**EXHIBIT A**

**AMENDED LEGAL DESCRIPTIONS OF HALE COUNTY  
REINVESTMENT ZONE NO. 5, HALE COUNTY, TEXAS**

All of Sections 2, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 50, 51, 52, 53, 54, 55, 56, 57, 58, and 60, Blk R, EL&RR RR CO. Survey, Hale County, Texas

All of Sections 49, Blk R, EL&RR RR CO. Survey, Abstract 412, Hale County, Texas

All of Sections 41, 42, 43, 44, 45, and 46, Blk R, TT RR CO. Survey, Hale County, Texas

All of Sections 47 and 48, Blk R, BS&F Survey, Hale County, Texas

All of Sections 1, 2, 3, and 4, Blk R, HE&WT RR CO. Survey, Hale County, Texas

All of Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 21, 22, and 23, Blk CL, EL&RR RR CO. Survey, Hale County, Texas

All of Sections 15, 17, 18, 19, and 20, Blk CL, TT RR CO. Survey, Hale County, Texas

All of Section 3, Blk NK, LM Springer Survey, Hale County, Texas

All of Section 4, Blk NK, WW Bracken Survey, Hale County, Texas

All of Section 7, Blk L, John McIntyre Survey, Hale County, Texas

All of Section 16, Blk CL, TT RR CO. Survey, Hale County, Texas; Save and Except 76 acres, more or less, out of the Southeast quarter (SE/4)

The East three quarters (E ¾) of Section 5, Blk D8, EL&RR RR CO. Survey, Hale County, Texas

The East three quarters (E ¾) of Sections 40, 41, and 56, Blk A-4, EL&RR RR CO. Survey, Hale County, Texas

The East three quarters (E ¾) of Section 57, Blk A-4, BS&F Survey, Hale County, Texas

The South half (S ½) of Section 5, Blk NK, WW Bracken Survey, Hale County, Texas

All of WW Bracken Survey, Abstract 1133 and 1134, Hale County, Texas

All of WB Daugherty Survey, Abstract 1080, Hale County, Texas

All of CK Andrews Survey, Abstract 116, Hale County, Texas

**TAB 10**

*Description of all property not eligible to become qualified property (if applicable)*

**NONE, NOT APPLICABLE**

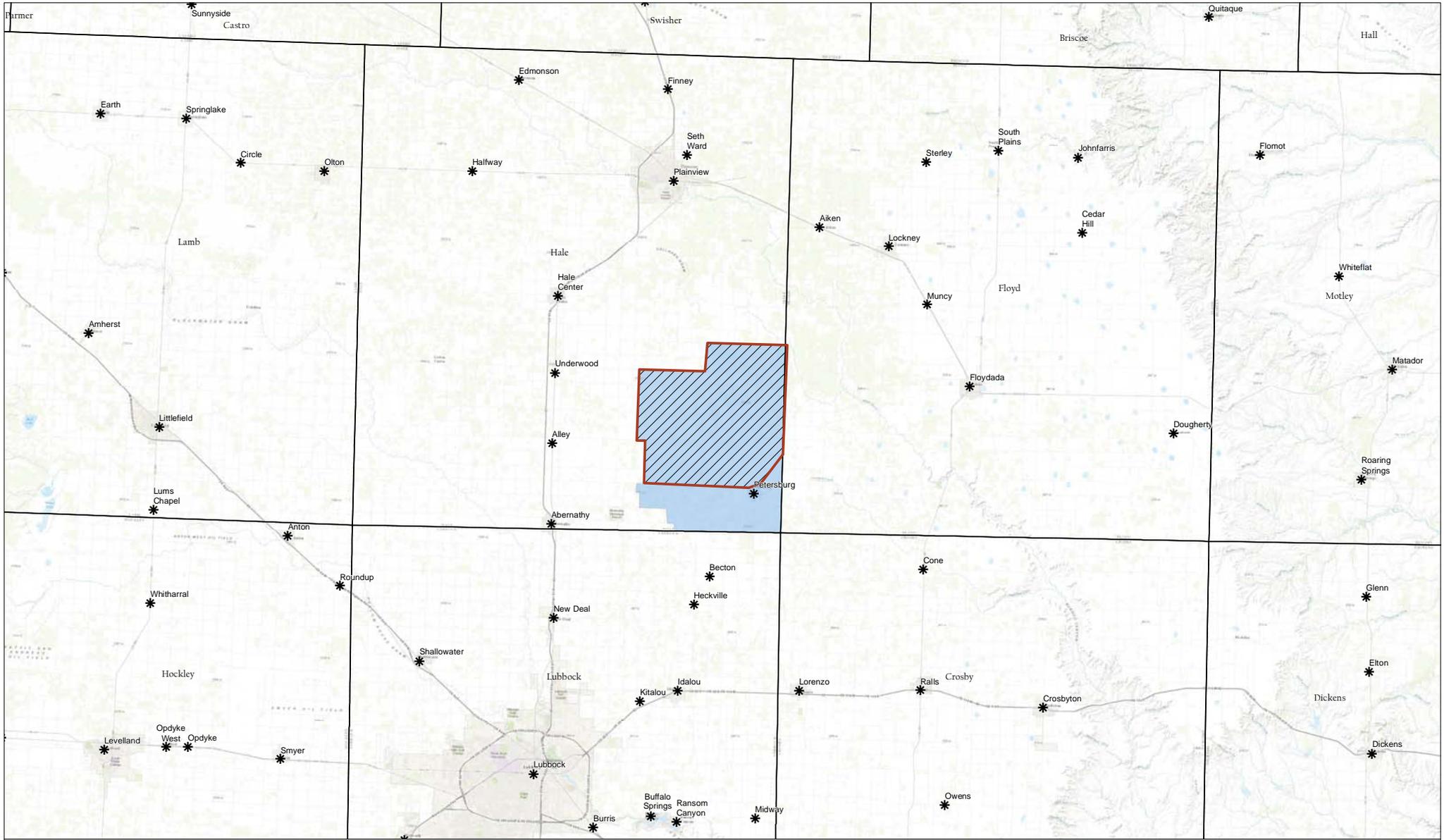
**TAB 11**

Maps that clearly show:

- a) Project vicinity
- b) Qualified investment including location of new building or new improvements
- c) Qualified property including location of new building or new improvements
- d) Existing property
- e) Land location within vicinity map
- f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size

**SEE ATTACHED MAPS**

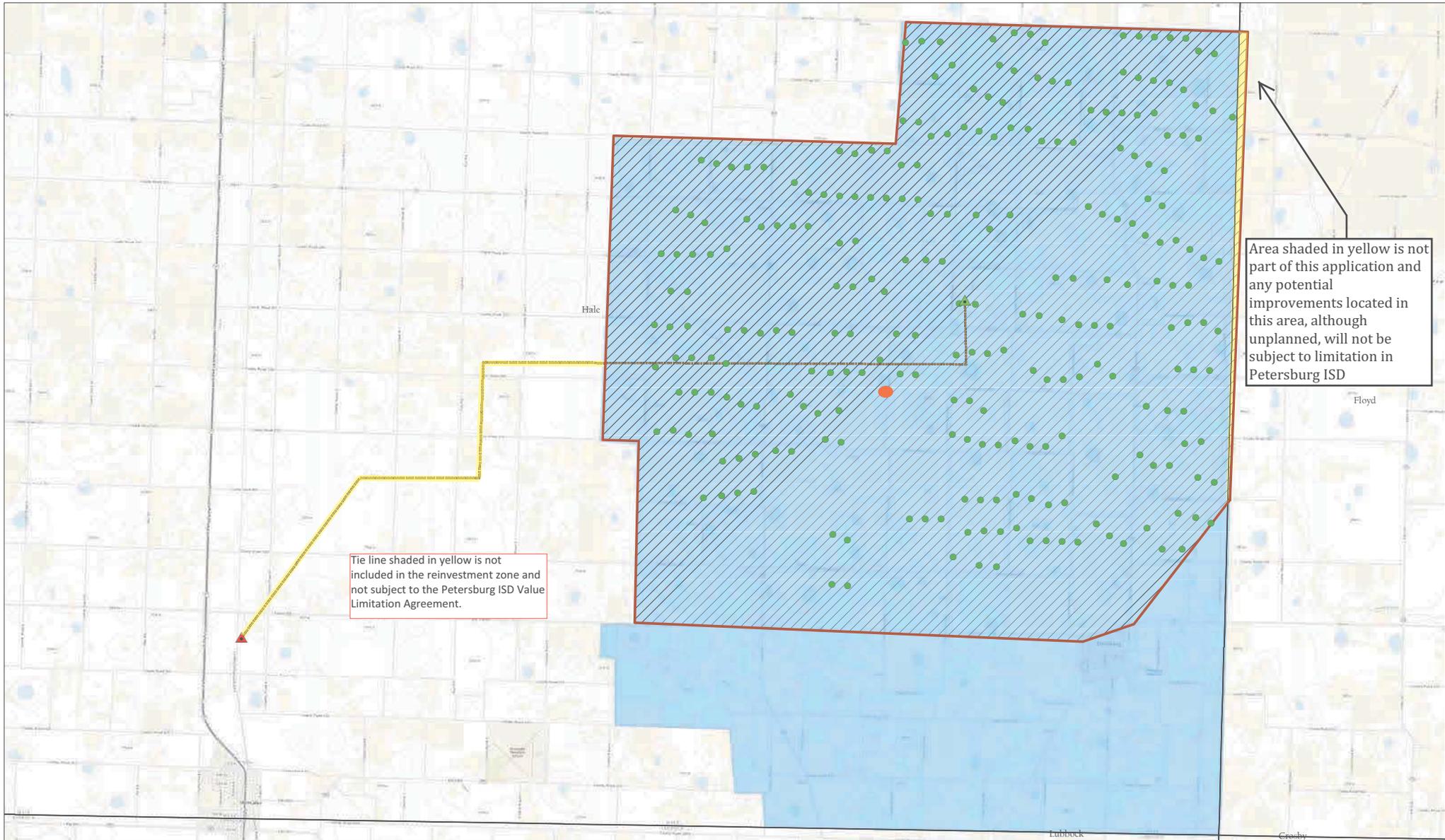
**11 d) THERE IS NO EXISISTING PROPERTY**



Hale Wind

- \* City
-  Project Boundary
-  Counties
-  Hale County Reinvestment Zone





Tie line shaded in yellow is not included in the reinvestment zone and not subject to the Petersburg ISD Value Limitation Agreement.

Area shaded in yellow is not part of this application and any potential improvements located in this area, although unplanned, will not be subject to limitation in Petersburg ISD

- Turbine
- ▲ Collector Sub
- ▲ POI
- Gen Tie
- ▭ Project Boundary
- ▭ Counties
- ▭ Hale County Reinvestment Zone
- O&M Building

### Hale Wind

**TAB 12**

*Request for Waiver of Job Creation Requirement and supporting information (if applicable)*

**NOT APPLICABLE**

**TAB 13**

*Calculation of three possible wage requirements with TWC documentation*

- Hale County average weekly wage for all jobs (all industries)
- Hale County average weekly wage for all jobs (manufacturing)
- See attached Council of Governments Regional Wage Calculation and Documentation

# Quarterly Employment and Wages (QCEW)

[Back](#)

## D.PERIODYEAR

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	1st Qtr	Hale County	Private	00	0	10	Total, All Industries	\$623
2015	2nd Qtr	Hale County	Private	00	0	10	Total, All Industries	\$615
2015	3rd Qtr	Hale County	Private	00	0	10	Total, All Industries	\$636
2015	4th Qtr	Hale County	Private	00	0	10	Total, All Industries	\$697

# Quarterly Employment and Wages (QCEW)

Back

Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2015	1st Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$718
2015	2nd Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$700
2015	3rd Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$700
2015	4th Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$700

**HALE WIND ENERGY, LLC  
TAB 13 TO CHAPTER 313 APPLICATION**

**HALE COUNTY  
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES**

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FOURTH	2015	\$ 697	\$ 36,244
AVERAGE		\$ 642.75	\$ 33,423.00

**HALE COUNTY  
CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS**

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FIRST	2015	\$ 718	\$ 37,336
SECOND	2015	\$ 708	\$ 36,816
THIRD	2015	\$ 776	\$ 40,352
FOURTH	2015	\$ 769	\$ 39,988
AVERAGE		\$ 742.75	\$ 38,623
X		110%	110%
		\$ 817.03	\$ 42,485.30

**CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE**

YEAR	AVG WEEKLY WAGES*	ANNUALIZED
2014	\$ 843	\$ 43,821
X	110%	110%
	\$ 926.98	\$ 48,203.10

\* SEE ATTACHED TWC DOCUMENTATION

**2014 Manufacturing Average Wages by Council of Government Region  
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
<b>Texas</b>	<b>\$24.18</b>	<b>\$50,305</b>
<u>1. Panhandle Regional Planning Commission</u>	<b>\$21.07</b>	<b>\$43,821</b>
<u>2. South Plains Association of Governments</u>	\$16.75	\$34,834
<u>3. NORTEX Regional Planning Commission</u>	\$20.23	\$42,077
<u>4. North Central Texas Council of Governments</u>	\$25.32	\$52,672
<u>5. Ark-Tex Council of Governments</u>	\$17.80	\$37,017
<u>6. East Texas Council of Governments</u>	\$19.87	\$41,332
<u>7. West Central Texas Council of Governments</u>	\$19.41	\$40,365
<u>8. Rio Grande Council of Governments</u>	\$17.82	\$37,063
<u>9. Permian Basin Regional Planning Commission</u>	\$23.65	\$49,196
<u>10. Concho Valley Council of Governments</u>	\$18.70	\$38,886
<u>11. Heart of Texas Council of Governments</u>	\$20.98	\$43,636
<u>12. Capital Area Council of Governments</u>	\$28.34	\$58,937
<u>13. Brazos Valley Council of Governments</u>	\$17.57	\$36,547
<u>14. Deep East Texas Council of Governments</u>	\$17.76	\$36,939
<u>15. South East Texas Regional Planning Commission</u>	\$29.21	\$60,754
<u>16. Houston-Galveston Area Council</u>	\$26.21	\$54,524
<u>17. Golden Crescent Regional Planning Commission</u>	\$23.31	\$48,487
<u>18. Alamo Area Council of Governments</u>	\$19.46	\$40,477
<u>19. South Texas Development Council</u>	\$13.91	\$28,923
<u>20. Coastal Bend Council of Governments</u>	\$25.12	\$52,240
<u>21. Lower Rio Grande Valley Development Council</u>	\$16.25	\$33,808
<u>22. Texoma Council of Governments</u>	\$20.51	\$42,668
<u>23. Central Texas Council of Governments</u>	\$18.02	\$37,486
<u>24. Middle Rio Grande Development Council</u>	\$20.02	\$41,646

110% x \$43,821  
= \$48,203

Source: Texas Occupational Employment and Wages

Data published: July 2015

Data published annually, next update will be July 31, 2016

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

**TAB 14**

*Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable)*

See attached Schedules A1, A2, B, C and D

PROPERTY INVESTMENT AMOUNTS								
(Estimated investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in <b>tangible personal property</b> placed in service during this year that will become Qualified Property	New investment made during this year in <b>buildings or permanent nonremovable components of buildings</b> that will become Qualified Property	Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	<b>Total Investment</b> (Sum of Columns A+B+C+D)
Investment made before filing complete application with district				Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	0
Investment made after filing complete application with district, but before final board approval of application	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2016	0	0	0	0	0
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				0	0	0	0	0
Complete tax years of qualifying time period	QTP1	2017-2018	2017	584,550,000	1,000,000	0	0	585,550,000
	QTP2	2018-2019	2018	0	0	0	0	0
<b>Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]</b>				584,550,000	1,000,000	0	0	585,550,000
				<b>Enter amounts from TOTAL row above in Schedule A2</b>				
<b>Total Qualified Investment (sum of green cells)</b>				585,550,000				

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

PROPERTY INVESTMENT AMOUNTS								
(Estimated investment in each year. Do not put cumulative totals.)								
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in <b>tangible personal property</b> placed in service during this year that will become Qualified Property	Column B New investment made during this year in <b>buildings or permanent nonremovable components of buildings</b> that will become Qualified Property	Column C Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Column D Other investment made during this year that will become Qualified Property [SEE NOTE]	Column E <b>Total Investment (A+B+C+D)</b>
Total Investment from Schedule A1*	--	<b>TOTALS FROM SCHEDULE A1</b>		584,550,000	1,000,000	0	0	585,550,000
Enter amounts from TOTAL row in Schedule A1 in the row below								
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2016-2017	2016	0	0	0	0	0
	0	2017-2018	2017	0	0	0	0	0
Value limitation period***	1	2018-2019	2018	0	0	9,560,000	0	9,560,000
	2	2019-2020	2019	0	0	9,560,000	0	9,560,000
	3	2020-2021	2020	0	0	9,560,000	0	9,560,000
	4	2021-2022	2021	0	0	9,560,000	0	9,560,000
	5	2022-2023	2022	0	0	9,560,000	0	9,560,000
	6	2023-2024	2023	0	0	9,560,000	0	9,560,000
	7	2024-2025	2024	0	0	9,560,000	0	9,560,000
	8	2025-2026	2025	0	0	9,560,000	0	9,560,000
	9	2026-2027	2026	0	0	9,560,000	0	9,560,000
	10	2027-2028	2027	0	0	9,560,000	0	9,560,000
<b>Total Investment made through limitation</b>				584,550,000	1,000,000	95,600,000	0	681,150,000
Continue to maintain viable presence	11	2028-2029	2028			9,560,000		9,560,000
	12	2029-2030	2029			9,560,000		9,560,000
	13	2030-2031	2030			9,560,000		9,560,000
	14	2031-2032	2031			9,560,000		9,560,000
	15	2032-2033	2032			9,560,000		9,560,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2033-2034	2033			9,560,000		9,560,000
	17	2034-2035	2034			9,560,000		9,560,000
	18	2035-2036	2035			9,560,000		9,560,000
	19	2036-2037	2036			9,560,000		9,560,000
	20	2037-2038	2037			9,560,000		9,560,000
	21	2038-2039	2038			9,560,000		9,560,000
	22	2039-2040	2039			9,560,000		9,560,000
	23	2040-2041	2040			9,560,000		9,560,000
	24	2041-2042	2041			9,560,000		9,560,000
	25	2042-2043	2042			9,560,000		9,560,000

\* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

\*\* Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

\*\*\* If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

**Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)**

Date **Amendment No. 01-May 23, 2016**  
**3/31/2016**

Applicant Name **HALE WIND ENERGY, LLC**

**Form 50-296A**

ISD Name **PETERSBURG ISD**

*Revised May 2014*

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2016-2017	2016	0	0	0	0	0	0
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2017-2018	2017	0	0	0	0	0	0
Value Limitation Period	1	2018-2019	2018	0	0	573,839,000	573,839,000	573,839,000	20,000,000
	2	2019-2020	2019	0	0	533,670,000	533,670,000	533,670,000	20,000,000
	3	2020-2021	2020	0	0	496,313,000	496,313,000	496,313,000	20,000,000
	4	2021-2022	2021	0	0	461,571,000	461,571,000	461,571,000	20,000,000
	5	2022-2023	2022	0	0	429,261,000	429,261,000	429,261,000	20,000,000
	6	2023-2024	2023	0	0	399,213,000	399,213,000	399,213,000	20,000,000
	7	2024-2025	2024	0	0	371,268,000	371,268,000	371,268,000	20,000,000
	8	2025-2026	2025	0	0	345,279,000	345,279,000	345,279,000	20,000,000
	9	2026-2027	2026	0	0	321,109,000	321,109,000	321,109,000	20,000,000
Continue to maintain viable presence	11	2028-2029	2028	0	0	283,699,000	283,699,000	283,699,000	283,699,000
	12	2029-2030	2029	0	0	269,514,000	269,514,000	269,514,000	269,514,000
	13	2030-2031	2030	0	0	256,038,000	256,038,000	256,038,000	256,038,000
	14	2031-2032	2031	0	0	243,236,000	243,236,000	243,236,000	243,236,000
	15	2032-2033	2032	0	0	231,074,000	231,074,000	231,074,000	231,074,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2033-2034	2033	0	0	219,520,000	219,520,000	219,520,000	219,520,000
	17	2034-2035	2034	0	0	208,544,000	208,544,000	208,544,000	208,544,000
	18	2035-2036	2035	0	0	198,117,000	198,117,000	198,117,000	198,117,000
	19	2036-2037	2036	0	0	188,211,000	188,211,000	188,211,000	188,211,000
	20	2037-2038	2037	0	0	178,800,000	178,800,000	178,800,000	178,800,000
	21	2038-2039	2038	0	0	169,860,000	169,860,000	169,860,000	169,860,000
	22	2039-2040	2039	0	0	161,367,000	161,367,000	161,367,000	161,367,000
	23	2040-2041	2040	0	0	153,299,000	153,299,000	153,299,000	153,299,000
	24	2041-2042	2041	0	0	146,387,500	146,387,500	146,387,500	146,387,500
25	2042-2043	2042	0	0	146,387,500	146,387,500	146,387,500	146,387,500	

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.  
Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date 3/31/2016  
 Applicant Name HALE WIND ENERGY LLC  
 ISD Name PETERSBURG ISD

Form 50-296A

Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A Number of Construction FTE's or man-hours (specify)	Column B Average annual wage rates for construction workers	Column C Number of non-qualifying jobs applicant estimates it will create (cumulative)	Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column E Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2016-2017	2016	0	0	0	0	0
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2017-2018	2017	200 FTE	43,000	0	2	0
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2018-2019	2018	N/A	N/A	0	16	42,485
	2	2019-2020	2019	N/A	N/A	0	16	42,485
	3	2020-2021	2020	N/A	N/A	0	16	42,485
	4	2021-2022	2021	N/A	N/A	0	16	42,485
	5	2022-2023	2022	N/A	N/A	0	16	42,485
	6	2023-2024	2023	N/A	N/A	0	16	42,485
	7	2024-2025	2024	N/A	N/A	0	16	42,485
	8	2025-2026	2025	N/A	N/A	0	16	42,485
	9	2026-2027	2026	N/A	N/A	0	16	42,485
	10	2027-2028	2027	N/A	N/A	0	16	42,485
Years Following Value Limitation Period	11 through 25	2027-2042	2027-2041	N/A	N/A	0	16	42,485

Notes: See TAC 9.1051 for definition of non-qualifying jobs.  
 Only include jobs on the project site in this school district.

- C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25  Yes  No  
 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)  
 If yes, answer the following two questions:
- C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)?  Yes  No
- C1b. Will the applicant avail itself of the provision in 313.021(3)(F)?  Yes  No

**Schedule D: Other Incentives (Estimated)**

**Date** 3/31/2016  
**Applicant Name** HALE WIND ENERGY LLC  
**ISD Name** PETERSBURG ISD

**Form 50-296A**

Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:	N/A	N/A	N/A	N/A	N/A
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Tax Code Chapter 312	County: Hale County	2018	10 Years	Annual Avg. of \$2,081,659	see detail below	Annual Avg. of \$675,959
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
	Other: High Plains UGWD	2018	10 Years	Annual Avg. of \$33,951	N/A	Annual Avg. of \$11,025
Local Government Code Chapters 380/381	County:	N/A	N/A	N/A	N/A	N/A
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Freeport Exemptions	N/A	N/A	N/A	N/A	N/A	
Non-Annexation Agreements	N/A	N/A	N/A	N/A	N/A	
Enterprise Zone/Project	N/A	N/A	N/A	N/A	N/A	
Economic Development Corporation	N/A	N/A	N/A		N/A	
Texas Enterprise Fund	N/A	N/A	N/A		N/A	
Employee Recruitment	N/A	N/A	N/A		N/A	
Skills Development Fund	N/A	N/A	N/A		N/A	
Training Facility Space and Equipment	N/A	N/A	N/A		N/A	
Infrastructure Incentives	N/A	N/A	N/A		N/A	
Permitting Assistance	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
<b>TOTAL</b>				<b>\$ 2,115,610</b>		<b>\$ 686,984</b>

Additional information on incentives for this project:

**County Terms:** Hale Wind Energy , LLC expects to apply for an abatement structured as follows: Year 1 - Year 5 100% Abatement with annual PILOT calculated multiplying project MW x \$1,000, Year 6 - Year 10 100% Abatement with Pilot calculated multiplying project MW x \$1,250

**TAB 15**

*Economic Impact Analysis, other payments made in the state or other economic information (if applicable)*

None

**TAB 16**

*Description of Reinvestment Zone or Enterprise Zone, including:*

- a) Evidence that the area qualifies as a enterprise zone as defined by the Governor's office*
- b) Legal description of reinvestment zone\**
- c) Order, resolution, or ordinance established the reinvestment zone\**
- d) Guidelines and criteria for creating the zone\**

**16 a)** Not Applicable

**16 b)** See Commissioners Court Order # R14-0310 Attached.

**16 c)** See Commissioners Court Order # R14-0310 Attached.

**16 d)** See attached Hale County Guidelines and Criteria that were adopted on October 3, 2006, Re-authorized on December 222, 2008, February 14, 2011, April 8, 2013 and October 13, 2014.

ORDER NO. R14-0310

IN THE HALE COUNTY COMMISSIONERS COURT

§

WHEREAS, Hale County Reinvestment Zone Number 5 was designated by the Court in Order No. R14-0113a, following all applicable laws and guidelines on January 13, 2014;

AND WHEREAS, the Hale County Reinvestment Zone Number 5 meets the eligibility criteria set forth in the Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones adopted by the Hale County Commissioners Court on October 23, 2006, and re-authorized on December 22, 2008, February 14, 2011, and April 8, 2013;

AND WHEREAS, the legal description of Hale County Reinvestment Zone Number 5, as attached to the Order designating the same on January 13, 2014, has been found to be incorrect;

AND WHEREAS, the legal description attached to this Order as Exhibit A is found to be the correct legal description of the property located in Hale County Reinvestment Zone Number 5;

AND WHEREAS, the Court finds that: (1) most of the proposed Reinvestment Zone lies outside the taxing jurisdiction of any incorporated city or town; and (2) the proposed Reinvestment Zone will contribute to the retention or expansion of employment, will attract major investment, and will promote economic development in Hale County;

IT IS THEREFORE ORDERED that Hale County hereby amends its previous Order no. R14-0113a, to designate the property located in Hale County and having the legal description attached to this Order as Exhibit A, which is fully incorporated herein by reference, as **Hale County Reinvestment Zone No. 5** under the Texas Tax Code and the Hale County Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones.

IT IS FURTHER ORDERED that Hale County declares that all Eligible Property, as that term is defined in the Hale County Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones, is hereby eligible to receive tax abatement pursuant to the rules and regulations set forth in the Hale County Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones.

This Order shall be effective from January 13, 2014, and this Order shall expire five years from January 13, 2014. The Reinvestment Zone may be redesignated for subsequent five-year periods.

This Order was passed and approved following the public hearing on the amendment of the Reinvestment Zone held by the Hale County Commissioners Court, at which a quorum of the Court was present, and notice of which was posted according to all legal requirements, on the 10th day of March, 2014.

HALE COUNTY, TEXAS

By: Bill A. Coleman  
BILL A. COLEMAN  
Hale County Judge

ATTEST:  
LATRICE KEMP, HALE COUNTY CLERK  
By: Latrice Kemp

FILED  
2014 MAR 10 PM 1:46  
LATRICE KEMP  
HALE COUNTY CLERK  
BY: [Signature] DEPUTY

**EXHIBIT A**

**AMENDED LEGAL DESCRIPTIONS OF HALE COUNTY  
REINVESTMENT ZONE NO. 5, HALE COUNTY, TEXAS**

All of Sections 2, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 50, 51, 52, 53, 54, 55, 56, 57, 58, and 60, Blk R, EL&RR RR CO. Survey, Hale County, Texas

All of Sections 49, Blk R, EL&RR RR CO. Survey, Abstract 412, Hale County, Texas

All of Sections 41, 42, 43, 44, 45, and 46, Blk R, TT RR CO. Survey, Hale County, Texas

All of Sections 47 and 48, Blk R, BS&F Survey, Hale County, Texas

All of Sections 1, 2, 3, and 4, Blk R, HE&WT RR CO. Survey, Hale County, Texas

All of Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 21, 22, and 23, Blk CL, EL&RR RR CO. Survey, Hale County, Texas

All of Sections 15, 17, 18, 19, and 20, Blk CL, TT RR CO. Survey, Hale County, Texas

All of Section 3, Blk NK, LM Springer Survey, Hale County, Texas

All of Section 4, Blk NK, WW Bracken Survey, Hale County, Texas

All of Section 7, Blk L, John McIntyre Survey, Hale County, Texas

All of Section 16, Blk CL, TT RR CO. Survey, Hale County, Texas; Save and Except 76 acres, more or less, out of the Southeast quarter (SE/4)

The East three quarters (E ¾) of Section 5, Blk D8, EL&RR RR CO. Survey, Hale County, Texas

The East three quarters (E ¾) of Sections 40, 41, and 56, Blk A-4, EL&RR RR CO. Survey, Hale County, Texas

The East three quarters (E ¾) of Section 57, Blk A-4, BS&F Survey, Hale County, Texas

The South half (S ½) of Section 5, Blk NK, WW Bracken Survey, Hale County, Texas

All of WW Bracken Survey, Abstract 1133 and 1134, Hale County, Texas

All of WB Daugherty Survey, Abstract 1080, Hale County, Texas

All of CK Andrews Survey, Abstract 116, Hale County, Texas

**TAB 17**

*Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)*

See Attached

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here → David Foote Interim Superintendent  
Print Name (Authorized School District Representative) Title

sign here → David Foote 4-11-2016  
Signature (Authorized School District Representative) Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here → John DiDonato VP, NextEra Energy Resources, LLC  
Print Name (Authorized Company Representative (Applicant)) Title

sign here → [Signature] April 5, 2016  
Signature (Authorized Company Representative (Applicant)) Date



(Notary Seal)

GIVEN under my hand and seal of office this, the 5th day of April, 2016

[Signature]  
Notary Public in and for the State of Texas

My Commission expires: 3-28-2020

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.



Application for Appraised Value Limitation on Qualified Property

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

David Foote

Print Name (Authorized School District Representative)

Interim Superintendent

Title

sign here

David Foote

Signature (Authorized School District Representative)

5-23-2016

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

John DiDonato

Print Name (Authorized Company Representative (Applicant))

Vice President, Development

Title

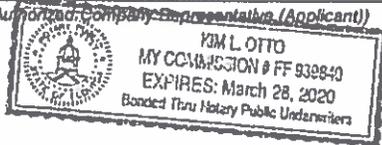
sign here

John DiDonato

Signature (Authorized Company Representative (Applicant))

5-11-2016

Date



GIVEN under my hand and seal of office this, the

11th day of May 2016

Notary Public in and for the State of Texas

My Commission expires:

3-28-2020

(Notary Seal)

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.



## Franchise Tax Account Status

As of : 11/14/2016 18:23:02 PM

**This Page is Not Sufficient for Filings with the Secretary of State**

<b>HALE WIND ENERGY, LLC</b>	
<b>Texas Taxpayer Number</b>	32057900931
<b>Mailing Address</b>	211 E 7TH ST STE 620 AUSTIN, TX 78701-3218
<b>Right to Transact Business in Texas</b>	ACTIVE
<b>State of Formation</b>	DE
<b>Effective SOS Registration Date</b>	07/28/2015
<b>Texas SOS File Number</b>	0802262169
<b>Registered Agent Name</b>	CORPORATION SERVICE COMPANY D/B/A CSC-LAWYERS INCO
<b>Registered Office Street Address</b>	211 E. 7TH STREET SUITE 620 AUSTIN, TX 78701



**GLENN HEGAR** TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

P.O. Box 13528 • Austin, TX 78711-3528

September 14, 2016

David Foote  
Superintendent  
Petersburg Independent School District  
1411 West 4<sup>th</sup> Street  
PO Box 160  
Petersburg, Texas 79250

Re: Certificate for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes by and between Petersburg Independent School District and Hale Wind Energy, LLC, Application #1134

Dear Superintendent Foote:

On June 16, 2016, the Comptroller issued written notice that Hale Wind Energy, LLC (the applicant) submitted a completed application (Application #1134) for a limitation on appraised value under the provisions of Tax Code Chapter 313<sup>1</sup>. This application was originally submitted on April 11, 2016, to the Petersburg Independent School District (the school district) by the applicant.

This presents the results of the Comptroller's review of the application and determinations required:

- 1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
- 2) under Section 313.025(d), to issue a certificate for a limitation on appraised value of the property and provide the certificate to the governing body of the school district or provide the governing body a written explanation of the Comptroller's decision not to issue a certificate, using the criteria set out in Section 313.026.

**Determination required by 313.025(h)**

- |                   |  |
|-------------------|--|
| Sec. 313.024(a)   | Applicant is subject to tax imposed by Chapter 171.  |
| Sec. 313.024(b)   | Applicant is proposing to use the property for an eligible project.  |
| Sec. 313.024(d)   | Applicant has committed to create the required number of new qualifying jobs and pay all jobs created that are not qualifying jobs a wage that exceeds the county average weekly wage for all jobs in the county where the jobs are located. |
| Sec. 313.024(d-2) | Not applicable to Application #1134.   |

<sup>1</sup> All statutory references are to the Texas Tax Code, unless otherwise noted.

Based on the information provided by the applicant, the Comptroller has determined that the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

**Certificate decision required by 313.025(d)**

Determination required by 313.026(c)(1)

The Comptroller has determined that the project proposed by the applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period. See Attachment B.

Determination required by 313.026(c)(2)

The Comptroller has determined that the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state. See Attachment C.

Based on these determinations, the Comptroller issues a certificate for a limitation on appraised value. This certificate is contingent on the school district's receipt and acceptance of the Texas Education Agency's determination per 313.025(b-1).

The Comptroller's review of the application assumes the accuracy and completeness of the statements in the application. If the application is approved by the school district, the applicant shall perform according to the provisions of the Texas Economic Development Act Agreement (Form 50-826) executed with the school district. The school district shall comply with and enforce the stipulations, provisions, terms, and conditions of the agreement, applicable Texas Administrative Code and Chapter 313, per TAC 9.1054(i)(3).

This certificate is no longer valid if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this certificate is contingent on the school district approving and executing the agreement by December 31, 2016.

Note that any building or improvement existing as of the application review start date of June 16, 2016, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2) and the Texas Administrative Code.

Should you have any questions, please contact Will Counihan, Director, Data Analysis & Transparency, by email at [will.counihan@cpa.texas.gov](mailto:will.counihan@cpa.texas.gov) or by phone toll-free at 1-800-531-5441, ext. 6-0758, or direct at 512-936-0758.

Sincerely,



Mike Reissig  
Deputy Comptroller

Enclosure  
cc: Will Counihan

### Attachment A – Economic Impact Analysis

The following tables summarize the Comptroller’s economic impact analysis of Hale Wind Energy LLC (the project) applying to Petersburg Independent School District (the district), as required by Tax Code, 313.026 and Texas Administrative Code 9.1055(d)(2).

**Table 1** is a summary of investment, employment and tax impact of Hale Wind Energy LLC .

Applicant	Hale Wind Energy LLC
Tax Code, 313.024 Eligibility Category	Renewable Energy Electric Generation
School District	Petersburg ISD
2014-2015 Average Daily Attendance	224
County	Hale
Proposed Total Investment in District	\$681,150,000
Proposed Qualified Investment	\$585,550,000
Limitation Amount	\$20,000,000
Qualifying Time Period (Full Years)	2017-2018
Number of new qualifying jobs committed to by applicant	16
Number of new non-qualifying jobs estimated by applicant	0
Average weekly wage of qualifying jobs committed to by applicant	\$817
Minimum weekly wage required for each qualifying job by Tax Code, 313.021(5)(A)	\$817
Minimum annual wage committed to by applicant for qualified jobs	\$42,485
Minimum weekly wage required for non-qualifying jobs	\$644
Minimum annual wage required for non-qualifying jobs	\$33,475
Investment per Qualifying Job	\$42,571,875
Estimated M&O levy without any limit (15 years)	\$64,510,466
Estimated M&O levy with Limitation (15 years)	\$17,357,664
Estimated gross M&O tax benefit (15 years)	\$47,152,802

**Table 2** is the estimated statewide economic impact of Hale Wind Energy LLC (modeled).

Year	Employment			Personal Income		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total
2016	0	0	0	\$0	\$0	\$0
2017	202	(202)	0	\$8,684,970	-\$8,684,970	\$0
2018	16	(16)	0	\$679,760	-\$679,760	\$0
2019	16	(16)	0	\$679,760	-\$679,760	\$0
2020	16	(16)	0	\$679,760	-\$679,760	\$0
2021	16	(16)	0	\$679,760	-\$679,760	\$0
2022	16	(16)	0	\$679,760	-\$679,760	\$0
2023	16	(16)	0	\$679,760	-\$679,760	\$0
2024	16	(16)	0	\$679,760	-\$679,760	\$0
2025	16	(16)	0	\$679,760	-\$679,760	\$0
2026	16	(16)	0	\$679,760	-\$679,760	\$0
2027	16	(16)	0	\$679,760	-\$679,760	\$0
2028	16	(16)	0	\$679,760	-\$679,760	\$0
2029	16	(16)	0	\$679,760	-\$679,760	\$0
2030	16	(16)	0	\$679,760	-\$679,760	\$0
2031	16	(16)	0	\$679,760	-\$679,760	\$0
2032	16	(16)	0	\$679,760	-\$679,760	\$0
2033	16	(16)	0	\$679,760	-\$679,760	\$0

Source: CPA REMI, Hale Wind Energy LLC

**Table 3** examines the estimated direct impact on ad valorem taxes to the region if all taxes are assessed.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	Tax Rate <sup>1</sup>	Petersburg ISD I&S Tax Levy	Petersburg ISD M&O Tax Levy	Petersburg ISD M&O and I&S Tax Levies	Hale County Tax Levy	High Plains Underground Water District Tax Levy	Estimated Total Property Taxes
				0.0000	1.1700	0.0000	0.4921	0.0080	
2018	\$ 573,839,000	\$ 573,839,000		\$0	\$6,713,916	\$6,713,916	\$2,823,862	\$46,056	\$9,583,834
2019	\$ 533,670,000	\$ 533,670,000		\$0	\$6,243,939	\$6,243,939	\$2,626,190	\$42,832	\$8,912,961
2020	\$ 496,313,000	\$ 496,313,000		\$0	\$5,806,862	\$5,806,862	\$2,442,356	\$39,834	\$8,289,052
2021	\$ 461,571,000	\$ 461,571,000		\$0	\$5,400,381	\$5,400,381	\$2,271,391	\$37,046	\$7,708,817
2022	\$ 429,261,000	\$ 429,261,000		\$0	\$5,022,354	\$5,022,354	\$2,112,393	\$34,452	\$7,169,200
2023	\$ 399,213,000	\$ 399,213,000		\$0	\$4,670,792	\$4,670,792	\$1,964,527	\$32,041	\$6,667,360
2024	\$ 371,268,000	\$ 371,268,000		\$0	\$4,343,836	\$4,343,836	\$1,827,010	\$29,798	\$6,200,643
2025	\$ 345,279,000	\$ 345,279,000		\$0	\$4,039,764	\$4,039,764	\$1,699,118	\$27,712	\$5,766,594
2026	\$ 321,109,000	\$ 321,109,000		\$0	\$3,756,975	\$3,756,975	\$1,580,177	\$25,772	\$5,362,925
2027	\$ 298,631,000	\$ 298,631,000		\$0	\$3,493,983	\$3,493,983	\$1,469,563	\$23,968	\$4,987,514
2028	\$ 283,699,000	\$ 283,699,000		\$0	\$3,319,278	\$3,319,278	\$1,396,083	\$22,770	\$4,738,131
2029	\$ 269,514,000	\$ 269,514,000		\$0	\$3,153,314	\$3,153,314	\$1,326,278	\$21,631	\$4,501,223
2030	\$ 256,038,000	\$ 256,038,000		\$0	\$2,995,645	\$2,995,645	\$1,259,963	\$20,550	\$4,276,157
2031	\$ 243,236,000	\$ 243,236,000		\$0	\$2,845,861	\$2,845,861	\$1,196,964	\$19,522	\$4,062,348
2032	\$ 231,074,000	\$ 231,074,000		\$0	\$2,703,566	\$2,703,566	\$1,137,115	\$18,546	\$3,859,227
			Total	\$0	\$64,510,466	\$64,510,466	\$27,132,992	\$442,531	\$92,085,988

Source: CPA, Hale Wind Energy LLC

<sup>1</sup>Tax Rate per \$100 Valuation

**Table 4** examines the estimated direct impact on ad valorem taxes to the school district and Hale County, with all property tax incentives sought being granted using estimated market value from the application. The project has applied for a value limitation under Chapter 313, Tax Code and tax abatement with Hale County and High Plains Underground Water District.

The difference noted in the last line is the difference between the totals in Table 3 and Table 4.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O		Petersburg ISD I&S Tax Levy	Petersburg ISD M&O Tax Levy	Petersburg ISD M&O and I&S Tax Levies	Hale County Tax Levy	High Plains Underground Water District Tax Levy	Estimated Total Property Taxes
2018	\$ 573,839,000	\$20,000,000		0.0000	1.1700		0.4921	0.008026	
2019	\$ 533,670,000	\$20,000,000		\$0	\$234,000	\$234,000	\$847,159	\$13,817	\$1,094,975
2020	\$ 496,313,000	\$20,000,000		\$0	\$234,000	\$234,000	\$787,857	\$12,850	\$1,034,707
2021	\$ 461,571,000	\$20,000,000		\$0	\$234,000	\$234,000	\$681,417	\$11,950	\$978,657
2022	\$ 429,261,000	\$20,000,000		\$0	\$234,000	\$234,000	\$633,718	\$10,336	\$878,054
2023	\$ 399,213,000	\$20,000,000		\$0	\$234,000	\$234,000	\$589,358	\$9,612	\$832,970
2024	\$ 371,268,000	\$20,000,000		\$0	\$234,000	\$234,000	\$548,103	\$8,939	\$791,042
2025	\$ 345,279,000	\$20,000,000		\$0	\$234,000	\$234,000	\$509,735	\$8,314	\$752,049
2026	\$ 321,109,000	\$20,000,000		\$0	\$234,000	\$234,000	\$474,053	\$7,732	\$715,785
2027	\$ 298,631,000	\$20,000,000		\$0	\$234,000	\$234,000	\$440,869	\$7,190	\$682,059
2028	\$ 283,699,000	\$283,699,000		\$0	\$3,319,278	\$3,319,278	\$1,396,083	\$22,770	\$4,738,131
2029	\$ 269,514,000	\$269,514,000		\$0	\$3,153,314	\$3,153,314	\$1,326,278	\$21,631	\$4,501,223
2030	\$ 256,038,000	\$256,038,000		\$0	\$2,995,645	\$2,995,645	\$1,259,963	\$20,550	\$4,276,157
2031	\$ 243,236,000	\$243,236,000		\$0	\$2,845,861	\$2,845,861	\$1,196,964	\$19,522	\$4,062,348
2032	\$ 231,074,000	\$231,074,000		\$0	\$2,703,566	\$2,703,566	\$1,137,115	\$18,546	\$3,859,227
			Total	\$0	\$17,357,664	\$17,357,664	\$12,561,380	\$204,872	\$30,123,916
			Diff	\$0	\$47,152,802	\$47,152,802	\$14,571,611	\$237,659	\$61,962,072

Assumes School Value Limitation and Tax Abatements with Hale County and High Plains Underground Water District.

Source: CPA, Hale Wind Energy LLC

<sup>1</sup>Tax Rate per \$100 Valuation

**Disclaimer:** This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

## Attachment B – Tax Revenue before 25<sup>th</sup> Anniversary of Limitation Start

This represents the Comptroller’s determination that Hale Wind Energy LLC (project) is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy and direct, indirect and induced tax effects from project employment directly related to this project, using estimated taxable values provided in the application.

	Tax Year	Estimated ISD M&O Tax Levy Generated (Annual)	Estimated ISD M&O Tax Levy Generated (Cumulative)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative)
<b>Limitation Pre-Years</b>	2015	\$0	\$0	\$0	\$0
	2016	\$0	\$0	\$0	\$0
	2017	\$0	\$0	\$0	\$0
<b>Limitation Period (10 Years)</b>	2018	\$234,000	\$234,000	\$6,479,916	\$6,479,916
	2019	\$234,000	\$468,000	\$6,009,939	\$12,489,855
	2020	\$234,000	\$702,000	\$5,572,862	\$18,062,717
	2021	\$234,000	\$936,000	\$5,166,381	\$23,229,098
	2022	\$234,000	\$1,170,000	\$4,788,354	\$28,017,452
	2023	\$234,000	\$1,404,000	\$4,436,792	\$32,454,244
	2024	\$234,000	\$1,638,000	\$4,109,836	\$36,564,080
	2025	\$234,000	\$1,872,000	\$3,805,764	\$40,369,844
	2026	\$234,000	\$2,106,000	\$3,522,975	\$43,892,819
	2027	\$234,000	\$2,340,000	\$3,259,983	\$47,152,802
<b>Maintain Viable Presence (5 Years)</b>	2028	\$3,319,278	\$5,659,278	\$0	\$47,152,802
	2029	\$3,153,314	\$8,812,592	\$0	\$47,152,802
	2030	\$2,995,645	\$11,808,237	\$0	\$47,152,802
	2031	\$2,845,861	\$14,654,098	\$0	\$47,152,802
	2032	\$2,703,566	\$17,357,664	\$0	\$47,152,802
<b>Additional Years as Required by 313.026(c)(1) (10 Years)</b>	2033	\$2,568,384	\$19,926,048	\$0	\$47,152,802
	2034	\$2,439,965	\$22,366,013	\$0	\$47,152,802
	2035	\$2,317,969	\$24,683,981	\$0	\$47,152,802
	2036	\$2,202,069	\$26,886,050	\$0	\$47,152,802
	2037	\$2,091,960	\$28,978,010	\$0	\$47,152,802
	2038	\$1,987,362	\$30,965,372	\$0	\$47,152,802
	2039	\$1,887,994	\$32,853,366	\$0	\$47,152,802
	2040	\$1,793,598	\$34,646,964	\$0	\$47,152,802
	2041	\$1,712,734	\$36,359,698	\$0	\$47,152,802
	2042	\$1,712,734	\$38,072,432	\$0	\$47,152,802
		<b>\$38,072,432</b>	is less than	<b>\$47,152,802</b>	
<b>Analysis Summary</b>					
Is the project reasonably likely to generate M&O tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?					No

Source: CPA, Hale Wind Energy LLC

Year	Employment			Personal Income			Revenue & Expenditure		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total	Revenue	Expenditure	Net Tax Effect
2016	0	0	0	\$0	\$0	\$0	0	0	\$0
2017	202	2,938	3139.65	\$8,684,970	\$174,176,030	\$182,861,000	25787000	-5547000	\$31,334,000
2018	16	146	162	\$679,760	\$24,100,240	\$24,780,000	1495000	2190000	-\$695,000
2019	16	66	82	\$679,760	\$16,532,240	\$17,212,000	1305000	2220000	-\$915,000
2020	16	13	29	\$679,760	\$10,795,240	\$11,475,000	1053000	2151000	-\$1,098,000
2021	16	(10)	6	\$679,760	\$6,522,240	\$7,202,000	832000	1984000	-\$1,152,000
2022	16	(26)	-10	\$679,760	\$3,837,240	\$4,517,000	648000	1808000	-\$1,160,000
2023	16	(26)	-10	\$679,760	\$2,250,240	\$2,930,000	557000	1602000	-\$1,045,000
2024	16	(30)	-14	\$679,760	\$1,517,240	\$2,197,000	511000	1442000	-\$931,000
2025	16	(14)	2	\$679,760	\$907,240	\$1,587,000	450000	1259000	-\$809,000
2026	16	(16)	0	\$679,760	\$663,240	\$1,343,000	420000	1091000	-\$671,000
2027	16	(6)	10	\$679,760	\$1,029,240	\$1,709,000	374000	916000	-\$542,000
2028	16	(12)	4	\$679,760	\$297,240	\$977,000	237000	771000	-\$534,000
2029	16	(14)	2	\$679,760	\$297,240	\$977,000	221000	671000	-\$450,000
2030	16	(12)	4	\$679,760	-\$191,760	\$488,000	214000	549000	-\$335,000
2031	16	(10)	6	\$679,760	\$297,240	\$977,000	153000	420000	-\$267,000
2032	16	(8)	8	\$679,760	\$52,240	\$732,000	114000	328000	-\$214,000
2033	16	(10)	6	\$679,760	-\$191,760	\$488,000	53000	221000	-\$168,000
2034	16	(12)	4	\$679,760	-\$191,760	\$488,000	-31000	130000	-\$161,000
2035	16	(18)	-2	\$679,760	-\$679,760	\$0	-107000	15000	-\$122,000
2036	16	(20)	-4	\$679,760	-\$1,411,760	-\$732,000	-145000	-99000	-\$46,000
2037	16	(24)	-8	\$679,760	-\$1,656,760	-\$977,000	-206000	-191000	-\$15,000
2038	16	(28)	-12	\$679,760	-\$1,900,760	-\$1,221,000	-183000	-275000	\$92,000
2039	16	(28)	-12	\$679,760	-\$1,656,760	-\$977,000	-259000	-381000	\$122,000
2040	16	(32)	-16	\$679,760	-\$3,609,760	-\$2,930,000	-351000	-488000	\$137,000
2041	16	(34)	-18	\$679,760	-\$3,365,760	-\$2,686,000	-381000	-580000	\$199,000
2042	16	(36)	-20	\$679,760	-\$3,609,760	-\$2,930,000	-412000	-648000	\$236,000
2043	16	(39)	-23	\$679,760	-\$4,097,760	-\$3,418,000	-427000	-732000	\$305,000
						<b>Total</b>	<b>\$31,922,000</b>	<b>\$10,827,000</b>	<b>\$21,095,000</b>
							<b>\$59,167,432</b>	is greater than	<b>\$47,152,802</b>

**Analysis Summary**

Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?

**Yes**

## Attachment C – Limitation as a Determining Factor

Tax Code 313.026 states that the Comptroller may not issue a certificate for a limitation on appraised value under this chapter for property described in an application unless the comptroller determines that “the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state.” This represents the basis for the Comptroller’s determination.

### Methodology

Texas Administrative Code 9.1055(d) states the Comptroller shall review any information available to the Comptroller including:

- the application, including the responses to the questions in Section 8 (Limitation as a Determining Factor);
- public documents or statements by the applicant concerning business operations or site location issues or in which the applicant is a subject;
- statements by officials of the applicant, public documents or statements by governmental or industry officials concerning business operations or site location issues;
- existing investment and operations at or near the site or in the state that may impact the proposed project;
- announced real estate transactions, utility records, permit requests, industry publications or other sources that may provide information helpful in making the determination; and
- market information, raw materials or other production inputs, availability, existing facility locations, committed incentives, infrastructure issues, utility issues, location of buyers, nature of market, supply chains, other known sites under consideration.

### Determination

The Comptroller has determined that the limitation on appraised value is a determining factor in the Hale Wind Energy LLC decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

- Per NextEra in Tab 5 of their Application for a Limitation on Appraised Value:
  - A. “The Applicant is a national wind and solar developer with the ability to developer with the ability to locate projects of this type in other states within the United States and other regions within Texas with favorable wind characteristics.”
  - B. “With Texas wholesale electricity prices already below the international average, it is necessary to limit the property tax liabilities for a wind project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates.”
  - C. “Without the 313 Value Limitation, the applicant would be forced to walk away from this project and spend the potential investment in other states where the rate of return is higher.”
  - D. “NextEra is also evaluating locations in California, Colorado, Illinois, Missouri, Michigan, Nebraska, New Mexico, North Dakota, Oklahoma, Oregon, South Dakota and Wyoming for potential renewable energy generation projects.”
- A December 26, 2015 *High Ground* article states “Construction on the project actually started in December 2014 with the excavation of four foundations, so that Hale Community Energy would qualify for appropriate federal tax credits. Since then, project managers and Tri Global representatives have been busy securing tax abatements from Hale County and Plainview, Petersburg, Abernathy and Hale Center school districts. The project has been in the development stage for about seven years, and is expected to be in the construction phase for another two years.”
- The April 12, 2016 *High Plains Radio News* article states “Daryl Hart, NextEra’s director of wind development, told Hale County commissioners Monday that NextEra is ready to build the massive wind project and plans to operate it for the next 30-35 years, with a real possibility of extending that for another 30 years.”

**Supporting Information**

- a) Section 8 of the Application for a Limitation on Appraised Value
- b) Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value
- c) Additional information provided by the Applicant or located by the Comptroller

**Disclaimer:** This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

# **Supporting Information**

**Section 8 of the Application for  
a Limitation on Appraised Value**

**SECTION 6: Eligibility Under Tax Code Chapter 313.024**

1. Are you an entity subject to the tax under Tax Code, Chapter 171?  Yes  No
2. The property will be used for one of the following activities:
  - (1) manufacturing  Yes  No
  - (2) research and development  Yes  No
  - (3) a clean coal project, as defined by Section 5.001, Water Code  Yes  No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code  Yes  No
  - (5) renewable energy electric generation  Yes  No
  - (6) electric power generation using integrated gasification combined cycle technology  Yes  No
  - (7) nuclear electric power generation  Yes  No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)  Yes  No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051  Yes  No
3. Are you requesting that any of the land be classified as qualified investment?  Yes  No
4. Will any of the proposed qualified investment be leased under a capitalized lease?  Yes  No
5. Will any of the proposed qualified investment be leased under an operating lease?  Yes  No
6. Are you including property that is owned by a person other than the applicant?  Yes  No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?  Yes  No

**SECTION 7: Project Description**

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
 

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements ( <i>complete Section 13</i> )
<input type="checkbox"/> Expansion of existing operation on the land ( <i>complete Section 13</i> )	<input type="checkbox"/> Relocation within Texas

**SECTION 8: Limitation as Determining Factor**

1. Does the applicant currently own the land on which the proposed project will occur?  Yes  No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?  Yes  No
3. Does the applicant have current business activities at the location where the proposed project will occur?  Yes  No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?  Yes  No
5. Has the applicant received any local or state permits for activities on the proposed project site?  Yes  No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?  Yes  No
7. Is the applicant evaluating other locations not in Texas for the proposed project?  Yes  No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?  Yes  No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?  Yes  No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?  Yes  No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

# **Supporting Information**

**Attachments provided in Tab 5  
of the Application for a  
Limitation on Appraised Value**

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**TAB 5**

*Documentation to assist in determining if limitation is a determining factor.*

As one of the top renewable energy companies in the world, NextEra Energy Resources, LLC, has been providing services in development, engineering, construction, and operations since 1925. NextEra Energy Resources, LLC has developed and/or built over 13,500 MW of renewable energy capacity worldwide, has an asset management portfolio exceeding 19,538 MW, and is active in a range of energy technologies including onshore wind, solar, energy storage, transmission, and demand side management (DSM).

NextEra Energy Resources, LLC has been active in the Americas where we developed and constructed over 12,500 MW of wind constructed in 19 states.

The Applicant is a national wind and solar developer with the ability to locate projects of this type in other states within the United States and other regions within Texas with favorable wind characteristics. The Applicant is actively assessing and developing other projects that are competing for limited investment funds. With Texas wholesale electricity prices already below the international average, it is necessary to limit the property tax liabilities for a wind project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates. Markets such as California that have state wide available subsidies for renewable energy projects, and which have higher average contracted power rates, offer an attractive incentive for developers to build projects in those markets over Texas.

The property tax liability of a project without tax incentives in Texas would reduce the return to investors and financiers to an unacceptable level at today's contracted power rates under a power purchase agreement (PPA). Therefore, the applicant would not be able to finance and build the project in Texas even with a signed PPA because of the low price in the PPA. Without the 313 Value Limitation, the applicant would be forced to walk away from this project and spend the potential investment in other states where the rate of return is higher.

NextEra is also evaluating locations in California, Colorado, Illinois, Missouri, Michigan, Nebraska, New Mexico, North Dakota, Oklahoma, Oregon, South Dakota and Wyoming for potential renewable energy generation projects.

# **Supporting Information**

**Additional information  
located by the Comptroller**



## Wind distribution center continues to grow

**Author:** Doug McDonough

Since it opened last spring, the BNSF Logistics/Transportation Technology Services wind energy distribution center in east Plainview has largely been hidden from sight by a line of houses and businesses on the north side of US 70.

Eagle-eyed travelers could spot the turbine blades, tower bases, nacelles and cranes through breaks in the trees and buildings. Several times a day, pilot car operators would briefly halt traffic on the Lockney Highway as trucks carrying blades and other components made the sharp curve coming off Country Road Y.

But as wind energy development throughout the region continues to ramp up, the TTS distribution center has expanded several times and is now more than tripled in size since ground was broken in March. Property on the west side of Country Road Y fronting US 70 is now being prepared for storage of the massive towers, turbine blades as the sprawling facility grows.

"They started out with 10 acres when they broke ground in March and now are up to 70 acres, and looking for more land," Mike Fox, executive director of the Plainview Hale County Economic Development Corporation recently told Hale County commissioners. "They never expected to grow this large, but it's now the company's largest distribution yard."

TTS is part of BNSF Logistics, with turbine blades and other components arriving here by rail and being trucked out to construction sites as far away as Roosevelt County, New Mexico.

"The blades and bases you see coming in on trucks from the north are stragglers that didn't get on the train," Fox added. The traffic at the distribution center is helping drive recent growth in the local economy, Fox added.

The increased traffic from the TTS facility as well as other rail loops on the north and south edges of Plainview is causing some big-city problems for local motorists.

"I can honestly say now that I've been caught in a traffic jam in Plainview, and it's kind of nice," Precinct 3 County Commissioner Kenny Kernell said during a recent meeting. Most of the brief traffic disruptions are at major intersections, such as Fifth and Columbia and Fifth and Quincy, where truck drivers have to swing across several lanes of traffic to negotiate the 90-degree turns. In November, Fox reported that the TTS distribution center is expecting the delivery of at least 5,000 train-car loads of turbine components during 2016. That roughly translates into 8,000 outbound truckloads of blades, towers, N-cells and other components during the year, or more than 100 truckloads each day.

"That's really a lot of activity," Fox said, "and we are proud to be a part of this. It has having a very positive impact on the strong growth in sales tax as well as the reduction in our unemployment rate."

Noting that the distribution facility is expected to be a part of Plainview for many years to come, Kreigh Valkenaar, TTS director of marketing, reported to the Lions Club this fall that the company already is booking orders into 2017.

"To give you an idea of what's coming, GE has ordered 2,500 turbines for the next year, and half of them will be coming to the Panhandle," Valkenaar reported to the Lions. "And we will be prepared to handle four trains per week when that happens."

A significant share of those turbines are likely marked for the Hale Community Wind Energy project, with construction expected to begin during the first quarter of 2016.

NextEra Energy, North America's largest wind and solar renewable-energy power company, is development partner for the project that encompasses 122,312 leased acres and more than 350 landowners in the eastern half of Hale County.

"It's the largest community sponsored wind farm development in the world, and when operating will be one of the largest wind energy projects in America," Mike Price, one of the local project managers, previously told the Herald. "And we are fortunate to have NextEra Energy onboard since they have the expertise and experience to make it happen. They are ready to build this project."

Actual construction should begin in February or March, according to Price and Tom Carbone, president of project developer Tri Global Energy, with the first turbines in operation by next summer. Phase I of the project is expected to be completed by Thanksgiving 2016.

Construction on the project actually started in December 2014 with the excavation of four foundations, so that Hale Community Energy would qualify for appropriate federal tax credits. Since then, project managers and Tri Global representatives have been busy securing tax abatements from Hale County and Plainview, Petersburg, Abernathy and Hale Center school districts.

The project has been in the development stage for about seven years, and is expected to be in the construction phase for another two years.

Wind distribution center continues to grow

Hale Community Energy, LLC, is joint venture comprised of Hale County Wind Farm, LLC (formed in March 2010), Cotton Wind Farms, LLC (formed in August 2009), Lakeview Wind Farm, LLC (formed in September 2009) and East Mound Renewable Energy Project, LLC (formed in October 2010), for which Tri Global Energy, LLC is project developer. Several other wind energy projects already are in various stages of completion in the area, including projects in Floyd and Briscoe counties.

# HIGH PLAINS RADIO NEWS

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## Hale Wind Energy project approved

By Newsroom

North America's largest wind and solar energy provider, NextEra Energy Resources, is expected to begin construction on the first phase of the Hale Wind Energy, LLC, project in either late January or early February 2017.

Daryl Hart, NextEra's director of wind development, told Hale County commissioners Monday that NextEra is ready to build the massive wind project and plans to operate it for the next 30-35 years, with a real possibility of extending that for another 30 years.

According to Hart, NextEra is working to secure purchase power contracts for 200-250 megawatts, with total capacity for Phase 1 up to 478 megawatts. Construction will start in the first quarter of 2017.

Apr. 12, 2016 at 2:33 am

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**Summary of the District's Financial Impact  
of Chapter 313 Agreement  
with Hale Wind Energy, LLC**

**October 13, 2016**

***McDowell & Brown, LLC***  
***School Finance Consulting***

**Summary of Petersburg ISD Financial Impact  
of the  
Limited Appraised Value Application  
from  
Hale Wind Energy, LLC**

**Introduction**

Hale Wind Energy, LLC applied for a property value limitation from Petersburg Independent School District under Chapter 313 of the Tax Code. The application was submitted on April 11, 2016 and subsequently approved for consideration by the Petersburg ISD Board of Trustees. Hale Wind Energy, LLC (“Hale Wind Energy”), is requesting the property value limitation as a “renewable energy electric generation” project as listed in Sec. 313.024.(b) of the Tax Code.

“The Economic Development Act”, Tax Code Chapter 313, was created by House Bill 1200 of the 77<sup>th</sup> Texas Legislature in 2001. Further amendments were made to Chapter 313 as a result of House Bill 1470 from the 80<sup>th</sup> Texas Legislative Session in 2007.

The Economic Development Act was created to attract qualifying businesses to Texas by allowing school districts the option of approving a property value limitation to these qualifying entities. The purpose of the property value limitation is to reduce the maintenance and operations taxes paid by the company, to a school district during the applicable years as displayed below.

# Petersburg ISD Financial Impact of Chapter 313 Agreement

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The company must file an application with the school district to qualify for consideration of a Limited Appraised Value Agreement (“LAVA” or “Agreement”) to begin the following tax year or a later year if agreed upon by the District and the Company.

## Years Prior to Start of Value Limitation Period:

The first two years of the agreement are considered the “Prior to Start of Value Limitation Period” and the company’s school district taxes will be levied at one-hundred percent of the appraised value. The applicant has requested that tax years 2016 and 2017 be considered the years that are Prior to the Start of Value Limitation Period.

## Value Limitation Period:

During the ten years of the Value Limitation Period, the qualifying entity’s taxable value will be reduced to the minimum qualified investment for the applicable school district as determined by the State Comptroller’s Office. Petersburg ISD is considered a Rural category 3 District as categorized with total taxable value of industrial property of at least \$1 million but less than \$90 million. Thus, Petersburg ISD has a minimum qualified investment amount of \$10 million and a minimum limitation amount of \$20 million. A qualifying entity’s taxable value would be reduced to \$20 million during this ten year period of the agreement for the purposes of computing the tax levy for the maintenance and operations (M&O) tax of Petersburg ISD. The entire appraised value will be used for computing the interest and sinking (I&S) tax levy. The applicant has requested that the Value Limitation Period to begin in tax year 2018 and continue through tax year 2027.

## Final Five Years of the Agreement – Continue to Maintain a Viable Presence:

Tax years 2028 through 2032 will be the final five years of the agreement and the applicant agrees to maintain a viable presence with this project during this time.

# Petersburg ISD Financial Impact of Chapter 313 Agreement

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## Taxable Value Projections from Application

The following data shows the projected taxable values that Hale Wind Energy reported in the application to the District:

	Year	School Year	Tax Year	Projected Taxable Value	Actual Taxable Value
Each Year Prior to Start of Value Limitation Period	0	2016-2017	2016	\$0	\$0
	0	2017-2018	2017	\$0	\$0
Value Limitation Period	1	2018-2019	2018	\$573,839,000	\$20,000,000
	2	2019-2020	2019	\$533,670,000	\$20,000,000
	3	2020-2021	2020	\$496,313,000	\$20,000,000
	4	2021-2022	2021	\$461,571,000	\$20,000,000
	5	2022-2023	2022	\$429,261,000	\$20,000,000
	6	2023-2024	2023	\$399,213,000	\$20,000,000
	7	2024-2025	2024	\$371,268,000	\$20,000,000
	8	2025-2026	2025	\$345,279,000	\$20,000,000
	9	2026-2027	2026	\$321,109,000	\$20,000,000
	10	2027-2028	2027	\$298,631,000	\$20,000,000
Continue to Maintain Viable Presence	11	2028-2029	2028	\$283,699,000	\$283,699,000
	12	2029-2030	2029	\$269,514,000	\$269,514,000
	13	2030-2031	2030	\$256,038,000	\$256,038,000
	14	2031-2032	2031	\$243,236,000	\$243,236,000
	15	2032-2033	2032	\$231,074,000	\$231,074,000
Additional Years for 25 Year Economic Impact Study	16	2033-2034	2033	\$219,520,000	\$219,520,000
	17	2034-2035	2034	\$208,544,000	\$208,544,000
	18	2035-2036	2035	\$198,117,000	\$198,117,000
	19	2036-2037	2036	\$188,211,000	\$188,211,000
	20	2037-2038	2037	\$178,800,000	\$178,800,000
	21	2038-2039	2038	\$169,860,000	\$169,860,000
	22	2039-2040	2039	\$161,367,000	\$161,367,000
	23	2040-2041	2040	\$153,299,000	\$153,299,000
	24	2041-2042	2041	\$146,387,500	\$146,387,500
	25	2042-2043	2042	\$146,387,500	\$146,387,500

# Petersburg ISD Financial Impact of Chapter 313 Agreement

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## Taxable Value Impact from LAVA

The “Additional Value from Hale Wind Energy” represents the values that the company estimated as their taxable values in the application that was filed with the district. During tax years 2018 through 2027, the company’s taxable value will be limited to the \$20,000,000 minimum qualified investment of Petersburg ISD.

**TABLE I- Calculation of Taxable Value:**

Tax Year	Additional Value From Hale Wind Energy	Minimum Qualified Investment	Abated Value	Taxable Value
<b>Jan. 1, 2016</b>	0	n/a	0	0
<b>Jan. 1, 2017</b>	0	n/a	0	0
<b>Jan. 1, 2018</b>	573,839,000	(20,000,000)	553,839,000	20,000,000
<b>Jan. 1, 2019</b>	533,670,000	(20,000,000)	513,670,000	20,000,000
<b>Jan. 1, 2020</b>	496,313,000	(20,000,000)	476,313,000	20,000,000
<b>Jan. 1, 2021</b>	461,571,000	(20,000,000)	441,571,000	20,000,000
<b>Jan. 1, 2022</b>	429,261,000	(20,000,000)	409,261,000	20,000,000
<b>Jan. 1, 2023</b>	399,213,000	(20,000,000)	379,213,000	20,000,000
<b>Jan. 1, 2024</b>	371,268,000	(20,000,000)	351,268,000	20,000,000
<b>Jan. 1, 2025</b>	345,279,000	(20,000,000)	325,279,000	20,000,000
<b>Jan. 1, 2026</b>	321,109,000	(20,000,000)	301,109,000	20,000,000
<b>Jan. 1, 2027</b>	298,631,000	(20,000,000)	278,631,000	20,000,000
<b>Jan. 1, 2028</b>	283,699,000	n/a	0	283,699,000
<b>Jan. 1, 2029</b>	269,514,000	n/a	0	269,514,000
<b>Jan. 1, 2030</b>	256,038,000	n/a	0	256,038,000
<b>Jan. 1, 2031</b>	243,236,000	n/a	0	243,236,000
<b>Jan. 1, 2032</b>	231,074,000	n/a	0	231,074,000

# Petersburg ISD Financial Impact of Chapter 313 Agreement

## Hale Wind Energy's Tax Benefit from Agreement

The projected amount of the net tax savings for Hale Wind Energy is \$40.2 million over the life of the Agreement. This net savings is after all tax savings and after estimated payments have been made to the district to offset their revenue losses that were a direct result of entering into this Agreement.

Petersburg ISD's projected tax rates for maintenance & operations (M&O) and interest & sinking (I&S) are based on the following assumptions:

- The District has held a tax ratification election and the study projects that it will maintain an M&O tax rate of \$1.17 for the life of this agreement. The M&O rate for 2018-2019 & 2028-2029 is projected to decrease to \$1.07 and \$1.04 respectfully, due to the rollback tax rate calculation.
- The district currently has no outstanding bonded indebtedness; however, the district could pursue a bond election and issue bonded debt during the life of this agreement.

**TABLE II- Computation of Net Tax Savings:**

Fiscal Year	Projected M&O Tax Rate	Projected I&S Tax Rate	Taxes w/o Agreement	Tax Savings with Agreement	Payment of District's Revenue Losses	Net Tax Savings
<b>2016-2017</b>	1.17	0.000	0	0	0	0
<b>2017-2018</b>	1.17	0.000	0	0	0	0
<b>2018-2019</b>	1.07	0.000	6,140,077	5,926,077	(6,356,901)	(430,823)
<b>2019-2020</b>	1.17	0.000	6,243,939	6,009,939	(22,015)	5,987,924
<b>2020-2021</b>	1.17	0.000	5,806,862	5,572,862	0	5,572,862
<b>2021-2022</b>	1.17	0.000	5,400,381	5,166,381	0	5,166,381
<b>2022-2023</b>	1.17	0.000	5,022,354	4,788,354	0	4,788,354
<b>2023-2024</b>	1.17	0.000	4,670,792	4,436,792	0	4,436,792
<b>2024-2025</b>	1.17	0.000	4,343,836	4,109,836	0	4,109,836
<b>2025-2026</b>	1.17	0.000	4,039,764	3,805,764	0	3,805,764
<b>2026-2027</b>	1.17	0.000	3,756,975	3,522,975	0	3,522,975
<b>2027-2028</b>	1.17	0.000	3,493,983	3,259,983	0	3,259,983
<b>2028-2029</b>	1.04	0.000	2,950,470	0	0	0
<b>2029-2030</b>	1.17	0.000	3,153,314	0	0	0
<b>2030-2031</b>	1.17	0.000	2,995,645	0	0	0
<b>2031-2032</b>	1.17	0.000	2,845,861	0	0	0
<b>2032-2033</b>	1.17	0.000	2,703,566	0	0	0
Totals			<b>63,567,818</b>	<b>46,598,963</b>	<b>(6,378,916)</b>	<b>40,220,047</b>

# Petersburg ISD Financial Impact of Chapter 313 Agreement

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## Financial Impact Study

This Financial Impact Study was performed to determine the financial impact of the Limited Appraised Value Agreement on Petersburg ISD. First, a fifteen year financial forecast was prepared to establish a baseline without the added values of the renewable energy electric generation company. Second, a fifteen year financial forecast was prepared that incorporated the additional taxable value of the company without a LAVA in effect. Third, a fifteen year financial forecast was prepared that incorporates the additional taxable value of the company with an approved LAVA. These three forecasts are detailed in the “Calculation of LAVA Impact on District’s Finances” section. The following assumptions were used to compare the financial impact of the LAVA:

- The current state funding formulas (in effect for 2016-2017 fiscal year) were used for state aid and recapture calculation purposes
  - Level 2 of Tier II yield - \$77.53 per weighted student in average daily attendance (WADA) per penny of tax effort
- The district’s tax rate for maintenance & operations (M&O) will remain at the same rate as for tax year 2016.
- A tax collection rate of 100% on current year tax levy with no projected delinquent taxes
- An annual taxable value increase of 0.5% was used to project the district’s taxable value, except as it related to the requested LAVA. The district’s 2016 taxable value was used as a baseline for all projections
- The district’s enrollment is projected to decrease slightly; therefore, the projected ADA and WADA for school year 2015-2016 was increased by 0.5% per year for the life of the agreement.

Although these assumptions were used to develop a baseline scenario for comparison purposes, many of these factors will not remain constant for the thirteen years of this proposed agreement. Also, Legislative changes to the school finance formulas are likely during the near future and almost certain during the life of this agreement.

# Petersburg ISD Financial Impact of Chapter 313 Agreement

## Calculation of LAVA Impact on District's Finances

The tables displayed below (Table III, IV, V) show the different impacts on the school district's finances. These scenarios were computed to compare the District's revenue without the additional taxable value of Hale Wind Energy (Table III), the addition of Hale Wind Energy's taxable values without a Chapter 313 Agreement (Table IV), and the addition of Hale Wind Energy's taxable values with a Chapter 313 Agreement (Table V).

**TABLE III – District Revenues *without* Hale Wind Energy, LLC:**

Fiscal Year	Total Taxable Value	M&O Taxes Compressed Rate	State Revenue	Recapture Amount	Hold Harmless Revenue	M&O Taxes > Comp Rate	Total District Revenue
2016-2017	70,497,271	695,147	1,691,495	0	2,386,641	393,729	2,780,370
2017-2018	70,849,757	698,601	1,617,189	0	2,315,790	349,831	2,665,621
2018-2019	71,204,006	702,073	1,624,160	0	2,326,233	351,569	2,677,802
2019-2020	71,560,026	705,562	1,636,360	0	2,341,922	353,317	2,695,238
2020-2021	71,917,826	709,068	1,643,294	0	2,352,362	355,072	2,707,435
2021-2022	72,277,415	712,592	1,650,209	0	2,362,801	356,837	2,719,638
2022-2023	72,638,803	716,134	1,657,436	0	2,373,570	358,611	2,732,180
2023-2024	73,001,997	719,693	1,663,991	0	2,383,684	360,393	2,744,077
2024-2025	73,367,007	723,270	1,676,098	0	2,399,368	362,184	2,761,553
2025-2026	73,733,842	726,865	1,682,946	0	2,409,811	363,984	2,773,796
2026-2027	74,102,511	730,478	1,689,768	0	2,420,246	365,794	2,786,039
2027-2028	74,473,023	734,109	1,696,580	0	2,430,689	367,612	2,798,301
2028-2029	74,845,388	737,758	1,708,614	0	2,446,373	369,439	2,815,812
2029-2030	75,219,615	741,426	1,715,717	0	2,457,142	371,276	2,828,418
2030-2031	75,595,713	745,111	1,722,138	0	2,467,250	373,121	2,840,371
2031-2032	75,973,692	748,816	1,734,117	0	2,482,932	374,976	2,857,909
2032-2033	76,353,560	752,538	1,740,833	0	2,493,371	376,841	2,870,211

# Petersburg ISD Financial Impact of Chapter 313 Agreement

**TABLE IV- District Revenues with Hale Wind Energy without Chapter 313 Agreement:**

Fiscal Year	Total Taxable Value	M&O Taxes Compressed Rate	State Revenue	Recapture Amount	Hold Harmless Revenue	M&O Taxes > Comp Rate	Total District Revenue
2016-2017	70,497,271	695,147	1,691,495	0	2,386,641	393,729	2,780,370
2017-2018	70,849,757	698,601	1,617,189	0	2,315,790	349,831	2,665,621
2018-2019	645,043,006	6,326,229	1,624,159	0	7,950,389	1,203,035	9,153,424
2019-2020	605,230,026	5,935,528	149,963	4,382,130	1,703,361	1,009,040	2,712,401
2020-2021	568,230,826	5,572,936	143,021	3,967,125	1,748,832	947,399	2,696,231
2021-2022	533,848,415	5,235,988	136,464	3,580,425	1,792,027	890,118	2,682,145
2022-2023	501,899,803	4,922,892	130,261	3,220,034	1,833,118	836,892	2,670,010
2023-2024	472,214,997	4,631,980	124,808	2,884,096	1,872,693	787,437	2,660,129
2024-2025	444,635,007	4,361,697	123,751	2,570,881	1,914,566	741,488	2,656,055
2025-2026	419,012,842	4,110,599	118,448	2,278,782	1,950,265	698,802	2,649,067
2026-2027	395,211,511	3,877,346	113,393	2,006,306	1,984,434	659,149	2,643,582
2027-2028	373,104,023	3,660,693	108,567	1,752,064	2,017,196	622,318	2,639,514
2028-2029	358,544,388	3,518,009	108,940	1,540,396	2,086,553	598,061	2,684,615
2029-2030	344,733,615	3,382,663	105,422	1,376,977	2,111,108	575,053	2,686,161
2030-2031	331,633,713	3,254,284	99,867	1,221,178	2,132,972	560,519	2,693,491
2031-2032	319,209,692	3,132,528	103,610	1,072,610	2,163,529	548,263	2,711,791
2032-2033	307,427,560	3,017,064	100,254	930,907	2,186,410	536,708	2,723,118

**TABLE V – District Revenues with Hale Wind Energy with Chapter 313 Agreement:**

Fiscal Year	Total Taxable Value	M&O Taxes Comp Rate	State Revenue	Recapture Amount	Hold Harmless Revenue	M&O Taxes > Comp Rate	Payment for District Losses	Total District Revenue
2016-2017	70,497,271	695,147	1,691,495	0	2,386,641	393,729	0	2,780,370
2017-2018	70,849,757	698,601	1,617,189	0	2,315,790	349,831	0	2,665,621
2018-2019	91,204,006	898,472	1,624,159	0	2,522,632	273,891	6,356,901	9,153,424
2019-2020	91,560,026	901,562	1,436,360	0	2,337,922	352,464	22,015	2,712,401
2020-2021	91,917,826	905,068	1,443,294	0	2,348,362	354,221	0	2,702,584
2021-2022	92,277,415	908,592	1,450,209	0	2,358,801	355,987	0	2,714,789
2022-2023	92,638,803	912,134	1,457,436	0	2,369,570	357,762	0	2,727,332
2023-2024	93,001,997	915,693	1,463,991	0	2,379,684	359,546	0	2,739,230
2024-2025	93,367,007	919,270	1,476,098	0	2,395,368	361,339	0	2,756,707
2025-2026	93,733,842	922,865	1,482,946	0	2,405,811	363,140	0	2,768,952
2026-2027	94,102,511	926,478	1,489,768	0	2,416,246	364,951	0	2,781,197
2027-2028	94,473,023	930,109	1,496,580	0	2,426,689	366,771	0	2,793,460
2028-2029	358,544,388	3,518,543	1,508,614	0	5,027,157	527,457	0	5,554,614
2029-2030	344,733,615	3,382,663	105,422	1,376,977	2,111,108	575,053	0	2,686,161
2030-2031	331,633,713	3,254,284	99,867	1,221,178	2,132,972	560,519	0	2,693,491
2031-2032	319,209,692	3,132,528	103,610	1,072,610	2,163,529	548,263	0	2,711,791
2032-2033	307,427,560	3,017,064	100,254	930,907	2,186,410	536,708	0	2,723,118

# Petersburg ISD Financial Impact of Chapter 313 Agreement

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## Current School Finance Law

A major overhaul of the school finance formulas was implemented as a result of House Bill 1 of the 79<sup>th</sup> Legislative Session and became effective for the 2006-2007 school year. Those formula changes had an effect on the district's financial impact from granting a property value limitation. Due to the district's "Hold Harmless" provision that was enacted in the funding formulas, some districts had the majority of the district's revenue losses (during the first year that the "limited appraised value" was used as the actual taxable value) offset with additional state funding. The funding that was available to offset those revenue losses was called Additional State Aid for Tax Reduction (ASATR) and those funds were phased out as a result of legislation in the 82<sup>nd</sup> Legislative Session in 2011. This legislation eliminated the ASATR funding for fiscal year 2017-2018 and thereafter and can have a significant financial impact for LAVA agreements that have a year three in 2017-2018 or later. The loss of ASATR funding can again cause a district to experience a significant loss of funds in year three of the agreement and consequently cause the company to have revenue protection payments during that year that are similar to those experienced prior to 2006-2007.

# Petersburg ISD Financial Impact of Chapter 313 Agreement

## Supplemental Payments

Assuming that the District and Hale Wind Energy, LLC mutually agree in the LAVA that the greater of \$100 per student in average daily attendance (ADA) or \$50,000, will be paid to Petersburg ISD by Hale Wind Energy, the projected amount of these payments over the life of the agreement is \$750,000 of the \$40.2 million net tax savings amount. This amount will be computed annually according to Section IV of the Agreement.

**TABLE VI - Calculation of the Supplemental Payments:**

Fiscal Year	Net Tax Savings	Petersburg ISD \$100/ADA	Hale Wind Energy Share
2016-2017	0	50,000	(50,000)
2017-2018	0	50,000	(50,000)
2018-2019	(430,823)	50,000	(480,823)
2019-2020	5,987,924	50,000	5,937,924
2020-2021	5,572,862	50,000	5,522,862
2021-2022	5,166,381	50,000	5,116,381
2022-2023	4,788,354	50,000	4,738,354
2023-2024	4,436,792	50,000	4,386,792
2024-2025	4,109,836	50,000	4,059,836
2025-2026	3,805,764	50,000	3,755,764
2026-2027	3,522,975	50,000	3,472,975
2027-2028	3,259,983	50,000	3,209,983
2028-2029	0	50,000	(50,000)
2029-2030	0	50,000	(50,000)
2030-2031	0	50,000	(50,000)
2031-2032	0	0	0
2032-2033	0	0	0
Totals	<b>40,220,047</b>	<b>750,000</b>	<b>39,470,047</b>

# Petersburg ISD Financial Impact of Chapter 313 Agreement

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## Impact of Projected Student Growth On District Facilities

**TABLE VII – Campus Capacity and Available Growth**

<b>Campus Name</b>	<b>Grade Level</b>	<b># of Regular Classrooms</b>	<b>Building Capacity</b>	<b>Current Enrollment</b>	<b>Enrollment Growth Available</b>
<b>Petersburg School</b>	EE thru 12	22	396	257	139
	<b>Total</b>	<b>22</b>	<b>396</b>	<b>257</b>	<b>139</b>

The building capacities are based on 18 students per classroom for all grade levels. Petersburg ISD is an Early-education through 12<sup>th</sup> grade district.

Hale Community Energy, LLC provided supplemental information with their application that projected the number of full-time employees that are expected for permanent employment after construction of the project is completed. They projected that sixteen full-time employees are expected. It is not known whether these would be new employees to the Petersburg ISD, or if current residents would occupy these positions; however, it is assumed that these employees would be new residents to the district.

Based on average statewide figures provided by a demographer, it is projected that each new household would produce .5 students. Thus, the new sixteen positions equates to 8 new students.

This minimal projected student growth can easily be accommodated with the current facilities of Petersburg ISD as displayed in Table VII above.

# Petersburg ISD Financial Impact of Chapter 313 Agreement

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## Conclusion

This Financial Impact Study displays that entering into a Limited Appraised Value Agreement with Hale Wind Energy would be beneficial to both Hale Wind Energy and Petersburg ISD under the current school finance system.

Hale Wind Energy, LLC would benefit from reduced property taxes during the ten years of the Value Limitation Period. Although some of the tax savings would be used to offset district's revenue losses and payments in lieu of taxes to the District, Hale Wind Energy is projected to benefit from a 95% tax savings during that ten year period of this Agreement. Hale Wind Energy also has the option of terminating the Agreement if the amount paid to the District during a tax year is greater than the amount of taxes that would have been paid without the agreement; therefore, there is no inherent risk for the company from entering into the Agreement.

Petersburg ISD would also have no inherent risk under the current school finance system and with the provisions in the LAVA that require Hale Wind Energy to offset any district losses caused by the LAVA. An annual calculation will be performed each year to determine if a loss to the District has been incurred. The revenue impact to the District will be computed by comparing the District's revenues with and without the LAVA in effect.

June 22, 2016

Chad Byrd, President  
Board of Trustees  
Petersburg Independent School District  
PO Box 95  
Petersburg, TX 79250-0095

Dear Mr. Byrd:

As required by the Tax Code, §313.025 (b-1), the Texas Education Agency (TEA) has evaluated the impact of the proposed Hale Wind Energy LLC project on the number and size of school facilities in Petersburg Independent School District (PISD). Based on a conversation with the PISD superintendent, Drew Howard, the TEA has determined that the Hale Wind Energy LLC project should not have a significant impact on the number or size of school facilities in PISD. Mr. Howard indicated that there was room for PISD to grow due to the decline of cotton farming (and student enrollment) over the last 20 years.

Please feel free to contact me by phone at (512) 463-9186 or by email at [al.mckenzie@tea.state.tx.us](mailto:al.mckenzie@tea.state.tx.us) if you have any questions.

Sincerely,



Al McKenzie  
Director of State Funding

AM/rk  
Cc: Drew Howard



**Glenn Hegar**  
Texas Comptroller of Public Accounts

# Taxes

Property Tax

## **SCHOOL AND APPRAISAL DISTRICTS PROPERTY VALUE STUDY 2015 REPORT**

### **2015 ISD Summary Worksheet**

**054/Crosby**

**095-904/Petersburg ISD**

<b>Category</b>	<b>Local Tax Roll Value</b>	<b>2015 WTD Mean Ratio</b>	<b>2015 PTAD Value Estimate</b>	<b>2015 Value Assigned</b>
A. Single-Family Residences	0	N/A	0	0
B. Multi-Family Residences	0	N/A	0	0
C1. Vacant Lots	0	N/A	0	0
C2. Colonia Lots	0	N/A	0	0
D1. Rural Real(Taxable)	1,163,391	N/A	1,163,391	1,163,391
D2. Real Prop Farm & Ranch	45,275	N/A	45,275	45,275
E. Real Prop NonQual Acres	244,350	N/A	244,350	244,350
F1. Commercial Real	0	N/A	0	0
F2. Industrial Real	0	N/A	0	0
G. Oil, Gas, Minerals	0	N/A	0	0
J. Utilities	24,945	N/A	24,945	24,945
L1. Commercial Personal	0	N/A	0	0
L2. Industrial Personal	0	N/A	0	0
M. Other Personal	0	N/A	0	0
N. Intangible Personal Prop	0	N/A	0	0

O. Residential Inventory	0	N/A	0	0
S. Special Inventory	0	N/A	0	0
Subtotal	1,477,961		1,477,961	1,477,961
Less Total Deductions	25,000		25,000	25,000
Total Taxable Value	1,452,961		1,452,961	1,452,961 T2

The taxable values shown here will not match the values reported by your appraisal district

See the ISD DEDUCTION Report for a breakdown of deduction values

Government code subsections 403.302 (J) AND (K) require the Comptroller to certify alternative measures of school district wealth. These measures are reported for taxable values for maintenance and operation (M&O) tax purposes and for interest and sinking fund (I&S) tax purposes. For districts that have not entered into value limitation agreements, T1 through T4 will be the same as T7 through T10.

### Value Taxable For M&O Purposes

T1	T2	T3	T4
1,462,961	1,452,961	1,462,961	1,452,961

Loss To the Additional \$10,000 Homestead Exemption	50% of the loss to the Local Optional Percentage Homestead Exemption
10,000	0

T1 = School district taxable value for M&O purposes before the loss to the additional \$10,000 homestead exemption

T2 = School district taxable value for M&O purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T3 = T1 minus 50% of the loss to the local optional percentage homestead exemption

T4 = T2 minus 50% of the loss to the local optional percentage homestead exemption

### Value Taxable For I&S Purposes

T7	T8	T9	T10
1,462,961	1,452,961	1,462,961	1,452,961

T7 = School district taxable value for I&S purposes before the loss to the additional \$10,000 homestead exemption

T8 = School district taxable value for I&S purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T9 = T7 minus 50% of the loss to the local optional percentage homestead exemption

T10 = T8 minus 50% of the loss to the local optional percentage homestead exemption

The PVS found your local value to be valid, and local value was certified

### 077/Floyd

### 095-904/Petersburg ISD

<b>Category</b>	<b>Local Tax Roll Value</b>	<b>2015 WTD Mean Ratio</b>	<b>2015 PTAD Value Estimate</b>	<b>2015 Value Assigned</b>
A. Single-Family Residences	0	N/A	0	0
B. Multi-Family Residences	0	N/A	0	0
C1. Vacant Lots	0	N/A	0	0
C2. Colonia Lots	0	N/A	0	0
D1. Rural Real(Taxable)	5,967,010	1.1097	5,377,019	5,967,010
D2. Real Prop Farm & Ranch	28,020	N/A	28,020	28,020
E. Real Prop NonQual Acres	698,950	.9107	767,487	698,950
F1. Commercial Real	47,970	N/A	47,970	47,970
F2. Industrial Real	24,480	N/A	24,480	24,480
G. Oil, Gas, Minerals	107,180	N/A	107,180	107,180
J. Utilities	1,088,510	1.0080	1,079,871	1,088,510
L1. Commercial Personal	0	N/A	0	0
L2. Industrial Personal	0	N/A	0	0
M. Other Personal	0	N/A	0	0
N. Intangible Personal Prop	0	N/A	0	0

O. Residential Inventory	0	N/A	0	0
S. Special Inventory	0	N/A	0	0
Subtotal	7,962,120		7,432,027	7,962,120
Less Total Deductions	241,611		241,611	241,611
Total Taxable Value	7,720,509		7,190,416	7,720,509 T2

The taxable values shown here will not match the values reported by your appraisal district

See the ISD DEDUCTION Report for a breakdown of deduction values

Government code subsections 403.302 (J) AND (K) require the Comptroller to certify alternative measures of school district wealth. These measures are reported for taxable values for maintenance and operation (M&O) tax purposes and for interest and sinking fund (I&S) tax purposes. For districts that have not entered into value limitation agreements, T1 through T4 will be the same as T7 through T10.

### Value Taxable For M&O Purposes

T1	T2	T3	T4
7,789,489	7,720,509	7,789,489	7,720,509

Loss To the Additional \$10,000 Homestead Exemption	50% of the loss to the Local Optional Percentage Homestead Exemption
68,980	0

T1 = School district taxable value for M&O purposes before the loss to the additional \$10,000 homestead exemption

T2 = School district taxable value for M&O purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T3 = T1 minus 50% of the loss to the local optional percentage homestead exemption

T4 = T2 minus 50% of the loss to the local optional percentage homestead exemption

### Value Taxable For I&S Purposes

T7	T8	T9	T10
7,789,489	7,720,509	7,789,489	7,720,509

T7 = School district taxable value for I&S purposes before the loss to the additional \$10,000 homestead exemption

T8 = School district taxable value for I&S purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T9 = T7 minus 50% of the loss to the local optional percentage homestead exemption

T10 = T8 minus 50% of the loss to the local optional percentage homestead exemption

The PVS found your local value invalid, but local value was certified because local value is greater than PTAD value.

### 095/Hale

### 095-904/Petersburg ISD

<b>Category</b>	<b>Local Tax Roll Value</b>	<b>2015 WTD Mean Ratio</b>	<b>2015 PTAD Value Estimate</b>	<b>2015 Value Assigned</b>
A. Single-Family Residences	17,057,525	.8739	19,518,852	17,057,525
B. Multi-Family Residences	0	N/A	0	0
C1. Vacant Lots	131,805	N/A	131,805	131,805
C2. Colonia Lots	0	N/A	0	0
D1. Rural Real(Taxable)	17,575,246	1.0538	16,678,221	17,575,246
D2. Real Prop Farm & Ranch	95,856	N/A	95,856	95,856
E. Real Prop NonQual Acres	7,724,190	.9169	8,424,245	7,724,190
F1. Commercial Real	1,892,875	N/A	1,892,875	1,892,875
F2. Industrial Real	997,251	N/A	997,251	997,251
G. Oil, Gas, Minerals	2,520	N/A	2,520	2,520
J. Utilities	7,605,307	1.0670	7,127,748	7,605,307
L1. Commercial Personal	2,924,634	N/A	2,924,634	2,924,634
L2. Industrial Personal	5,669,820	N/A	5,669,820	5,669,820
M. Other Personal	91,024	N/A	91,024	91,024
N. Intangible Personal Prop	0	N/A	0	0

O. Residential Inventory	0	N/A	0	0
S. Special Inventory	0	N/A	0	0
Subtotal	61,768,053		63,554,851	61,768,053
Less Total Deductions	8,924,038		9,798,467	8,924,038
Total Taxable Value	52,844,015		53,756,384	52,844,015 T2

The taxable values shown here will not match the values reported by your appraisal district

See the ISD DEDUCTION Report for a breakdown of deduction values

Government code subsections 403.302 (J) AND (K) require the Comptroller to certify alternative measures of school district wealth. These measures are reported for taxable values for maintenance and operation (M&O) tax purposes and for interest and sinking fund (I&S) tax purposes. For districts that have not entered into value limitation agreements, T1 through T4 will be the same as T7 through T10.

### Value Taxable For M&O Purposes

T1	T2	T3	T4
55,380,227	52,844,015	55,380,227	52,844,015

Loss To the Additional \$10,000 Homestead Exemption	50% of the loss to the Local Optional Percentage Homestead Exemption
2,536,212	0

T1 = School district taxable value for M&O purposes before the loss to the additional \$10,000 homestead exemption

T2 = School district taxable value for M&O purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T3 = T1 minus 50% of the loss to the local optional percentage homestead exemption

T4 = T2 minus 50% of the loss to the local optional percentage homestead exemption

### Value Taxable For I&S Purposes

T7	T8	T9	T10
55,380,227	52,844,015	55,380,227	52,844,015

T7 = School district taxable value for I&S purposes before the loss to the additional \$10,000 homestead exemption

T8 = School district taxable value for I&S purposes after the loss to the additional \$10,000 homestead exemption and the tax ceiling reduction

T9 = T7 minus 50% of the loss to the local optional percentage homestead exemption

T10 = T8 minus 50% of the loss to the local optional percentage homestead exemption

The PVS found your local value to be valid, and local value was certified

### 095-904/Petersburg ISD

<b>Category</b>	<b>Local Tax Roll Value</b>	<b>2015 WTD Mean Ratio</b>	<b>2015 PTAD Value Estimate</b>	<b>2015 Value Assigned</b>
A. Single-Family Residences	17,057,525	.8739	19,518,852	17,057,525
B. Multi-Family Residences	0	N/A	0	0
C1. Vacant Lots	131,805	N/A	131,805	131,805
C2. Colonia Lots	0	N/A	0	0
D1. Rural Real(Taxable)	24,705,647	1.0640	23,218,631	24,705,647
D2. Real Prop Farm & Ranch	169,151	N/A	169,151	169,151
E. Real Prop NonQual Acres	8,667,490	.9185	9,436,082	8,667,490
F1. Commercial Real	1,940,845	N/A	1,940,845	1,940,845
F2. Industrial Real	1,021,731	N/A	1,021,731	1,021,731
G. Oil, Gas, Minerals	109,700	N/A	109,700	109,700
J. Utilities	8,718,762	1.0591	8,232,564	8,718,762
L1. Commercial Personal	2,924,634	N/A	2,924,634	2,924,634
L2. Industrial Personal	5,669,820	N/A	5,669,820	5,669,820
M. Other Personal	91,024	N/A	91,024	91,024
N. Intangible Personal Prop	0	N/A	0	0

<b>O. Residential Inventory</b>	0	N/A	0	0
<b>S. Special Inventory</b>	0	N/A	0	0
<b>Subtotal</b>	71,208,134		72,464,839	71,208,134
<b>Less Total Deductions</b>	9,190,649		10,065,078	9,190,649
<b>Total Taxable Value</b>	62,017,485		62,399,761	62,017,485 T2

The taxable values shown here will not match the values reported by your appraisal district

See the ISD DEDUCTION Report for a breakdown of deduction values

**AGREEMENT FOR LIMITATION ON APPRAISED VALUE  
OF PROPERTY FOR SCHOOL DISTRICT  
MAINTENANCE AND OPERATIONS TAXES**

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by and between

**PETERSBURG INDEPENDENT SCHOOL DISTRICT**

and

**HALE WIND ENERGY, LLC**

*(Texas Taxpayer ID #32057900931)*

Comptroller Application #1134

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Dated

November 17, 2016

**AGREEMENT FOR LIMITATION ON APPRAISED VALUE OF PROPERTY FOR  
SCHOOL DISTRICT MAINTENANCE AND OPERATIONS TAXES**

*STATE OF TEXAS* §

*COUNTY OF HALE* §

THIS AGREEMENT FOR LIMITATION ON APPRAISED VALUE OF PROPERTY FOR SCHOOL DISTRICT MAINTENANCE AND OPERATIONS TAXES, hereinafter referred to as this “Agreement,” is executed and delivered by and between the **PETERSBURG INDEPENDENT SCHOOL DISTRICT**, hereinafter referred to as the “District,” a lawfully created independent school district within the State of Texas operating under and subject to the TEXAS EDUCATION CODE, and **HALE WIND ENERGY, LLC**, Texas Taxpayer Identification Number 32057900931 hereinafter referred to as the “Applicant.” The Applicant and the District are hereinafter sometimes referred to individually as a “Party” and collectively as the “Parties.”

**RECITALS**

**WHEREAS**, on April 11, 2016, the Superintendent of Schools of the Petersburg Independent School District, acting as agent of the Board of Trustees of the District, received from the Applicant an Application for Appraised Value Limitation on Qualified Property, pursuant to Chapter 313 of the TEXAS TAX CODE;

**WHEREAS**, on April 11, 2016, the Board of Trustees has acknowledged receipt of the Application, and along with the requisite application fee as established pursuant to Section 313.025(a) of the TEXAS TAX CODE and Local District Policy CCG (LOCAL), and agreed to consider the Application;

**WHEREAS**, the Application was delivered to the Texas Comptroller’s Office for review pursuant to Section 313.025 of the TEXAS TAX CODE;

**WHEREAS**, the District and the Texas Comptroller’s Office have determined that the Application is complete and June 16, 2016 is the Application Review Start Date as that term is defined by 34 TEXAS ADMIN. CODE Section 9.1051;

**WHEREAS**, pursuant to 34 TEXAS ADMIN. CODE Section 9.1054, the Application was delivered to the Hale County Appraisal District established in Hale County, Texas (the “Hale County Appraisal District”), pursuant to Section 6.01 of the TEXAS TAX CODE;

**WHEREAS**, the Texas Comptroller’s Office reviewed the Application pursuant to Section 313.025 of the TEXAS TAX CODE, conducted an economic impact evaluation pursuant to Section 313.026 of the TEXAS TAX CODE, and on September 14, 2016, issued a certificate for limitation

on appraised value of the property described in the Application and provided the certificate to the District;

**WHEREAS**, the District's Board of Trustees, by resolution dated October 17, 2016, extended the statutory deadline by which the District must consider the Application until December 31, 2016, and the Comptroller was provided notice of such extension as set out under 34 TEXAS ADMIN. CODE Section 9.1054(d);

**WHEREAS**, the Board of Trustees has reviewed and carefully considered the economic impact evaluation and certificate for limitation on appraised value submitted by the Texas Comptroller's Office pursuant to Section 313.025 of the TEXAS TAX CODE;

**WHEREAS**, on November 17, 2016, the Board of Trustees conducted a public hearing on the Application at which it solicited input into its deliberations on the Application from all interested parties within the District;

**WHEREAS**, on November 17, 2016, the Board of Trustees made factual findings pursuant to Section 313.025(f) of the TEXAS TAX CODE, including, but not limited to findings that: (i) the information in the Application is true and correct; (ii) the Applicant is eligible for the limitation on appraised value of the Applicant's Qualified Property; (iii) the project proposed by the Applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the District's maintenance and operations ad valorem tax revenue lost as a result of the Agreement before the 25th anniversary of the beginning of the limitation period; (iv) the limitation on appraised value is a determining factor in the Applicant's decision to invest capital and construct the project in this State; and (v) this Agreement is in the best interest of the District and the State of Texas;

**WHEREAS**, on November 17, 2016, pursuant to the provisions of 313.025(f-1) of the TEXAS TAX CODE, the Board of Trustees waived the job creation requirement set forth in Section 313.051(b) the TEXAS TAX CODE;

**WHEREAS**, on October 28, 2016, the Texas Comptroller's Office approved the form of this Agreement for a Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes;

**WHEREAS**, on November 17, 2016, the Board of Trustees approved the form of this Agreement for a Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes, and authorized the Board President and Secretary or, in the event the Board President and Secretary are unavailable or have disclosed a conflict of interest, the Board of Trustees has authorized [Insert Name] to execute and deliver such Agreement to the Applicant; and

**NOW, THEREFORE**, for and in consideration of the premises and the mutual covenants and agreements herein contained, the Parties agree as follows:

## **ARTICLE I** **DEFINITIONS**

**Section 1.1 DEFINITIONS.** Wherever used in this Agreement, the following terms shall have the following meanings, unless the context in which used clearly indicates another meaning. Words or terms defined in 34 TEXAS ADMIN. CODE Section 9.1051 and not defined in this Agreement shall have the meanings provided by 34 TEXAS ADMIN. CODE Section 9.1051.

*“Act”* means the Texas Economic Development Act set forth in Chapter 313 of the TEXAS TAX CODE, including any statutory amendments that are applicable to Applicant.

*“Agreement”* means this Agreement, as the same may be modified, amended, restated, amended and restated, or supplemented as approved pursuant to Sections 10.2 and 10.3.

*“Applicant”* means **HALE WIND ENERGY, LLC**, (Texas Taxpayer ID # 32057900931), the entity listed in the Preamble of this Agreement and that is listed as the Applicant on the Application as of the Application Approval Date. The term “Applicant” shall also include the Applicant’s assigns and successors-in-interest as approved according to Sections 10.2 and 10.3 of this Agreement.

*“Applicant’s Qualified Investment”* means the Qualified Investment of the Applicant during the Qualifying Time Period and as more fully described in **EXHIBIT 3** of this Agreement.

*“Applicant’s Qualified Property”* means the Qualified Property of the Applicant to which the value limitation identified in the Agreement will apply and as more fully described in **EXHIBIT 4** of this Agreement.

*“Application”* means the Application for Appraised Value Limitation on Qualified Property (Chapter 313, Subchapter B or C of the TEXAS TAX CODE) filed with the District by the Applicant on April 11, 2016. The term includes all forms required by the Comptroller, the schedules attached thereto, and all other documentation submitted by the Applicant for the purpose of obtaining an Agreement with the District. The term also includes all amendments and supplements thereto submitted by the Applicant.

*“Application Approval Date”* means the date that the Application is approved by the Board of Trustees of the District and as further identified in Section 2.3.B of this Agreement.

*“Application Review Start Date”* means the later date of either the date on which the District issues its written notice that the Applicant has submitted a completed Application or the date on which the Comptroller issues its written notice that the Applicant has submitted a completed Application and as further identified in Section 2.3.A of this Agreement.

*“Appraised Value”* shall have the meaning assigned to such term in Section 1.04(8) of the

TEXAS TAX CODE.

“Appraisal District” means the Hale County Appraisal District.

“Board of Trustees” means the Board of Trustees of the Petersburg Independent School District.

“Commercial Operation” means the date on which the Project becomes commercially operational and placed into service, such that all of the following events have occurred and remain simultaneously true and accurate:

A. The Project has been constructed, tested, and is fully capable of operating for the purpose of generating electricity for sale on one or more commercial markets;

B. The Project has received written authorization from the grid operator for interconnection, integration, and synchronization of the plant with the grid; and,

C. The Project has obtained all permits, required approvals, and has met all requirements necessary for safely and reliably generating electricity and delivering electricity onto the grid.

“Comptroller” means the Texas Comptroller of Public Accounts, or the designated representative of the Texas Comptroller of Public Accounts acting on behalf of the Comptroller.

“Comptroller’s Rules” means the applicable rules and regulations of the Comptroller set forth in Chapter 34 TEXAS ADMIN. CODE Chapter 9, Subchapter F, together with any court or administrative decisions interpreting same.

“County” means Hale County, Texas.

“District” or “School District” means the Petersburg Independent School District, being a duly authorized and operating school district in the State, having the power to levy, assess, and collect ad valorem taxes within its boundaries and to which “Subchapter C” of the Act applies. The term also includes any successor independent school district or other successor governmental authority having the power to levy and collect ad valorem taxes for school purposes on the Applicant’s Qualified Property or the Applicant’s Qualified Investment.

“Final Termination Date” means the last date of the final year in which the Applicant is required to Maintain Viable Presence and as further identified in Section 2.3.E of this Agreement.

“Force Majeure” means those causes generally recognized under Texas law as constituting impossible conditions. Each Party must inform the other in writing with proof of receipt within thirty (30) days of the existence of such Force Majeure or otherwise waive this right as a defense.

“Land” means the real property described on **EXHIBIT 2**, which is attached hereto and incorporated herein by reference for all purposes.

“Maintain Viable Presence” means (i) the operation during the term of this Agreement of the facility or facilities for which the tax limitation is granted; and (ii) the Applicant’s maintenance of jobs and wages as required by the Act and as set forth in its Application.

“Market Value” shall have the meaning assigned to such term in Section 1.04(7) of the TEXAS TAX CODE.

“New Qualifying Jobs” means the total number of jobs to be created by the Applicant after the Application Approval Date in connection with the project that is the subject of its Application that meet the criteria of Qualifying Job as defined in Section 313.021(3) of the TEXAS TAX CODE and the Comptroller’s Rules.

“New Non-Qualifying Jobs” means the number of Non-Qualifying Jobs, as defined in 34 TEXAS ADMIN. CODE Section 9.1051(14), to be created by the Applicant after the Application Approval Date in connection with the project which is the subject of its Application.

“Qualified Investment” has the meaning set forth in Section 313.021(1) of the TEXAS TAX CODE, as interpreted by the Comptroller’s Rules.

“Qualified Property” has the meaning set forth in Section 313.021(2) of the TEXAS TAX CODE and as interpreted by Comptroller’s Rules and the Texas Attorney General, as these provisions existed on the Application Review Start Date.

“Qualifying Time Period” means the period defined in Section 2.3.C, during which the Applicant shall make investment on the Land where the Qualified Property is located in the amount required by the Act, the Comptroller’s Rules, and this Agreement.

“State” means the State of Texas.

“Supplemental Payment” means any payments or transfers of things of value made to the District or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the Agreement and that is not authorized pursuant to Sections 313.027(f)(1) or (2) of the TEXAS TAX CODE, and specifically includes any payments required pursuant to Article VI of this Agreement.

“Tax Limitation Amount” means the maximum amount which may be placed as the Appraised Value on the Applicant’s Qualified Property for maintenance and operations tax assessment in each Tax Year of the Tax Limitation Period of this Agreement pursuant to Section 313.054 of the TEXAS TAX CODE.

“Tax Limitation Period” means the Tax Years for which the Applicant’s Qualified Property is subject to the Tax Limitation Amount and as further identified in Section 2.3.D of this Agreement.

"Tax Year" shall have the meaning assigned to such term in Section 1.04(13) of the TEXAS TAX CODE (*i.e.*, the calendar year).

"Taxable Value" shall have the meaning assigned to such term in Section 1.04(10) of the TEXAS TAX CODE.

**Section 1.2 NEGOTIATED DEFINITIONS.** Wherever used in Articles IV, V, and VI, the following terms shall have the following meanings, unless the context in which used clearly indicates another meaning or otherwise; provided however, if there is a conflict between a term defined in this section and a term defined in the Act, the Comptroller's Rules, or Section 1.1 of Agreement, the conflict shall be resolved by reference to Section 10.9.C.

"Applicable School Finance Law" means Chapters 41 and 42 of the TEXAS EDUCATION CODE, the Texas Economic Development Act (Chapter 313 of the TEXAS TAX CODE), Chapter 403, Subchapter M, of the TEXAS GOVERNMENT CODE applicable to District, and the Constitution and general laws of the State applicable to the school districts of the State, including specifically, the applicable rules and regulations of the agencies of the State having jurisdiction over any matters relating to the public school systems and school districts of the State, and judicial decisions construing or interpreting any of the above. The term also includes any amendments or successor statutes that may be adopted in the future that could impact or alter the calculation of Applicant's ad valorem tax obligation to District, either with or without the limitation of property values made pursuant to this Agreement.

"Consultant" shall have the same meaning as assigned to such term in Section 4.5 of the Agreement.

"M&O Amount" shall have the meaning assigned to such term in Section 4.2 of the Agreement.

"Maintenance and Operations Revenue" or "M&O Revenue" means (i) those revenues which District receives from the levy of its annual ad valorem maintenance and operations tax pursuant to Section 45.002 of the TEXAS EDUCATION CODE and Article VII § 3 of the TEXAS CONSTITUTION, plus (ii) all State revenues to which the District is or may be entitled under Chapter 42 of the TEXAS EDUCATION CODE or any other statutory provision as well as any amendment or successor statute to these provisions, plus (iii) any indemnity payments received by the District under other agreements similar to this Agreement to the extent that such payments are designed to replace District M&O Revenue lost as a result of such similar agreements, less (iv) any amounts necessary to reimburse the State of Texas or another school district for the education of additional students pursuant to Chapter 41 of the TEXAS EDUCATION CODE.

"Net Tax Savings" shall have the same meaning as assigned to such term in Section 6.3 of the Agreement.

“*New M&O Revenue*” shall have the same meaning as assigned to such term in Section 4.2.A.ii of the Agreement.

“*Original M&O Revenue*” shall have the same meaning as assigned to such term in Section 4.2.A.i of the Agreement.

## **ARTICLE II**

### **AUTHORITY, PURPOSE AND LIMITATION AMOUNTS**

**Section 2.1. AUTHORITY.** This Agreement is executed by the District as its written agreement with the Applicant pursuant to the provisions and authority granted to the District in Section 313.027 of the TEXAS TAX CODE.

**Section 2.2. PURPOSE.** In consideration of the execution and subsequent performance of the terms and obligations by the Applicant pursuant to this Agreement, identified in Sections 2.5 and 2.6 and as more fully specified in this Agreement, the value of the Applicant’s Qualified Property listed and assessed by the County Appraiser for the District’s maintenance and operation ad valorem property tax shall be the Tax Limitation Amount as set forth in Section 2.4 of this Agreement during the Tax Limitation Period.

**Section 2.3. TERM OF THE AGREEMENT.**

A. The Application Review Start Date for this Agreement is June 16, 2016, which will be used to determine the eligibility of the Applicant’s Qualified Property and all applicable wage standards.

B. The Application Approval Date for this Agreement is November 17, 2016.

C. The Qualifying Time Period for this Agreement:

- i. Starts on November 17, 2016, the Application Approval Date; and
- ii. Ends on December 31, 2018, the last day of the second complete Tax Year following the Qualifying Time Period start date.

D. The Tax Limitation Period for this Agreement:

- i. Starts on January 1, 2018, first complete Tax Year that begins after the date of the commencement of Commercial Operation; and,
- ii. Ends on December 31, 2027.

E. The Final Termination Date for this Agreement is December 31, 2032.

F. This Agreement, and the obligations and responsibilities created by this Agreement, shall be and become effective on the Application Approval Date identified in Section 2.3.B. This Agreement, and the obligations and responsibilities created by this Agreement, terminate on the Final Termination Date identified in Subsection 2.3.E, unless extended by the express terms of

this Agreement.

**Section 2.4. TAX LIMITATION.** So long as the Applicant makes the Qualified Investment as required by Section 2.5, during the Qualifying Time Period, and unless this Agreement has been terminated as provided herein before such Tax Year, on January 1 of each Tax Year of the Tax Limitation Period, the Appraised Value of the Applicant's Qualified Property for the District's maintenance and operations ad valorem tax purposes shall not exceed the lesser of:

- A. the Market Value of the Applicant's Qualified Property; or
- B. Twenty Million Dollars (\$20,000,000).

This Tax Limitation Amount is based on the limitation amount for the category that applies to the District on the Application Approval Date, as set out by Section 313.052 of the TEXAS TAX CODE.

**Section 2.5. TAX LIMITATION ELIGIBILITY.** In order to be eligible and entitled to receive the value limitation identified in Section 2.4 for the Qualified Property identified in Article III, the Applicant shall:

- A. have completed the Applicant's Qualified Investment in the amount of \$10,000,000 during the Qualifying Time Period;
- B. have created and maintained, subject to the provisions of Section 313.0276 of the TEXAS TAX CODE, New Qualifying Jobs as required by the Act; and
- C. pay an average weekly wage of at least \$644 for all New Non-Qualifying Jobs created by the Applicant.

**Section 2.6. TAX LIMITATION OBLIGATIONS.** In order to receive and maintain the limitation authorized by Section 2.4, Applicant shall:

- A. provide payments to District sufficient to protect future District revenues through payment of revenue offsets and other mechanisms as more fully described in Article IV;
- B. provide payments to the District that protect the District from the payment of extraordinary education related expenses related to the project, as more fully specified in Article V;
- C. provide such Supplemental Payments as more fully specified in Article VI;
- D. create and Maintain Viable Presence on or with the Qualified Property and perform additional obligations as more fully specified in Article VIII of this Agreement; and
- E. no additional conditions are identified in the certificate for a limitation on appraised

value by the Comptroller for this project.

### **ARTICLE III** **QUALIFIED PROPERTY**

**Section 3.1. LOCATION WITHIN ENTERPRISE OR REINVESTMENT ZONE.** At the time of the Application Approval Date, the Land is within an area designated either as an enterprise zone, pursuant to Chapter 2303 of the TEXAS GOVERNMENT CODE, or a reinvestment zone, pursuant to Chapter 311 or 312 of the TEXAS TAX CODE. The legal description, and information concerning the designation, of such zone is attached to this Agreement as **EXHIBIT 1** and is incorporated herein by reference for all purposes.

**Section 3.2. LOCATION OF QUALIFIED PROPERTY AND INVESTMENT.** The Land on which the Qualified Property shall be located and on which the Qualified Investment shall be made is described in **EXHIBIT 2**, which is attached hereto and incorporated herein by reference for all purposes. The Parties expressly agree that the boundaries of the Land may not be materially changed from its configuration described in **EXHIBIT 2** unless amended pursuant to the provisions of Section 10.2 of this Agreement.

**Section 3.3. DESCRIPTION OF QUALIFIED PROPERTY.** The Qualified Property that is subject to the Tax Limitation Amount is described in **EXHIBIT 4**, which is attached hereto and incorporated herein by reference for all purposes. Property which is not specifically described in **EXHIBIT 4** shall not be considered by the District or the Appraisal District to be part of the Applicant's Qualified Property for purposes of this Agreement, unless by official action the Board of Trustees provides that such other property is a part of the Applicant's Qualified Property for purposes of this Agreement in compliance with Section 313.027(e) of the TEXAS TAX CODE, the Comptroller's Rules, and Section 10.2 of this Agreement.

**Section 3.4. CURRENT INVENTORY OF QUALIFIED PROPERTY.** In addition to the requirements of Section 10.2 of this Agreement, if there is a material change in the Qualified Property described in **EXHIBIT 4**, then within 60 days from the date commercial operation begins, the Applicant shall provide to the District, the Comptroller, the Appraisal District or the State Auditor's Office a specific and detailed description of the tangible personal property, buildings, and/or permanent, nonremovable building components (including any affixed to or incorporated into real property) on the Land to which the value limitation applies including maps or surveys of sufficient detail and description to locate all such described property on the Land.

**Section 3.5. QUALIFYING USE.** The Applicant's Qualified Property described in Section 3.3 qualifies for a tax limitation agreement under Section 313.024(b)(5) of the TEXAS TAX CODE as a renewable energy electric generation facility.

**ARTICLE IV**  
**PROTECTION AGAINST LOSS OF FUTURE DISTRICT REVENUES**

**Section 4.1. INTENT OF THE PARTIES.** Subject to the limitations contained in this Agreement (including Section 7.1), it is the intent of the Parties that the District shall, in accordance with the provisions of Section 313.027(f)(1) of the TEXAS TAX CODE, be compensated by Applicant for any loss that District incurs in its Maintenance and Operations Revenue as a result of, or on account of, entering into this Agreement, after taking into account any payments to be made under this Agreement. Such payments shall be independent of, and in addition to such other payments as set forth in Articles V and VI in this Agreement. Subject to the limitations contained in this Agreement (including Section 7.1), IT IS THE INTENT OF THE PARTIES THAT THE RISK OF ANY NEGATIVE FINANCIAL CONSEQUENCE TO DISTRICT IN MAKING THE DECISION TO ENTER INTO THIS AGREEMENT WILL BE BORNE SOLELY BY APPLICANT AND NOT BY DISTRICT. Applicant recognizes and acknowledges the calculations relating to the District's loss of Maintenance and Operations Revenue under this Agreement will be affected by changes to the timing of construction of the Project and any change to the Qualified Investment/Qualified Property. As such, Applicant acknowledges that it will bear any and all losses of Maintenance and Operations Revenue suffered by the District as a result of the Agreement, including without limitation any increase in the M&O Amount calculated under Section 4.2 to be paid to the District for losses in Maintenance and Operations Revenue resulting from any change in the timing of construction and/or any change to the Qualified Investment/Qualified Property.

**Section 4.2. CALCULATING THE AMOUNT OF LOSS OF REVENUES BY THE DISTRICT.** Subject to the provisions of Section 7.1, the amount to be paid by Applicant to compensate District for loss of Maintenance and Operations Revenue resulting from, or on account of, this Agreement for each year starting in the year of the Application Review Start Date and ending on the Final Termination Date (as set out in EXHIBIT 5), the "M&O Amount" shall be determined in compliance with the Applicable School Finance Law in effect for such year and according to the following formula:

A. The M&O Amount owed by Applicant to District means the Original M&O Revenue *minus* the New M&O Revenue; based on the following definitions:

- i. "Original M&O Revenue" means the total State and local Maintenance and Operations Revenue that District would have received for the school year under the Applicable School Finance Law had this Agreement not been entered into by the Parties and the Qualified Property had been subject to the full ad valorem maintenance & operations tax without any limitation on value.
- ii. "New M&O Revenue" means the total State and local Maintenance and Operations Revenue that District actually received for such school year.

B. In making the calculations for the M&O Amount required by this Section 4.2 of this Agreement:

- i. The Taxable Value of property for each school year will be determined under the

- Applicable School Finance Law.
- ii. For purposes of this calculation, the tax collection rate on the Applicant's Qualified Property will be presumed to be one hundred percent (100%).
  - iii. If, for any year of this Agreement, the difference between the Original M&O Revenue and the New M&O Revenue as calculated under this Section 4.2 of this Agreement results in a negative number for the M&O Amount, the negative number will be considered to be zero.
  - iv. All calculations made for the New M&O Revenue during the Tax Limitation Period under Section 4.2.A.ii of this Agreement will reflect the Tax Limitation Amount for such year.
  - v. All calculations for the M&O Amount made under this Section 4.2 of this Agreement shall be made by a methodology which isolates only the revenue impact caused by this Agreement. Applicant shall not be responsible to reimburse District for other revenue losses created by other agreements or any other factors.

**Section 4.3. STATUTORY CHANGES AFFECTING M&O REVENUE.** Notwithstanding any other provision in this Agreement, but subject to the limitations contained in Section 7.1 of this Agreement, in the event that, by virtue of statutory changes to the Applicable School Finance Law, administrative interpretations by Comptroller, Commissioner of Education, or the Texas Education Agency, or for any other reason attributable to statutory change, District will receive less Maintenance and Operations Revenue, or, if applicable, will be required to increase its payment of funds to the State or another school district, pursuant to Chapter 41 of the TEXAS EDUCATION CODE, because of its participation in this Agreement, Applicant shall make payments to District, up to the Revenue Protection Amount limit set forth in Section 7.1 that are necessary to offset any negative impact on District as a result of its participation in this Agreement. Such calculation shall take into account any adjustments to the amount calculated for the current fiscal year that should be made in order to reflect the actual impact on District.

**Section 4.4. COMPENSATION FOR LOSS OF OTHER REVENUES.** To the extent not included in the amounts calculated pursuant to Section 4.2 above, Applicant shall also pay to the District on an annual basis all non-reimbursed costs arising from entering this Agreement, including but not limited to: (a) any loss incurred by the District resulting from successful judicial challenge to this Agreement; (b) any reasonable attorneys' fees or other costs incurred by the District due to any legal defense, enforcement or interpretation of this Agreement, irrespective of whether or not this Agreement is ultimately determined to be valid; and (c) any non-reimbursed costs incurred by the District and related to this Agreement, either directly or indirectly, including costs paid to the Appraisal District caused by increased appraised values arising solely from the Qualified Property that is subject to the limitation provided in Section 2.4 herein.

**Section 4.5. THIRD PARTY CALCULATIONS.** All calculations made pursuant to this Agreement shall be verified annually by one or more independent third parties ("Consultant") selected by the District. Applicant will be solely responsible for the payment of Consultant's fees up to Seven Thousand Dollars, (\$7,000.00) for the first year of this Agreement. This amount may be increased each year of this Agreement by not more than five percent (5%) from the prior year.

All calculations shall initially be based upon good-faith estimates using all available information and shall be adjusted to reflect “near final” or “actual” data for the applicable year as the data becomes available.

**Section 4.6. DATA FOR CALCULATIONS.** The initial calculations for any payments owing under this Agreement shall be based upon the valuations placed upon the Qualified Property by the Appraisal District in its annual certified tax roll submitted to the District pursuant to § 26.01 of the TEXAS TAX CODE in or about July of each year of this Agreement. The certified tax roll data shall form the basis from which any and all amounts due under this Agreement are calculated, and the data utilized by the Consultant will be adjusted as necessary to reflect any subsequent adjustments by the Appraisal District to the District’s tax roll. Any estimates used by the Consultant to make calculations as required by this Agreement shall be based on the best and most current information available. The Consultant shall from time-to-time adjust the data utilized to reflect actual amounts, subsequent adjustments by the Appraisal District to the District's certified tax roll, or any other relevant changes to material items such as student counts or tax collections.

**Section 4.7. DELIVERY OF CALCULATIONS.**

A. All calculations required under Articles IV, V, or VI shall be made by the Consultant on or before December 1 of each year for which this Agreement is effective. The Consultant shall forward such calculations to the Parties in sufficient detail to allow the Parties to understand the manner in which the calculations were made. The Consultant shall maintain supporting data consistent with generally accepted accounting practices. The Consultant shall preserve all documents and data related to all calculations required under this Agreement for a period of three (3) years. Employees and agents of the Parties shall have reasonable access to the Consultant’s offices, personnel, books, and records pertaining to all calculations and fees.

B. In the event the District receives the Consultant’s invoice for services rendered, the District shall forward to Applicant such invoice, which Applicant shall pay within thirty (30) days of receipt.

**Section 4.8. PAYMENT BY APPLICANT.** On or before the January 31 next following the tax levy for each year for which this Agreement is effective, and subject to the limitations contained in Section 7.1, the Applicant shall pay all amounts determined to be due and owing to the District, all amounts billed by the Consultant pursuant to Section 4.5, and any reasonable and necessary expenses paid by the District to its attorneys, auditors, or financial consultants for work resulting from the District’s participation in this Agreement. Provided that the District, upon request of Applicant, provides supporting documentation to substantiate such reasonable and necessary expenses to the extent such supporting documentation is not excepted from disclosure as attorney-client privilege or otherwise excepted from disclosure under the Texas Public Information Act (TEXAS GOVERNMENT CODE § 552.001, *et seq.*).

**Section 4.9. CHALLENGING CALCULATION RESULTS.** The Applicant may appeal the Consultant's results, in writing, within fifteen (15) days of receipt of such results. The Consultant will issue a final determination of the calculations within fifteen (15) days of receiving Applicant's appeal. The Applicant may appeal the final determination of the Consultant to the District within fifteen (15) District business days of its receipt, pursuant to District Policy GF (LOCAL).

**Section 4.10. EFFECT OF PROPERTY VALUE APPEAL OR ADJUSTMENT.** In the event that the Taxable Value of the Qualified Property is changed after an appeal of its valuation, or the Taxable Value is otherwise altered for any reason, the calculations required under Article IV of this Agreement shall be recalculated by the Consultant at Applicant's sole expense using the revised property values. The Consultant shall transmit the revised calculations to the Parties and any Party owing funds to the other Party shall pay such funds within thirty (30) days after receipt of the new calculations.

## **ARTICLE V**

### **PAYMENT OF EXTRAORDINARY EDUCATION RELATED EXPENSES**

**Section 5.1. EXTRAORDINARY EXPENSES.** In addition to the amounts determined pursuant to Article IV or Article VI of this Agreement above, Applicant on an annual basis shall also indemnify and reimburse District for the following:

All non-reimbursed costs, certified by District's external auditor to have been incurred by District for extraordinary education-related expenses related to the project that are not directly funded in state aid formulas, including expenses for the purchase of portable classrooms and the hiring of additional personnel to accommodate a temporary increase in student enrollment attributable to the project.

**Section 5.2. PAYMENTS.** Payments of amounts due under this Article shall be made as set forth in Section 4.8 above.

## **ARTICLE VI**

### **SUPPLEMENTAL PAYMENTS**

**Section 6.1. SUPPLEMENTAL PAYMENTS.** Applicant shall make Supplemental Payments as set out in Section 6.2 annually, starting with the first year of the Agreement, and continuing through the third year following the end of the Tax Limitation Period.

**Section 6.2. SUPPLEMENTAL PAYMENT LIMITATION.** Notwithstanding the foregoing:

A. The total of the Supplemental Payments made pursuant to this Article shall not exceed for any calendar year of this Agreement an amount equal to the greater of One Hundred Dollars (\$100.00) per student per year in average daily attendance, as defined by Section 42.005 of the TEXAS EDUCATION CODE, or Fifty Thousand Dollars (\$50,000.00) per year times the

number of years beginning with the first complete or partial year of the Qualifying Time Period identified in Section 2.3.C and ending with the year for which the Supplemental Payment is being calculated minus all Supplemental Payments previously made by the Applicant;

B. Supplemental Payments may only be made during the period starting with the beginning of the Qualifying Time Period and ending December 31 of the third year following the end of the Tax Limitation Period.

C. The limitation in Section 6.2.A does not apply to amounts described by Section 313.027(f)(1)–(2) of the TEXAS TAX CODE as implemented in Articles IV and V of this Agreement.

D. For purposes of this Agreement, the calculation of the limit of the annual Supplemental Payment shall be the greater of \$50,000 or \$100 multiplied by the District's Average Daily Attendance as calculated pursuant to Section 42.005 of the TEXAS EDUCATION CODE, based upon the District's 2014-15 Average Daily Attendance of 224, rounded to the whole number.

**Section 6.3. SUPPLEMENTAL PAYMENT CHANGES.** In the event Chapter 313 is modified or amended to allow the District to receive supplemental payments in excess of the foregoing limitation, Applicant agrees to cooperate with the District to amend this Agreement to allow District to receive the maximum amount of supplemental payments as allowed by law; provided however, the total supplemental payments for any given year of this Agreement shall not exceed the greater of forty percent (40%) of Applicant's Net Tax Savings under this Agreement in such year or the amount calculated as set out in Section 6.2.A above, as determined for that school year. "Net Tax Savings" means an amount equal to (but not less than zero): (i) the sum of the amount of maintenance and operations ad valorem taxes which the Applicant would have paid to the District for all years during the term of this Agreement if this Agreement had not been entered into by the Parties; minus (ii) an amount equal to the sum of (A) all maintenance and operations ad valorem school taxes actually due to the District or any other governmental entity, including the State of Texas for all years during the term of this Agreement, plus (B) any and all payments due to the District under Article IV of this Agreement. For clarification, Net Tax Savings in respect of a particular year pursuant to Section 6.2 shall mean an amount equal to (but not less than zero): (i) the sum of the amount of maintenance and operations ad valorem taxes which the Applicant would have paid to the District for such year if this Agreement had not been entered into by the Parties; minus, (ii) an amount equal to the sum of (A) all maintenance and operations ad valorem school taxes actually due to the District or any other governmental entity, including the State of Texas for such year, plus (B) any and all payments due to the District under Article IV of this Agreement for such year. This Section 6.3 shall only apply if Chapter 313 of the TEXAS TAX CODE is amended so that the District is permitted to receive Supplemental Payments greater than as described in Section 6.2 above; otherwise, Section 6.2 shall apply.

**Section 6.4. DEFERRAL OF 2016 SUPPLEMENTAL PAYMENT.** Notwithstanding Section 6.1, for the Supplemental Payment due for 2016 as provided in Section 6.2.B., the amount of such

Supplemental Payment shall be carried forward and due and owing along with the Supplemental Payment due, owing and accruing in 2017, the year construction of the project is scheduled to begin.

**Section 6.5. PAYMENT BY APPLICANT.** Payment of amounts due under this Article shall be made as set forth in Section 4.8 of this Agreement and is subject to the limitations contained in Section 7.1.

## **ARTICLE VII**

### **ANNUAL LIMITATION OF PAYMENTS BY APPLICANT**

**Section 7.1 ANNUAL LIMITATION.** Notwithstanding anything contained in this Agreement to the contrary, and with respect to each Tax Year of the Tax Limitation Period beginning after the first Tax Year of the Tax Limitation Period, in no event shall (i) the sum of the maintenance and operations ad valorem taxes paid by the Applicant to the District for such Tax Year, plus the sum of all payments otherwise due from the Applicant to the District under Articles IV, V, and VI of this Agreement with respect to such Tax Year, exceed (ii) the amount of the maintenance and operations ad valorem taxes that the Applicant would have paid to the District for such Tax Year (determined by using the District's actual maintenance and operations tax rate for such Tax Year) if the Parties had not entered into this Agreement. The calculation and comparison of the amounts described in clauses (i) and (ii) of the preceding sentence shall be included in all calculations made pursuant to Article IV of this Agreement, and in the event the sum of the amounts described in said clause (i) exceeds the amount described in said clause (ii), then the payments otherwise due from the Applicant to the District under Articles IV, V, and VI shall be reduced until such excess is eliminated.

**Section 7.2. OPTION TO TERMINATE AGREEMENT.** In the event that any payment otherwise due from the Applicant to the District under Article IV, Article V, or Article VI of this Agreement with respect to a Tax Year is subject to reduction in accordance with the provisions of Section 7.1, then the Applicant shall have the option to terminate this Agreement. The Applicant may exercise such option to terminate this Agreement by notifying the District of its election in writing not later than the July 31 of the year following the Tax Year with respect to which a reduction under Section 7.1 is applicable. Any termination of this Agreement under the foregoing provisions of this Section 7.2 shall be effective immediately prior to the second Tax Year next following the Tax Year in which the reduction giving rise to the option occurred.

**Section 7.3. EFFECT OF OPTIONAL TERMINATION.** Upon the exercise of the option to terminate pursuant to Section 7.2, this Agreement shall terminate and be of no further force or effect; provided, however, that:

A. the Parties respective rights and obligations under this Agreement with respect to the Tax Year or Tax Years (as the case may be) through and including the Tax Year during which such notification is delivered to the District, shall not be impaired or modified as a result of such termination and shall survive such termination unless and until satisfied and discharged; and

B. the provisions of this Agreement regarding payments (including liquidated damages and tax payments), records and dispute resolution shall survive the termination or expiration of this Agreement.

**ARTICLE VIII**  
**ADDITIONAL OBLIGATIONS OF APPLICANT**

**Section 8.1. APPLICANT'S OBLIGATION TO MAINTAIN VIABLE PRESENCE.** In order to receive and maintain the limitation authorized by Section 2.4 in addition to the other obligations required by this Agreement, the Applicant shall Maintain Viable Presence in the District commencing at the start of the Tax Limitation Period through the Final Termination Date of this Agreement. Notwithstanding anything contained in this Agreement to the contrary, the Applicant shall not be in breach of, and shall not be subject to any liability for failure to Maintain Viable Presence to the extent such failure is caused by Force Majeure, provided the Applicant makes commercially reasonable efforts to remedy the cause of such Force Majeure.

**Section 8.2. REPORTS.** In order to receive and maintain the limitation authorized by Section 2.4 in addition to the other obligations required by this Agreement, the Applicant shall submit all reports required from time to time by the Comptroller, listed in 34 TEXAS ADMIN. CODE Section 9.1052 and as currently located on the Comptroller's website, including all data elements required by such form to the satisfaction of the Comptroller on the dates indicated on the form or the Comptroller's website and starting on the first such due date after the Application Approval Date.

**Section 8.3. COMPTROLLER'S REPORT ON CHAPTER 313 AGREEMENTS.** During the term of this Agreement, both Parties shall provide the Comptroller with all information reasonably necessary for the Comptroller to assess performance under this Agreement for the purpose of issuing the Comptroller's report, as required by Section 313.032 of the TEXAS TAX CODE.

**Section 8.4. DATA REQUESTS.** Upon the written request of the District, the State Auditor's Office, the Appraisal District, or the Comptroller during the term of this Agreement, the Applicant, the District or any other entity on behalf of the District shall provide the requesting party with all information reasonably necessary for the requesting party to determine whether the Applicant is in compliance with its rights, obligations, or responsibilities, including, but not limited to, any employment obligations which may arise under this Agreement.

**Section 8.5. SITE VISITS AND RECORD REVIEW.** The Applicant shall allow authorized employees of the District, the Comptroller, the Appraisal District, and the State Auditor's Office to have reasonable access to the Applicant's Qualified Property and business records from the Application Review Start Date through the Final Termination Date, in order to inspect the project to determine compliance with the terms hereof or as necessary to properly appraise the Taxable Value of the Applicant's Qualified Property.

A. All inspections will be made at a mutually agreeable time after the giving of not less than forty-eight (48) hours prior written notice, and will be conducted in such a manner so as not to unreasonably interfere with either the construction or operation of the Applicant's Qualified Property.

B. All inspections may be accompanied by one or more representatives of the Applicant, and shall be conducted in accordance with the Applicant's safety, security, and operational standards. Notwithstanding the foregoing, nothing contained in this Agreement shall require the Applicant to provide the District, the Comptroller, or the Appraisal District with any technical or business information that is proprietary, a trade secret, or is subject to a confidentiality agreement with any third party.

**Section 8.6. RIGHT TO AUDIT; SUPPORTING DOCUMENTS; AUTHORITY OF STATE AUDITOR.** By executing this Agreement, implementing the authority of, and accepting the benefits provided by Chapter 313 of the TEXAS TAX CODE, the Parties agree that this Agreement and their performance pursuant to its terms are subject to review and audit by the State Auditor as if they are parties to a State contract and subject to the provisions of Section 2262.154 of the TEXAS GOVERNMENT CODE and Section 313.010(a) of the TEXAS TAX CODE. The Parties further agree to comply with the following requirements:

A. The District and the Applicant shall maintain and retain supporting documents adequate to ensure that claims for the Tax Limitation Amount are in accordance with applicable Comptroller and State of Texas requirements. The Applicant and the District shall maintain all such documents and other records relating to this Agreement and the State's property for a period of four (4) years after the latest occurring date of:

- i. date of submission of the final payment;
- ii. Final Termination Date; or
- iii. date of resolution of all disputes or payment.

B. During the time period defined under Section 8.6.A, the District and the Applicant shall make available at reasonable times and upon reasonable notice, and for reasonable periods, all information related to this Agreement; the Applicant's Application; and the Applicant's Qualified Property, Qualified Investment, New Qualifying Jobs, and wages paid for New Non-Qualifying Jobs such as work papers, reports, books, data, files, software, records, calculations, spreadsheets and other supporting documents pertaining to this Agreement, for purposes of inspecting, monitoring, auditing, or evaluating by the Comptroller, State Auditor's Office, State of Texas or their authorized representatives. The Applicant and the District shall cooperate with auditors and other authorized Comptroller and State of Texas representatives and shall provide them with prompt access to all of such property as requested by the Comptroller or the State of Texas. By example and not as an exclusion to other breaches or failures, the Applicant's or the District's failure to comply with this Section shall constitute a Material Breach of this Agreement.

C. In addition to and without limitation on the other audit provisions of this Agreement,

the acceptance of tax benefits or funds by the Applicant or the District or any other entity or person directly under this Agreement acts as acceptance of the authority of the State Auditor, under the direction of the legislative audit committee, to conduct an audit or investigation in connection with those funds. Under the direction of the legislative audit committee, the Applicant or the District or other entity that is the subject of an audit or investigation by the State Auditor must provide the State Auditor with access to any information the State Auditor considers relevant to the investigation or audit. The Parties agree that this Agreement shall for its duration be subject to all rules and procedures of the State Auditor acting under the direction of the legislative audit committee.

D. The Applicant shall include the requirements of this Section 8.6 in its subcontract with any entity whose employees or subcontractors are subject to wage requirements under the Act, the Comptroller's Rules, or this Agreement, or any entity whose employees or subcontractors are included in the Applicant's compliance with job creation or wage standard requirement of the Act, the Comptroller's Rules, or this Agreement.

**Section 8.7. FALSE STATEMENTS; BREACH OF REPRESENTATIONS.** The Parties acknowledge that this Agreement has been negotiated, and is being executed, in reliance upon the information contained in the Application, and any supplements or amendments thereto, without which the Comptroller would not have approved this Agreement and the District would not have executed this Agreement. By signature to this Agreement, the Applicant:

A. represents and warrants that all information, facts, and representations contained in the Application are true and correct to the best of its knowledge;

B. agrees and acknowledges that the Application and all related attachments and schedules are included by reference in this Agreement as if fully set forth herein; and

C. acknowledges that if the Applicant submitted its Application with a false statement, signs this Agreement with a false statement, or submits a report with a false statement, or it is subsequently determined that the Applicant has violated any of the representations, warranties, guarantees, certifications, or affirmations included in the Application or this Agreement, the Applicant shall have materially breached this Agreement and the Agreement shall be invalid and void except for the enforcement of the provisions required by Section 9.2 of this Agreement.

## **ARTICLE IX**

### **MATERIAL BREACH OR EARLY TERMINATION**

**Section 9.1. EVENTS CONSTITUTING MATERIAL BREACH OF AGREEMENT.** The Applicant shall be in Material Breach of this Agreement if it commits one or more of the following acts or omissions (each a "Material Breach"):

A. The Application, any Application Supplement, or any Application Amendment on which this Agreement is approved is determined to be inaccurate as to any material

representation, information, or fact or is not complete as to any material fact or representation or such application;

B. The Applicant failed to complete Qualified Investment as required by Section 2.5.A. of this Agreement during the Qualifying Time Period;

C. The Applicant failed to create and maintain the number of New Qualifying Jobs required by the Act;

D. The Applicant failed to create and maintain the number of New Qualifying Jobs specified in Schedule C of the Application;

E. The Applicant failed to pay at least the average weekly wage of all jobs in the county in which the jobs are located for all New Non-Qualifying Jobs created by the Applicant;

F. The Applicant failed to provide payments to the District sufficient to protect future District revenues through payment of revenue offsets and other mechanisms as more fully described in Article IV of this Agreement;

G. The Applicant failed to provide the payments to the District that protect the District from the payment of extraordinary education-related expenses related to the project, to the extent and in the amounts that the Applicant agreed to provide such payments in Article V of this Agreement;

H. The Applicant failed to provide the Supplemental Payments to the extent and in the amounts that the Applicant agreed to provide such Supplemental Payments in Article VI of this Agreement;

I. The Applicant failed to create and Maintain Viable Presence on or with the Qualified Property as more fully specified in Article VIII of this Agreement;

J. The Applicant failed to submit the reports required to be submitted by Section 8.2 to the satisfaction of the Comptroller;

K. The Applicant failed to provide the District or the Comptroller with all information reasonably necessary for the District or the Comptroller to determine whether the Applicant is in compliance with its obligations, including, but not limited to, any employment obligations which may arise under this Agreement;

L. The Applicant failed to allow authorized employees of the District, the Comptroller, the Appraisal District, or the State Auditor's Office to have access to the Applicant's Qualified Property or business records in order to inspect the project to determine compliance with the terms hereof or as necessary to properly appraise the Taxable Value of the Applicant's Qualified Property under Sections 8.5 and 8.6;

M. The Applicant failed to comply with a request by the State Auditor's office to review and audit the Applicant's compliance with this Agreement;

N. The Applicant has made any payments to the District or to any other person or persons in any form for the payment or transfer of money or any other thing of value in recognition of, anticipation of, or consideration for this Agreement for limitation on Appraised Value made pursuant to Chapter 313 of the TEXAS TAX CODE, in excess of the amounts set forth in Articles IV, V and VI of this Agreement;

O. The Applicant failed to comply with the conditions included in the certificate for limitation issued by the Comptroller.

**Section 9.2. DETERMINATION OF BREACH AND TERMINATION OF AGREEMENT.**

A. Prior to making a determination that the Applicant has failed to comply in any material respect with the terms of this Agreement or to meet any material obligation under this Agreement, the District shall provide the Applicant with a written notice of the facts which it believes have caused the breach of this Agreement, and if cure is possible, the cure proposed by the District. After receipt of the notice, the Applicant shall be given ninety (90) days to present any facts or arguments to the Board of Trustees showing that it is not in breach of its obligations under this Agreement, or that it has cured or undertaken to cure any such breach.

B. If the Board of Trustees is not satisfied with such response or that such breach has been cured, then the Board of Trustees shall, after reasonable notice to the Applicant, conduct a hearing called and held for the purpose of determining whether such breach has occurred and, if so, whether such breach has been cured. At any such hearing, the Applicant shall have the opportunity, together with their counsel, to be heard before the Board of Trustees. At the hearing, the Board of Trustees shall make findings as to:

- i. whether or not a breach of this Agreement has occurred;
- ii. whether or not such breach is a Material Breach;
- iii. the date such breach occurred, if any;
- iv. whether or not any such breach has been cured; and,

C. In the event that the Board of Trustees determines that such a breach has occurred and has not been cured, it shall at that time determine:

- i. the amount of recaptured taxes under Section 9.4.C (net of all credits under Section 9.4.C);
- ii. the amount of any penalty or interest under Section 9.4.E that are owed to the District; and
- iii. in the event of a finding of a Material Breach, whether to terminate this Agreement.

D. After making its determination regarding any alleged breach, the Board of Trustees

shall cause the Applicant to be notified in writing of its determination (a “Determination of Breach and Notice of Contract Termination”) and provide a copy to the Comptroller.

### **Section 9.3. DISPUTE RESOLUTION.**

A. After receipt of notice of the Board of Trustee’s Determination of Breach and Notice of Contract Termination under Section 9.2, the Applicant shall have sixty (60) days in which either to tender payment or evidence of its efforts to cure, or to initiate mediation of the dispute by written notice to the District, in which case the District and the Applicant shall be required to make a good faith effort to resolve, without resort to litigation and within sixty (60) days after the Applicant initiates mediation, such dispute through mediation with a mutually agreeable mediator and at a mutually convenient time and place for the mediation. If the Parties are unable to agree on a mediator, a mediator shall be selected by the senior state district court judge then presiding in Hale County, Texas. The Parties agree to sign a document that provides the mediator and the mediation will be governed by the provisions of Chapter 154 of the TEXAS CIVIL PRACTICE AND REMEDIES CODE and such other rules as the mediator shall prescribe. With respect to such mediation, (i) the District shall bear one-half of such mediator’s fees and expenses and the Applicant shall bear one-half of such mediator’s fees and expenses, and (ii) otherwise each Party shall bear all of its costs and expenses (including attorneys’ fees) incurred in connection with such mediation.

B. In the event that any mediation is not successful in resolving the dispute or that payment is not received within the time period described for mediation in Section 9.3.A, either the District or the Applicant may seek a judicial declaration of their respective rights and duties under this Agreement or otherwise, in a judicial proceeding in a state district court in Hale County, assert any rights or defenses, or seek any remedy in law or in equity, against the other Party with respect to any claim relating to any breach, default, or nonperformance of any contract, agreement or undertaking made by a Party pursuant to this Agreement.

C. If payments become due under this Agreement and are not received before the expiration of the sixty (60) days provided for such payments in Section 9.3.A, and if the Applicant has not contested such payment calculations under the procedures set forth herein, including judicial proceedings, the District shall have the remedies for the collection of the amounts determined under Section 9.4 as are set forth in Chapter 33, Subchapters B and C, of the TEXAS TAX CODE for the collection of delinquent taxes. In the event that the District successfully prosecutes legal proceedings under this section, the Applicant shall also be responsible for the payment of attorney’s fees to the attorneys representing the District pursuant to Section 6.30 of the TEXAS TAX CODE and a tax lien shall attach to the Applicant’s Qualified Property and the Applicant’s Qualified Investment pursuant to Section 33.07 of the TEXAS TAX CODE to secure payment of such fees.

### **Section 9.4. CONSEQUENCES OF EARLY TERMINATION OR OTHER BREACH BY APPLICANT.**

A. In the event that the Applicant terminates this Agreement without the consent of the

District, except as provided in Section 7.2 of this Agreement, the Applicant shall pay to the District liquidated damages for such failure within thirty (30) days after receipt of the notice of breach.

B. In the event that the District determines that the Applicant has failed to comply in any material respect with the terms of this Agreement or to meet any material obligation under this Agreement, the Applicant shall pay to the District liquidated damages, as calculated by Section 9.4.C, prior to, and the District may terminate the Agreement effective on the later of: (i) the expiration of the sixty (60) days provided for in Section 9.3.A, and (ii) thirty (30) days after any mediation and judicial proceedings initiated pursuant to Sections 9.3.A and 9.3.B are resolved in favor of the District.

C. The sum of liquidated damages due and payable shall be the sum total of the District ad valorem taxes for all of the Tax Years for which a tax limitation was granted pursuant to this Agreement prior to the year in which the default occurs that otherwise would have been due and payable by the Applicant to the District without the benefit of this Agreement, including penalty and interest, as calculated in accordance with Section 9.4.E. For purposes of this liquidated damages calculation, the Applicant shall be entitled to a credit for all payments made to the District pursuant to Articles IV, V, and VI. Upon payment of such liquidated damages, the Applicant's obligations under this Agreement shall be deemed fully satisfied, and such payment shall constitute the District's sole remedy.

D. In the event that the District determines that the Applicant has committed a Material Breach identified in Section 9.1, after the notice and mediation periods provided by Sections 9.2 and 9.3, then the District may, in addition to the payment of liquidated damages required pursuant to Section 9.4.C, terminate this Agreement.

E. In determining the amount of penalty or interest, or both, due in the event of a breach of this Agreement, the District shall first determine the base amount of recaptured taxes less all credits under Section 9.4.C owed for each Tax Year during the Tax Limitation Period. The District shall calculate penalty or interest for each Tax Year during the Tax Limitation Period in accordance with the methodology set forth in Chapter 33 of the TEXAS TAX CODE, as if the base amount calculated for such Tax Year less all credits under Section 9.4.C had become due and payable on February 1 of the calendar year following such Tax Year. Penalties on said amounts shall be calculated in accordance with the methodology set forth in Section 33.01(a) of the TEXAS TAX CODE, or its successor statute. Interest on said amounts shall be calculated in accordance with the methodology set forth in Section 33.01(c) of the TEXAS TAX CODE, or its successor statute.

**Section 9.5. LIMITATION OF OTHER DAMAGES.** Notwithstanding anything contained in this Agreement to the contrary, in the event of default or breach of this Agreement by the Applicant, the District's damages for such a default shall under no circumstances exceed the amounts calculated under Section 9.4. In addition, the District's sole right of equitable relief under this Agreement shall be its right to terminate this Agreement. The Parties further agree that the

limitation of damages and remedies set forth in this Section 9.5 shall be the sole and exclusive remedies available to the District, whether at law or under principles of equity.

**Section 9.6. STATUTORY PENALTY FOR INADEQUATE QUALIFIED INVESTMENT.** Pursuant to Section 313.0275 of the TEXAS TAX CODE, in the event that the Applicant fails to make \$10,000,000 of Qualified Investment, in whole or in part, during the Qualifying Time Period, the Applicant is liable to the State for a penalty. The amount of the penalty is the amount determined by: (i) multiplying the maintenance and operations tax rate of the school district for that tax year that the penalty is due by (ii) the amount obtained after subtracting (a) the Tax Limitation Amount identified in Section 2.4.B from (b) the Market Value of the property identified on the Appraisal District's records for the Tax Year the penalty is due. This penalty shall be paid on or before February 1 of the year following the expiration of the Qualifying Time Period and is subject to the delinquent penalty provisions of Section 33.01 of the TEXAS TAX CODE. The Comptroller may grant a waiver of this penalty in the event of Force Majeure which prevents compliance with this provision.

**Section 9.7. REMEDY FOR FAILURE TO CREATE AND MAINTAIN REQUIRED NEW QUALIFYING JOBS**

A. Pursuant to Section 313.0276 of the TEXAS TAX CODE, for any full Tax Year that commences after the project has become operational, in the event that it has been determined that the Applicant has failed to meet the job creation or retention requirements defined in Sections 9.1;C, the Applicant shall not be deemed to be in Material Breach of this Agreement until such time as the Comptroller has made a determination to rescind this Agreement under Section 313.0276 of TEXAS TAX CODE, and that determination is final.

**Section 9.8. REMEDY FOR FAILURE TO CREATE AND MAINTAIN COMMITTED NEW QUALIFYING JOBS**

A. In the event that the Applicant fails to create and maintain the number of New Qualifying Jobs specified in Schedule C of the Application, an event constituting a Material Breach as defined in Section 9.1.D, the Applicant and the District may elect to remedy the Material Breach through a penalty payment.

B. Following the notice and mediation periods provided by Sections 9.2 and 9.3, the District may request the Applicant to make a payment to the State in an amount equal to: (i) multiplying the maintenance and operations tax rate of the school district for that Tax Year that the Material Breach occurs by (ii) the amount obtained after subtracting (a) the Tax Limitation Amount identified in Section 2.4.B from (b) the market value of the property identified on the Appraisal District's records for each tax year the Material Breach occurs.

C. In the event that there is no tax limitation in place for the tax year that the Material Breach occurs, the payment to the State shall be in an amount equal to: (i) multiplying the maintenance and operations tax rate of the School District for each tax year that the Material Breach occurs by (ii) the amount obtained after subtracting (a) the tax limitation amount

identified in Section 2.4.B from (b) the Market Value of the property identified on the Appraisal District's records for the last Tax Year for which the Applicant received a tax limitation.

D. The penalty shall be paid no later than 30 days after the notice of breach and is subject to the delinquent penalty provisions of Section 33.01 of the TEXAS TAX CODE.

**ARTICLE X.**  
**MISCELLANEOUS PROVISIONS**

**Section 10.1. INFORMATION AND NOTICES.**

A. Unless otherwise expressly provided in this Agreement, all notices required or permitted hereunder shall be in writing and deemed sufficiently given for all purposes hereof if (i) delivered in person, by courier (*e.g.*, by Federal Express) or by registered or certified United States Mail to the Party to be notified, with receipt obtained, or (ii) sent by facsimile or email transmission, with notice of receipt obtained, in each case to the appropriate address or number as set forth below. Each notice shall be deemed effective on receipt by the addressee as aforesaid; provided that, notice received by facsimile or email transmission after 5:00 p.m. at the location of the addressee of such notice shall be deemed received on the first business day following the date of such electronic receipt.

B. Notices to the District shall be addressed to the District's Authorized Representative as follows:

**To the District:**

Petersburg Independent School District  
Attn: Drew Howard, Superintendent  
(or the successor Superintendent)  
1411 West 4<sup>th</sup> St.  
Petersburg, TX 79250  
Phone #: (806) 667-3585  
Fax #: (806) 667-3463  
Email: dhoward@petersburgisd.net

**With a copy to:**

Underwood Law Firm, P.C.  
Attn: Fred Stormer  
P.O. Box 9158  
Amarillo, TX 79105-9158  
Phone #: (806) 379-0306  
Fax #: (806) 379-0316  
Email: fred.stormer@uwlaw.com

C. Notices to the Applicant shall be addressed to its Authorized Representative as follows:

**To Applicant:**

Hale Wind Energy, LLC  
Attn: John DiDonato, Vice President Development  
700 Universe Blvd.  
Juno Beach, FL 33408  
Phone #: (561) 304-5415  
Email: john.didonato@nexteraenergy.com

or at such other address or to such other facsimile transmission number and to the attention of such other person as a Party may designate by written notice to the other.

**Section 10.2. AMENDMENTS TO APPLICATION AND AGREEMENT; WAIVERS.**

A. This Agreement may not be modified or amended except by an instrument or instruments in writing signed by all of the Parties and after completing the requirements of Section 10.2.B. Waiver of any term, condition, or provision of this Agreement by any Party shall only be effective if in writing and shall not be construed as a waiver of any subsequent breach of, or failure to comply with, the same term, condition, or provision, or a waiver of any other term, condition, or provision of this Agreement.

B. By official action of the District's Board of Trustees, the Application and this Agreement may only be amended according to the following:

- i. The Applicant shall submit to the District and the Comptroller:
  - a. a written request to amend the Application and this Agreement, which shall specify the changes the Applicant requests;
  - b. any changes to the information that was provided in the Application that was approved by the District and considered by the Comptroller;
  - c. and any additional information requested by the District or the Comptroller necessary to evaluate the amendment or modification;
- ii. The Comptroller shall review the request and any additional information for compliance with the Act and the Comptroller's Rules and provide a revised Comptroller certificate for a limitation within 90 days of receiving the revised Application and, if the request to amend the Application has not been approved by the Comptroller by the end of the 90-day period, the request is denied; and
- iii. If the Comptroller has not denied the request, the District's Board of Trustees shall approve or disapprove the request before the expiration of 150 days after the request is filed.

C. Any amendment of the Application and this Agreement adding additional or replacement Qualified Property pursuant to this Section 10.2 of this Agreement shall:

- i. require that all property added by amendment be eligible property as defined by Section 313.024 of the TEXAS TAX CODE;
- ii. clearly identify the property, investment, and employment information added by amendment from the property, investment, and employment information in the original Agreement; and

D. The Application and this Agreement may not be amended to extend the value limitation time period beyond its ten-year statutory term.

E. The Comptroller determination made under Section 313.026(c)(2) of the TEXAS TAX CODE in the original certificate for a limitation satisfies the requirement of the Comptroller

to make the same determination for any amendment of the Application and this Agreement, provided that the facts upon which the original determination was made have not changed.

**Section 10.3. ASSIGNMENT.**

A. Any assignment of any rights, benefits, obligations, or interests of the Parties in this Agreement, other than a collateral assignment purely for the benefit of creditors of the project, is considered an amendment to the Agreement and such Party may only assign such rights, benefits, obligations, or interests of this Agreement after complying with the provisions of Section 10.2 regarding amendments to the Agreement. Other than a collateral assignment to a creditor, this Agreement may only be assigned to an entity that is eligible to apply for and execute an agreement for limitation on appraised value pursuant to the provisions of Chapter 313 of the TEXAS TAX CODE and the Comptroller's Rules.

B. In the event of a merger or consolidation of the District with another school district or other governmental authority, this Agreement shall be binding on the successor school district or other governmental authority.

C. In the event of an assignment to a creditor, the Applicant must notify the District and the Comptroller in writing no later than 30 days after the assignment. This Agreement shall be binding on the assignee.

**Section 10.4. MERGER.** This Agreement contains all of the terms and conditions of the understanding of the Parties relating to the subject matter hereof. All prior negotiations, discussions, correspondence, and preliminary understandings between the Parties and others relating hereto are superseded by this Agreement.

**Section 10.5. GOVERNING LAW.** This Agreement and the transactions contemplated hereby shall be governed by and interpreted in accordance with the laws of the State of Texas without giving effect to principles thereof relating to conflicts of law or rules that would direct the application of the laws of another jurisdiction. Venue in any legal proceeding shall be in a state district court in Hale County.

**Section 10.6. AUTHORITY TO EXECUTE AGREEMENT.** Each of the Parties represents and warrants that its undersigned representative has been expressly authorized to execute this Agreement for and on behalf of such Party.

**Section 10.7. SEVERABILITY.** If any term, provision or condition of this Agreement, or any application thereof, is held invalid, illegal, or unenforceable in any respect under any Law (as hereinafter defined), this Agreement shall be reformed to the extent necessary to conform, in each case consistent with the intention of the Parties, to such Law, and to the extent such term, provision, or condition cannot be so reformed, then such term, provision, or condition (or such invalid, illegal or unenforceable application thereof) shall be deemed deleted from (or prohibited under) this Agreement, as the case may be, and the validity, legality, and enforceability of the

remaining terms, provisions, and conditions contained herein (and any other application such term, provision, or condition) shall not in any way be affected or impaired thereby. Upon such determination that any term or other provision is invalid, illegal, or incapable of being enforced, the Parties hereto shall negotiate in good faith to modify this Agreement in an acceptable manner so as to effect the original intent of the Parties as closely as possible so that the transactions contemplated hereby are fulfilled to the extent possible. As used in this Section 10.7, the term “Law” shall mean any applicable statute, law (including common law), ordinance, regulation, rule, ruling, order, writ, injunction, decree, or other official act of or by any federal, state or local government, governmental department, commission, board, bureau, agency, regulatory authority, instrumentality, or judicial or administrative body having jurisdiction over the matter or matters in question.

**Section 10.8. PAYMENT OF EXPENSES.** Except as otherwise expressly provided in this Agreement, or as covered by the application fee, each of the Parties shall pay its own costs and expenses relating to this Agreement, including, but not limited to, its costs and expenses of the negotiations leading up to this Agreement, and of its performance and compliance with this Agreement.

**Section 10.9. INTERPRETATION.**

A. When a reference is made in this Agreement to a Section, Article, or Exhibit, such reference shall be to a Section or Article of, or Exhibit to, this Agreement unless otherwise indicated. The headings contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of this Agreement.

B. The words “include,” “includes,” and “including” when used in this Agreement shall be deemed in such case to be followed by the phrase “, but not limited to,”. Words used in this Agreement, regardless of the number or gender specifically used, shall be deemed and construed to include any other number, singular or plural, and any other gender, masculine, feminine or neuter, as the context shall require.

C. The provisions of the Act and the Comptroller’s Rules are incorporated by reference as if fully set forth in this Agreement. In the event of a conflict, the conflict will be resolved by reference to the following order of precedence:

- i. The Act;
- ii. The Comptroller’s Rules as they exist at the time the Agreement is executed, except as allowed in the definition of Qualified Property in Section 1.1; and
- iii. This Agreement and its Attachments including the Application as incorporated by reference.

**Section 10.10. EXECUTION OF COUNTERPARTS.** This Agreement may be executed in multiple counterparts, each of which shall be deemed an original, and all of which, taken together, shall constitute but one and the same instrument, which may be sufficiently evidenced by one

counterpart.

**Section 10.11. PUBLICATION OF DOCUMENTS.** The Parties acknowledge that the District is required to publish the Application and its required schedules, or any amendment thereto; all economic analyses of the proposed project submitted to the District; and the approved and executed copy of this Agreement or any amendment thereto, as follows:

A. Within seven (7) days of receipt of such document, the District shall submit a copy to the Comptroller for publication on the Comptroller's Internet website;

B. The District shall provide on its website a link to the location of those documents posted on the Comptroller's website;

C. This Section does not require the publication of information that is confidential under Section 313.028 of the TEXAS TAX CODE.

**Section 10.12. CONTROL; OWNERSHIP; LEGAL PROCEEDINGS.** The Applicant shall immediately notify the District in writing of any actual or anticipated change in the control or ownership of the Applicant and of any legal or administrative investigations or proceedings initiated against the Applicant related to the project regardless of the jurisdiction from which such proceedings originate.

**Section 10.13. DUTY TO DISCLOSE.** If circumstances change or additional information is obtained regarding any of the representations and warranties made by the Applicant in the Application or this Agreement, or any other disclosure requirements, subsequent to the date of this Agreement, the Applicant's duty to disclose continues throughout the term of this Agreement.

**Section 10.14. CONFLICTS OF INTEREST.**

A. The District represents that, after diligent inquiry, each local public official or local government officer, as those terms are defined in Chapters 171 and 176 of the TEXAS LOCAL GOVERNMENT CODE, has disclosed any conflicts of interest in obtaining or performing this Agreement and related activities, appropriately recused from any decisions relating to this Agreement when a disclosure has been made, and the performance of this Agreement will not create any appearance of impropriety. The District represents that it, the District's local public officials or local government officer, as those terms are defined in Chapters 171 and 176 of the TEXAS LOCAL GOVERNMENT CODE, have not given, nor intend to give, at any time hereafter, any future employment, gift, loan, gratuity, special discount, trip, favor, or service to a public servant, employee, or representative of the other Party or the State of Texas in connection with this Agreement.

B. The Applicant represents that, after diligent inquiry, each of its agents, as defined in Chapter 176 of the TEXAS LOCAL GOVERNMENT CODE, involved in the representation of the

Applicant with the District has complied with the provisions of Chapter 176 of the TEXAS LOCAL GOVERNMENT CODE. The Applicant represents that it and its agents, as defined in Chapter 176 of the TEXAS LOCAL GOVERNMENT CODE, have not given, nor intend to give, at any time hereafter, any future employment, gift, loan, gratuity, special discount, trip, favor, or service to a public servant, employee, or representative of the other Party or the State of Texas in connection with this Agreement.

C. The District and the Applicant each separately agree to notify the other Party and the Comptroller immediately upon learning of any conflicts of interest.

**Section 10.15. PROVISIONS SURVIVING EXPIRATION OR TERMINATION.** Notwithstanding the expiration or termination (by agreement, breach, or operation of time) of this Agreement, the provisions of this Agreement regarding payments (including liquidated damages and tax payments), reports, records, and dispute resolution of the Agreement shall survive the termination or expiration dates of this Agreement until the following occurs:

- A. all payments, including liquidated damage and tax payments, have been made;
- B. all reports have been submitted;
- C. all records have been maintained in accordance with Section 8.6.A; and
- D. all disputes in controversy have been resolved.

**Section 10.16. FACSIMILE OR ELECTRONIC DELIVERY.**

A. This Agreement may be duly executed and delivered in person, by mail, or by facsimile or other electronic format (including portable document format (pdf) transmitted by e-mail). The executing Party must promptly deliver a complete, executed original or counterpart of this Agreement to the other executing Parties. This Agreement shall be binding on and enforceable against the executing Party whether or not it delivers such original or counterpart.

- B. Delivery is deemed complete as follows:
- i. When delivered if delivered personally or sent by express courier service;
  - ii. Three (3) business days after the date of mailing if sent by registered or certified U.S. mail, postage prepaid, with return receipt requested;
  - iii. When transmitted if sent by facsimile, provided a confirmation of transmission is produced by the sending machine; or
  - iv. When the recipient, by an e-mail sent to the e-mail address for the executing Parties acknowledges having received that e-mail (an automatic "read receipt" does not constitute acknowledgment of an e-mail for delivery purposes).

*IN WITNESS WHEREOF*, this Agreement has been executed by the Parties in multiple originals on this 17<sup>th</sup> day of November, 2016.

**HALE WIND ENERGY, LLC**

**PETERSBURG INDEPENDENT SCHOOL DISTRICT**

BY: \_\_\_\_\_

BY: \_\_\_\_\_

NAME: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

**ATTEST:**

BY: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

*DRAFT*

## EXHIBIT 1

### DESCRIPTION AND LOCATION OF ENTERPRISE OR REINVESTMENT ZONE

By Order No. R14-0310, the Hale County Commissioners Court created Hale County Reinvestment Zone 5 on January 13, 2014, and amended it on March 10, 2014. The amended Zone is described as follows:

All of Sections 2, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 50, 51, 52, 53, 54, 55, 56, 57, 58, and 60, Blk R, EL&RR RR CO. Survey, Hale County, Texas

All of Sections 49, Blk R, EL&RR RR CO, Survey, Abstract 412, Hale County, Texas

All of Sections 41, 42, 43, 44, 45, and 46, Blk R, TI RR CO. Survey, Hale County, Texas

All of Sections 47 and 48, Blk R, BS&F Survey, Hale County, Texas

All of Sections 1, 2, 3, and 4, Blk R, HJE&WT RR CO. Survey, Hale County, Texas

All of Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 21, 22, and 23, Elk CL, EL&RR RR CO. Survey, Hale County, Texas

All of Sections 15, 17, 18, 19, and 20, Elk CL, TT RR CO. Survey, Hale County, Texas

All of Section 3, Blk NK, LM Springer Survey, Hale County, Texas

All of Section 4, BlkNK, WW Bracken Survey, Hale County, Texas

All of Section 7, Blk L, John McIntyre Survey, Hale County, Texas

All of Section 16, Blk CL, TT RR CO. Survey, Hale County, Texas; Save and Except 76 acres, more or less, out of the Southeast quarter (SE/4)

The East three quarters (E  $\frac{3}{4}$ ) of Section 5, Blk D8, EL&RR RR CO. Survey, Hale County, Texas

The East three quarters (E  $\frac{3}{4}$ ) of Sections 40, 41, and 56, Blk A-4, EL&RR RR CO. Survey, Hale County, Texas

The East three quarters (E  $\frac{3}{4}$ ) of Section 57, BlkA-4, BS&F Survey, Hale County, Texas

The South half (S  $\frac{1}{2}$ ) of Section 5, Blk NK, WW Bracken Survey, Hale County, Texas

AU of WW Bracken Survey, Abstract 1133 and 1134, Hale County, Texas

All of WB Daugherty Survey, Abstract 1080, Hale County, Texas

All of CK Andrews Survey, Abstract 116, Hale County, Texas

**EXHIBIT 2**

**DESCRIPTION OF LAND**

All Qualified Property owned by the Applicant is located within the boundaries of both the Petersburg Independent School District and Hale County Reinvestment Zone Number 5, which is more particularly described in **EXHIBIT 1**, and depicted on the map in **EXHIBIT 3**.

Draft

## EXHIBIT 3

### APPLICANT'S QUALIFIED INVESTMENT

The Hale Wind Energy, LLC Wind Project ("Hale Wind" or the "Project") is a proposed wind energy generation project located in Hale County Texas. The project is anticipated to consist of 239 wind turbines which will be located in Petersburg ISD. Once operational, this project will be capable of generating 478MW. Additional Project facilities will include a Project Operations and Maintenance Facility, a main project substation, and a transmission line to connect the project to the existing electrical grid.

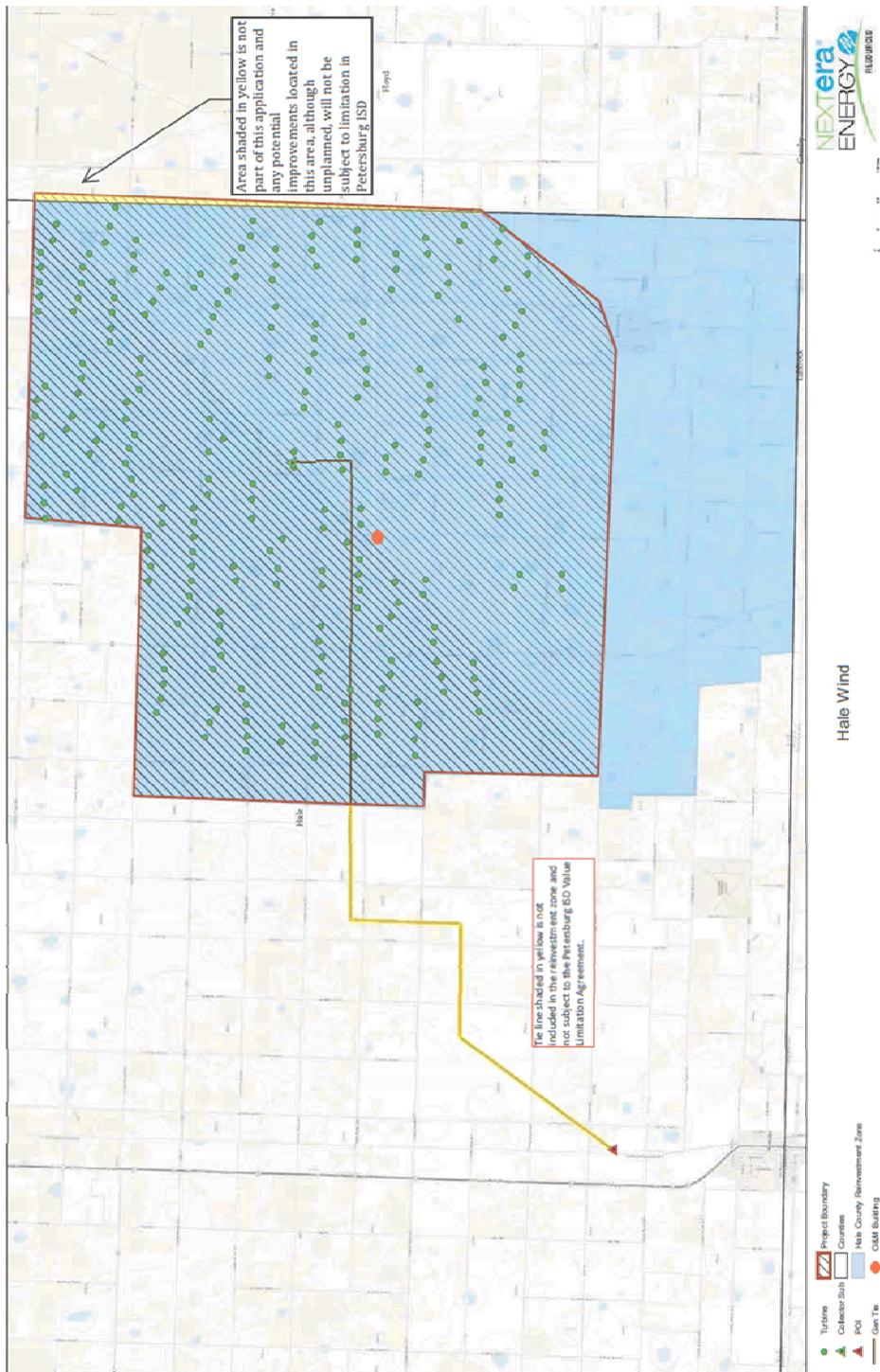
The Project area is comprised almost entirely of rangeland (>90 %), utilized for grazing, hunting and off-road recreation and is well suited for a wind farm. The project will be located on approximately 58,000 acres of private land which has been leased under a 30-year wind lease. The project is planned to be interconnected to TUCO 230kV system located approximately 8 miles south and west of the Project.

A full suite of studies to verify project viability have been conducted including but not limited to environmental studies, cultural resource studies, biological studies, aviation studies, telecommunications studies and wind resource assessment studies and the Project is now in mid stages of development. Following an approximate 8-month construction process, and once operational the Project is anticipated to sell electricity into the Texas wholesale power market, and have an expected life exceeding 25 years. The proposed project will include, but is not limited to, the following:

- Planned 478 MW-AC in size;
- 239 Wind Turbines;
- Underground Medium and high-voltage electric cabling;
- Project substation which will include a high-voltage transformer, switchgear, transmission equipment, telecommunications and SCADA equipment, among other things;
- High-voltage transmission line connecting the project to the grid (gen tie);
- Operations and maintenance (O&M) building including telecommunications and computing equipment, among other things;
- Meteorological equipment to measure weather conditions and wind speeds; and
- Associated equipment to safely operate, maintain and deliver electricity to the grid.

The following map shows the proposed project area with the preliminary turbine substation and transmission line locations. The exact placement of these turbines and lines is subject to ongoing planning, soil studies, and engineering and will be determined before construction begins.

# MAP OF QUALIFIED INVESTMENT



**Agreement for Limitation on Appraised Value**  
 Between Petersburg ISD and Hale Wind Energy, LLC  
 (App No. 1134), November 17, 2016  
 Exhibit 3

*Texas Economic Development Act Agreement*  
*Comptroller Form 50-826 (Jan 2016)*

**EXHIBIT 4**

**DESCRIPTION AND LOCATION OF QUALIFIED PROPERTY**

See **EXHIBIT 3**.

Draft

**EXHIBIT 5**

**AGREEMENT SCHEDULE**

	<u>Year of Agreement</u>	<u>Date of Appraisal</u>	<u>School Year</u>	<u>Tax Year</u>	<u>Summary Description</u>
Limitation Pre-Year	1	January 1, 2016	2016-17	2016	Limitation Pre-Year
	2	January 1, 2017	2017-18	2017	Limitation Pre-Year
Limitation Period (10 Years)	3	January 1, 2018	2018-19	2018	\$20 million appraisal limitation
	4	January 1, 2019	2019-20	2019	\$20 million appraisal limitation
	5	January 1, 2020	2020-21	2020	\$20 million appraisal limitation
	6	January 1, 2021	2021-22	2021	\$20 million appraisal limitation
	7	January 1, 2022	2022-23	2022	\$20 million appraisal limitation
	8	January 1, 2023	2023-24	2023	\$20 million appraisal limitation
	9	January 1, 2024	2024-25	2024	\$20 million appraisal limitation
	10	January 1, 2025	2025-26	2025	\$20 million appraisal limitation
	11	January 1, 2026	2026-27	2026	\$20 million appraisal limitation
	12	January 1, 2027	2027-28	2027	\$20 million appraisal limitation
Maintain a Viable Presence (5 Years)	13	January 1, 2028	2028-29	2028	No appraisal limitation; must maintain a viable presence
	14	January 1, 2029	2029-30	2029	No appraisal limitation; must maintain a viable presence
	15	January 1, 2030	2030-31	2030	No appraisal limitation; must maintain a viable presence
	16	January 1, 2031	2031-32	2031	No appraisal limitation; must maintain a viable presence
	17	January 1, 2032	2032-33	2032	No appraisal limitation; must maintain a viable presence

**Agreement for Limitation on Appraised Value**  
 Between Petersburg ISD and Hale Wind Energy, LLC  
 (App No. 1134), November 17, 2016

*Texas Economic Development Act Agreement  
 Comptroller Form 50-826 (Jan 2016)*



**GLENN HEGAR** TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

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P.O. Box 13528 • Austin, TX 78711-3528

October 28, 2016

David Foote  
Superintendent  
Petersburg Independent School District  
1411 West 4th Street  
PO Box 160  
Petersburg, Texas 79250

Re: Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes by and between Petersburg Independent School District and Hale Wind Energy, LLC, Application # 1134

Dear Superintendent Foote:

This office has been provided with the "Agreement for Limitation on Appraised Value of Property for School District Maintenance and Operations Taxes" by and between Petersburg Independent School District and Hale Wind Energy, LLC (the "Agreement"). As requested, the Agreement has been reviewed pursuant to 34 TAC 9.1055(e)(1).

Based on our review, this office concludes that it complies with the provisions of Tax Code, Chapter 313 and 34 TAC Chapter 9, Subchapter F.

Should you have any questions, please contact Annet Nalukwago with our office. She can be reached by email at [annet.nalukwago@cpa.texas.gov](mailto:annet.nalukwago@cpa.texas.gov) or by phone at 1-800-531-5441, ext. 5-5656, or at 512-475-5656.

Sincerely,

A handwritten signature in black ink, appearing to read "Will Counihan", is written over a light blue horizontal line.

Will Counihan  
Director  
Data Analysis & Transparency Division

cc: Fred Stormer, Underwood Law Firm, P.C.  
John DiDonato, NextEra Energy Resources, LLC  
Dion Watson, NextEra Energy Resources, LLC  
Wes Jackson, Cummings Westlake, LLC

**PETERSBURG INDEPENDENT SCHOOL DISTRICT**

P O BOX 160 1411 W 4<sup>th</sup> STREET PETERSBURG, TX 79250

806 667 3585 FAX 806 667 3463

**DREW HOWARD - SUPERINTENDENT**

October 18, 2016

Wes Jackson  
Cummings Westlake LLC  
12837 Louetta Rd, Suite 201  
Cypress, TX 77429

*via email: [wjackson@cwlp.net](mailto:wjackson@cwlp.net)  
and U.S. Mail*

Re: Request for Extension on Application of Hale Wind Energy, LLC  
For an Agreement for Limitation on Appraised Value

Dear Mr. Jackson,

Please be advised that at a properly called meeting of the Petersburg Independent School District Board of Trustees on October 17, 2016, the Board took action on the request for an extension to consider the application of Hale Wind Energy, LLC for an Agreement for Limitation Appraised Value with Petersburg ISD. The District approved the request, and has granted the extension on the application up to the maximum time allowed *i.e.*, December 31, 2016. *See* enclosed copy of the Resolution granting the extension. The Board's action will be reflected in the Minutes of this meeting.

If you have any further questions concerning your extension, please do not hesitate to contact me or Fred Stormer at the Underwood Law Firm. Thank you for your cooperation in this matter.

Sincerely,



Drew Howard, Superintendent

**RESOLUTION OF THE BOARD OF TRUSTEES  
OF  
PETERSBURG INDEPENDENT SCHOOL DISTRICT**

The Board of Trustees of Petersburg Independent School District (“the District”) does hereby make the following resolution regarding a pending application by Hale Wind Energy, LLC (“Hale Wind Energy”) for an agreement for limitation on appraised value under Texas Tax Code, Chapter 313:

WHEREAS, on or about April 11, 2016, Hale Wind Energy submitted to the District an application under Texas Code, Chapter 313 (the “Application”) for an appraised value limitation agreement (“Agreement”); and

WHEREAS, on or about April 13, 2016, the Application was submitted to the Texas Comptroller; and,

WHEREAS, on or about June 15, 2016, the Texas Comptroller issued a letter deeming the Application complete as of June 16, 2016, advising that it would move forward with its economic impact evaluation, and triggering the effective filing date of the Application; and

WHEREAS, Texas Tax Code §313.025(b) requires the Board approve or disapprove an application before the 151st day after the date the application is deemed complete by the Comptroller (the “Deadline”), unless the Comptroller’s economic impact evaluation has not been received or an extension is agreed to by the Board and the Applicant; and,

WHEREAS, the Comptroller completed its economic impact analysis and issued its certificate for limitation on appraised value on September 14, 2016, and such certificate is contingent on the District approving and executing an Agreement by December 31, 2016; and,

WHEREAS, due to ongoing negotiations between the parties, it is likely the Agreement will not be approved by the Comptroller in time for the Board to issue its Findings of Fact and to approve and execute such an Agreement before the Deadline; and,

WHEREAS, on October 4, 2016, Hale Wind Energy submitted a request to the District to extend the Deadline, a copy of which is attached here to as Exhibit “A.”

NOW BE IT THEREFORE RESOLVED, that the statements contained in the preamble of this Resolution are true and correct and adopted as findings of fact and operative provisions hereof, and that it is in the District’s best interest to extend the Deadline as requested, and

BE IT FURTHER RESOLVED, that Board of Trustees finds that it is in the best interest of the District to grant Hale Wind Energy's request, and extend the Deadline for the maximum time allowed, *i.e.*, December 31, 2016, in order to complete negotiations and allow the Comptroller sufficient time to review and approve the Agreement of the parties; and,

BE IT FURTHER RESOLVED, the Superintendent is directed to provide notice to Hale Wind Energy of the Board's decision to grant its request, and extend the Deadline until December 31, 2016.

Passed and approved by the Petersburg Independent School District Board of Trustees on this 17<sup>th</sup> day of October, 2016.

Petersburg Independent School District



By: Vice President of the Board of Trustees



By: Secretary of the Board of Trustees

## EXHIBIT A

### CUMMINGS WESTLAKE LLC

12837 Louetta Road, Suite 201 Cypress, Texas 77429-5611 713-266-4456 Fax: 713-266-2333

October 4, 2016

Mr. Drew Howard, Superintendent  
Petersburg ISD  
PO Box 160  
Petersburg, TX 79250-0160

**Re: Request for Extension to consider 313 Application**

Dear Mr. Howard,

Due to delays with the Comptroller's office, our recent receipt of the Certificate, and ongoing negotiations regarding the terms of the Limitation on Appraised Value Agreement (the "LAVA"), we do not believe that Hale Wind Energy, LLC and Petersburg ISD's Board of Trustees will have adequate time for consideration, approval, and execution of the LAVA within the 151 day deadline imposed by Texas Tax Code Chapter 313, Section 313.025(b). Accordingly, we ask that Petersburg ISD extend that deadline by until December 31, 2016.

Thank you for your consideration.

Sincerely,



J. Weston Jackson  
Consultant for  
Hale Wind Energy, LLC