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May 23, 2016

Stephanie Jones  
Economic Development and Analysis Division  
Texas Comptroller of Public Accounts  
111 E. 17th St.  
Austin, TX 78774

*Via Email and Federal Express*

Re: App 1134-Petersburg ISD – Hale Wind Energy, LLC  
Amendment No. 01

Dear Stephanie:

Attached please find amended pages for the Chapter 313 Application submitted by Hale Wind Energy, LLC to Petersburg ISD (the "Application"), which includes page 7 of the Application, Tabs 2, 4, 6, and 7, a revised map for Tab 11, Tab 13 wage data, all revised Schedules, and a signature page for this Amendment No. 01. Please also find enclosed the revised Schedules in Excel format, along with a CD containing these documents. This Amendment, dated May 23, 2016 and numbered 01, is the first amendment to the Application.

Please let me know if you require any additional information.

Sincerely,

A handwritten signature in black ink, appearing to read "Audie Sciumbato", with a stylized flourish at the end.

Audie Sciumbato, PhD

Encl.  
L43SA1BM0DAIIG  
cc: Wes Jackson, Cummings Westlake, LLC

## Application for Appraised Value Limitation on Qualified Property

**SECTION 14: Wage and Employment Information**

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ..... 0
2. What is the last complete calendar quarter before application review start date:  
☒ First Quarter    ☐ Second Quarter    ☐ Third Quarter    ☐ Fourth Quarter of 2016  
 (year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? ..... 0  
**Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? ..... 16
5. What is the number of new non-qualifying jobs you are estimating you will create? ..... 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? ..... ☐ Yes ☒ No
  - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
  - a. Average weekly wage for all jobs (all industries) in the county is ..... 643.00
  - b. 110% of the average weekly wage for manufacturing jobs in the county is ..... 817.00
  - c. 110% of the average weekly wage for manufacturing jobs in the region is ..... 927.00
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? ..... ☒ §313.021(5)(A) or ☐ §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? ..... 42,485.00
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? ..... 42,485.00
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? ..... ☒ Yes ☐ No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? ..... ☐ Yes ☒ No
  - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? ..... ☐ Yes ☒ No
  - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

**SECTION 15: Economic Impact**

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

**TAB 2**

*Proof of Payment of Application Fee*

Please find on the attached page, copy of the check for the \$75,000 application fee to Petersburg Independent School District.

**TAB 4**

## Detailed Description of the Project

*Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.*

The Hale Wind Energy LLC Wind Project (“Hale Wind” or the “Project”) is a proposed wind energy generation project located in Hale County Texas. The project is anticipated to consist of 239 wind turbines which will be located in Petersburg ISD. Once operational, this project will be capable of generating 478MW. Additional Project facilities will include a Project Operations and Maintenance Facility, a main project substation, and a transmission line to connect the project to the existing electrical grid.

The Project area is comprised almost entirely of rangeland (>90 %), utilized for grazing, hunting and off-road recreation and is well suited for a wind farm. The project will be located on approximately 58,000 acres of private land which has been leased under a 30-year wind lease. The project is planned to be interconnected to TUCO 230kV system located approximately 8 miles south and west of the Project.

A full suite of studies to verify project viability have been conducted including but not limited to environmental studies, cultural resource studies, biological studies, aviation studies, telecommunications studies and wind resource assessment studies and the Project is now in mid stages of development. Following an approximate 8-month construction process, and once operational the Project is anticipated to sell electricity into the Texas wholesale power market, and have an expected life exceeding 25 years. The proposed project will include, but is not limited to, the following:

- Planned 478 MW-AC in size;
- 239 Wind Turbines;
- Underground Medium and high-voltage electric cabling;
- Project substation which will include a high-voltage transformer, switchgear, transmission equipment, telecommunications and SCADA equipment, among other things;
- High-voltage transmission line connecting the project to the grid (gen tie);
- Operations and maintenance (O&M) building including telecommunications and computing equipment, among other things;
- Meteorological equipment to measure weather conditions and wind speeds; and
- Associated equipment to safely operate, maintain and deliver electricity to the grid.

**TAB 5***Documentation to assist in determining if limitation is a determining factor.*

As one of the top renewable energy companies in the world, NextEra Energy Resources, LLC, has been providing services in development, engineering, construction, and operations since 1925. NextEra Energy Resources, LLC has developed and/or built over 13,500 MW of renewable energy capacity worldwide, has an asset management portfolio exceeding 19,538 MW, and is active in a range of energy technologies including onshore wind, solar, energy storage, transmission, and demand side management (DSM).

NextEra Energy Resources, LLC has been active in the Americas where we developed and constructed over 12,500 MW of wind constructed in 19 states.

The Applicant is a national wind and solar developer with the ability to locate projects of this type in other states within the United States and other regions within Texas with favorable wind characteristics. The Applicant is actively assessing and developing other projects that are competing for limited investment funds. With Texas wholesale electricity prices already below the international average, it is necessary to limit the property tax liabilities for a wind project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates. Markets such as California that have state wide available subsidies for renewable energy projects, and which have higher average contracted power rates, offer an attractive incentive for developers to build projects in those markets over Texas.

The property tax liability of a project without tax incentives in Texas would reduce the return to investors and financiers to an unacceptable level at today's contracted power rates under a power purchase agreement (PPA). Therefore, the applicant would not be able to finance and build the project in Texas even with a signed PPA because of the low price in the PPA. Without the 313 Value Limitation, the applicant would be forced to walk away from this project and spend the potential investment in other states where the rate of return is higher.

NextEra is also evaluating locations in California, Colorado, Illinois, Missouri, Michigan, Nebraska, New Mexico, North Dakota, Oklahoma, Oregon, South Dakota and Wyoming for potential renewable energy generation projects.

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**TAB 7****Description of Qualified Investment**

The Hale Wind Energy LLC Wind Project (“Hale Wind” or the “Project”) is a proposed wind energy generation project located in Hale County Texas. The project is anticipated to consist of 239 wind turbines which will be located in Petersburg ISD. Once operational, this project will be capable of generating 478MW. Additional Project facilities will include a Project Operations and Maintenance Facility, a main project substation, and a transmission line to connect the project to the existing electrical grid.

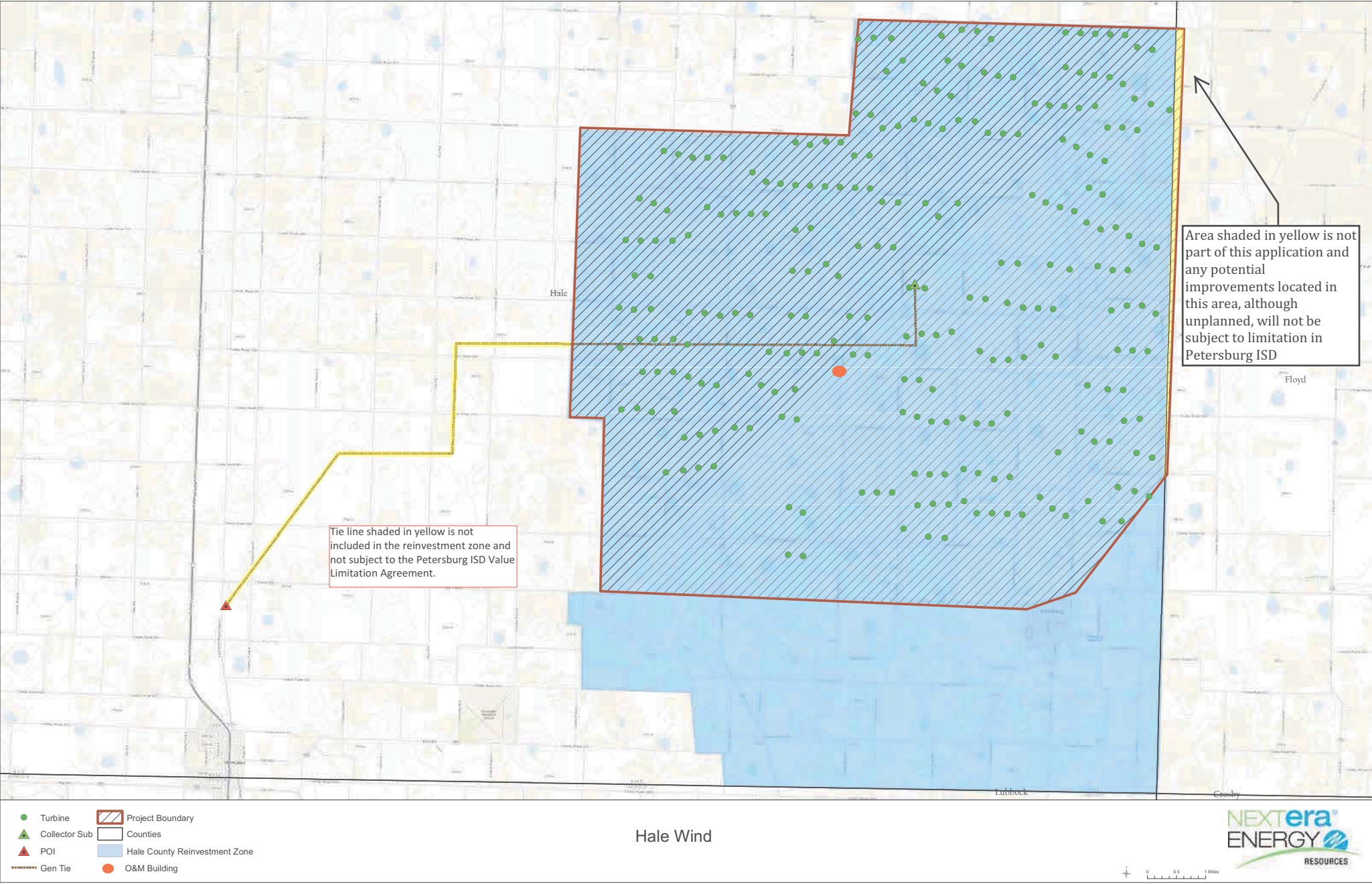
The Project area is comprised almost entirely of rangeland (>90 %), utilized for grazing, hunting and off-road recreation and is well suited for a wind farm. The project will be located on approximately 58,000 acres of private land which has been leased under a 30-year wind lease. The project is planned to be interconnected to TUCO 230kV system located approximately 8 miles south and west of the Project.

A full suite of studies to verify project viability have been conducted including but not limited to environmental studies, cultural resource studies, biological studies, aviation studies, telecommunications studies and wind resource assessment studies and the Project is now in mid stages of development. Following an approximate 8-month construction process, and once operational the Project is anticipated to sell electricity into the Texas wholesale power market, and have an expected life exceeding 25 years. The proposed project will include, but is not limited to, the following:

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- High-voltage transmission line connecting the project to the grid (gen tie);
- Operations and maintenance (O&M) building including telecommunications and computing equipment, among other things;
- Meteorological equipment to measure weather conditions and wind speeds; and
- Associated equipment to safely operate, maintain and deliver electricity to the grid.

**NOTE** - The map in TAB 11 shows the proposed project area with the preliminary turbine substation and transmission line locations. The exact placement of these panels and inverters is subject to ongoing planning, soil studies, and engineering and will be determined before construction begins.





## Quarterly Employment and Wages (QCEW)

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D.PERIODYEAR

Page 1 of 1 (40 results/page)

| Year | Period  | Area        | Ownership | Division | Level | Ind Code | Industry              | Avg Weekly Wages |
|------|---------|-------------|-----------|----------|-------|----------|-----------------------|------------------|
| 2015 | 1st Qtr | Hale County | Private   | 00       | 0     | 10       | Total, All Industries | \$623            |
| 2015 | 2nd Qtr | Hale County | Private   | 00       | 0     | 10       | Total, All Industries | \$615            |
| 2015 | 3rd Qtr | Hale County | Private   | 00       | 0     | 10       | Total, All Industries | \$636            |
| 2015 | 4th Qtr | Hale County | Private   | 00       | 0     | 10       | Total, All Industries | \$697            |



## Quarterly Employment and Wages (QCEW)

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Page 1 of 1 (40 results/page)

| Year | Period  | Area        | Ownership | Division | Level | Ind Code | Industry      | Avg Weekly Wages |
|------|---------|-------------|-----------|----------|-------|----------|---------------|------------------|
| 2015 | 1st Qtr | Hale County | Private   | 31       | 2     | 31-33    | Manufacturing | \$718            |
| 2015 | 2nd Qtr | Hale County | Private   | 31       | 2     | 31-33    | Manufacturing | \$708            |
| 2015 | 3rd Qtr | Hale County | Private   | 31       | 2     | 31-33    | Manufacturing | \$776            |
| 2015 | 4th Qtr | Hale County | Private   | 31       | 2     | 31-33    | Manufacturing | \$769            |

**HALE WIND ENERGY, LLC**  
**TAB 13 TO CHAPTER 313 APPLICATION**

**HALE COUNTY**  
**CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES**

| QUARTER | YEAR | AVG WEEKLY WAGES* | ANNUALIZED   |
|---------|------|-------------------|--------------|
| FIRST   | 2015 | \$ 623            | \$ 32,396    |
| SECOND  | 2015 | \$ 615            | \$ 31,980    |
| THIRD   | 2015 | \$ 636            | \$ 33,072    |
| FOURTH  | 2015 | \$ 697            | \$ 36,244    |
| AVERAGE |      | \$ 642.75         | \$ 33,423.00 |

**HALE COUNTY**  
**CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS**

| QUARTER | YEAR | AVG WEEKLY WAGES* | ANNUALIZED   |
|---------|------|-------------------|--------------|
| FIRST   | 2015 | \$ 718            | \$ 37,336    |
| SECOND  | 2015 | \$ 708            | \$ 36,816    |
| THIRD   | 2015 | \$ 776            | \$ 40,352    |
| FOURTH  | 2015 | \$ 769            | \$ 39,988    |
| AVERAGE |      | \$ 742.75         | \$ 38,623    |
| X       |      | 110%              | 110%         |
|         |      | \$ 817.03         | \$ 42,485.30 |

**CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE**

| YEAR | AVG WEEKLY WAGES* | ANNUALIZED   |
|------|-------------------|--------------|
| 2014 | \$ 843            | \$ 43,821    |
| X    | 110%              | 110%         |
|      | \$ 926.98         | \$ 48,203.10 |

\* SEE ATTACHED TWC DOCUMENTATION

| PROPERTY INVESTMENT AMOUNTS  |      |  |  |   |  |  |   |   |
|--|------|--|--|---|--|--|---|---|
| (Estimated investment in each year. Do not put cumulative totals.)   |      |  |  |   |  |  |   |   |
|  |      |  |  | Column A  | Column B   | Column C   | Column D  | Column E  |
|  | Year | School Year<br>(YYYY-YYYY)   | Tax Year<br>(Fill in actual tax<br>year below)<br>YYYY | New investment (original cost) in <b>tangible<br/>personal property</b> placed in service during this<br>year that will become Qualified Property | New investment made during this year in<br><b>buildings or permanent nonremovable<br/>components of buildings</b> that will become<br>Qualified Property | Other new investment made during this year<br>that will <u>not</u> become Qualified Property<br>[SEE NOTE] | Other new investment made during this year<br>that may become Qualified Property<br>[SEE NOTE]                                      | <b>Total Investment</b><br>(Sum of Columns A+B+C+D) |
| Investment made before filing complete<br>application with district  | --   | Year preceding the<br>first complete tax<br>year of the qualifying<br>time period<br>(assuming no<br>deferrals of qualifying<br>time period) | 2016   | Not eligible to become Qualified Property   |  |  | [The only other investment made before filing<br>complete application with district that may<br>become Qualified Property is land.] | 0   |
| Investment made after filing complete<br>application with district, but before final board<br>approval of application                  |      |  |  | 0   | 0  | 0  | 0   | 0   |
| Investment made after final board approval of<br>application and before Jan. 1 of first complete<br>tax year of qualifying time period |      |  |  | 0   | 0  | 0  | 0   | 0   |
| Complete tax years of qualifying time period   | QTP1 | 2017-2018  | 2017   | 584,550,000   | 1,000,000  | 0  | 0   | 585,550,000   |
|  | QTP2 | 2018-2019  | 2018   | 0   | 0  | 0  | 0   | 0   |
| Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]  |      |  |  | 584,550,000   | 1,000,000  | 0  | 0   | 585,550,000   |
|  |      |  |  |   | Enter amounts from TOTAL row above in Schedule A2  |  |   |   |
| Total Qualified Investment (sum of green cells)  |      |  |  | 585,550,000   |  |  |   |   |

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.  
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

| PROPERTY INVESTMENT AMOUNTS  |      |                            |  |  |  |  |   |                               |
|--|------|----------------------------|--|--|--|--|---|-------------------------------|
| (Estimated investment in each year. Do not put cumulative totals.)                               |      |                            |  |  |  |  |   |                               |
|  |      |                            |  | Column A   | Column B   | Column C   | Column D  | Column E                      |
|  | Year | School Year<br>(YYYY-YYYY) | Tax Year<br>(Fill in actual tax<br>year below)<br>YYYY | New investment (original cost) in <b>tangible<br/>personal property</b> placed in service<br>during this year that will become Qualified<br>Property | New investment made during this year in<br><b>buildings or permanent nonremovable<br/>components of buildings</b> that will become<br>Qualified Property | Other investment made during this year<br>that will <u>not</u> become Qualified Property<br>[SEE NOTE] | Other investment made during this year<br>that will become Qualified Property [SEE<br>NOTE] | Total Investment<br>(A+B+C+D) |
| Total Investment from Schedule A1*   | --   | TOTALS FROM SCHEDULE A1    |  | 584,550,000  | 1,000,000  | 0  | 0   | 585,550,000                   |
| Each year prior to start of value limitation period**<br><i>Insert as many rows as necessary</i> | 0    | 2016-2017                  | 2016   | 0  | 0  | 0  | 0   | 0                             |
|  | 0    | 2017-2018                  | 2017   | 0  | 0  | 0  | 0   | 0                             |
| Value limitation period***   | 1    | 2018-2019                  | 2018   | 0  | 0  | 9,560,000  | 0   | 9,560,000                     |
|  | 2    | 2019-2020                  | 2019   | 0  | 0  | 9,560,000  | 0   | 9,560,000                     |
|  | 3    | 2020-2021                  | 2020   | 0  | 0  | 9,560,000  | 0   | 9,560,000                     |
|  | 4    | 2021-2022                  | 2021   | 0  | 0  | 9,560,000  | 0   | 9,560,000                     |
|  | 5    | 2022-2023                  | 2022   | 0  | 0  | 9,560,000  | 0   | 9,560,000                     |
|  | 6    | 2023-2024                  | 2023   | 0  | 0  | 9,560,000  | 0   | 9,560,000                     |
|  | 7    | 2024-2025                  | 2024   | 0  | 0  | 9,560,000  | 0   | 9,560,000                     |
|  | 8    | 2025-2026                  | 2025   | 0  | 0  | 9,560,000  | 0   | 9,560,000                     |
|  | 9    | 2026-2027                  | 2026   | 0  | 0  | 9,560,000  | 0   | 9,560,000                     |
|  | 10   | 2027-2028                  | 2027   | 0  | 0  | 9,560,000  | 0   | 9,560,000                     |
| Total Investment made through limitation   |      |                            |  | 584,550,000  | 1,000,000  | 95,600,000   | 0   | 681,150,000                   |
| Continue to maintain viable presence   | 11   | 2028-2029                  | 2028   |  |  | 9,560,000  |   | 9,560,000                     |
|  | 12   | 2029-2030                  | 2029   |  |  | 9,560,000  |   | 9,560,000                     |
|  | 13   | 2030-2031                  | 2030   |  |  | 9,560,000  |   | 9,560,000                     |
|  | 14   | 2031-2032                  | 2031   |  |  | 9,560,000  |   | 9,560,000                     |
|  | 15   | 2032-2033                  | 2032   |  |  | 9,560,000  |   | 9,560,000                     |
| Additional years for 25 year economic impact as required by<br>313.026(c)(1)                     | 16   | 2033-2034                  | 2033   |  |  | 9,560,000  |   | 9,560,000                     |
|  | 17   | 2034-2035                  | 2034   |  |  | 9,560,000  |   | 9,560,000                     |
|  | 18   | 2035-2036                  | 2035   |  |  | 9,560,000  |   | 9,560,000                     |
|  | 19   | 2036-2037                  | 2036   |  |  | 9,560,000  |   | 9,560,000                     |
|  | 20   | 2037-2038                  | 2037   |  |  | 9,560,000  |   | 9,560,000                     |
|  | 21   | 2038-2039                  | 2038   |  |  | 9,560,000  |   | 9,560,000                     |
|  | 22   | 2039-2040                  | 2039   |  |  | 9,560,000  |   | 9,560,000                     |
|  | 23   | 2040-2041                  | 2040   |  |  | 9,560,000  |   | 9,560,000                     |
|  | 24   | 2041-2042                  | 2041   |  |  | 9,560,000  |   | 9,560,000                     |
|  | 25   | 2042-2043                  | 2042   |  |  | 9,560,000  |   | 9,560,000                     |

\* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

\*\* Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

\*\*\* If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.  
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Amendment No. 01-May 23, 2016

Applicant Name

ISD Name

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

HALE WIND ENERGY, LLC

PETERSBURG ISD

Form 50-296A

Revised May 2014

|   |      |                            |  | Qualified Property                |   |  | Estimated Taxable Value  |   |   |
|---|------|----------------------------|--|-----------------------------------|---|--|--|---|---|
|   | Year | School Year<br>(YYYY-YYYY) | Tax Year<br>(Fill in actual tax year) YYYY | Estimated Market Value<br>of Land | Estimated Total Market<br>Value of new buildings or<br>other new improvements | Estimated Total Market<br>Value of tangible personal<br>property in the new<br>buildings or "in or on the<br>new improvements" | Market Value less any<br>exemptions (such as pollution<br>control) and before limitation | Final taxable value for I&S<br>after all reductions | Final taxable value for<br>M&O after all reductions |
| Each year prior to start of<br>Value Limitation Period<br><i>Insert as many rows as necessary</i> | 0    | 2016-2017                  | 2016                                       | 0                                 | 0   | 0  | 0  | 0   | 0   |
| Each year prior to start of<br>Value Limitation Period<br><i>Insert as many rows as necessary</i> | 0    | 2017-2018                  | 2017                                       | 0                                 | 0   | 0  | 0  | 0   | 0   |
| Value Limitation Period   | 1    | 2018-2019                  | 2018                                       | 0                                 | 0   | 573,839,000  | 573,839,000  | 573,839,000   | 20,000,000  |
|   | 2    | 2019-2020                  | 2019                                       | 0                                 | 0   | 533,670,000  | 533,670,000  | 533,670,000   | 20,000,000  |
|   | 3    | 2020-2021                  | 2020                                       | 0                                 | 0   | 496,313,000  | 496,313,000  | 496,313,000   | 20,000,000  |
|   | 4    | 2021-2022                  | 2021                                       | 0                                 | 0   | 461,571,000  | 461,571,000  | 461,571,000   | 20,000,000  |
|   | 5    | 2022-2023                  | 2022                                       | 0                                 | 0   | 429,261,000  | 429,261,000  | 429,261,000   | 20,000,000  |
|   | 6    | 2023-2024                  | 2023                                       | 0                                 | 0   | 399,213,000  | 399,213,000  | 399,213,000   | 20,000,000  |
|   | 7    | 2024-2025                  | 2024                                       | 0                                 | 0   | 371,268,000  | 371,268,000  | 371,268,000   | 20,000,000  |
|   | 8    | 2025-2026                  | 2025                                       | 0                                 | 0   | 345,279,000  | 345,279,000  | 345,279,000   | 20,000,000  |
|   | 9    | 2026-2027                  | 2026                                       | 0                                 | 0   | 321,109,000  | 321,109,000  | 321,109,000   | 20,000,000  |
|   | 10   | 2027-2028                  | 2027                                       | 0                                 | 0   | 298,631,000  | 298,631,000  | 298,631,000   | 20,000,000  |
| Continue to maintain<br>viable presence   | 11   | 2028-2029                  | 2028                                       | 0                                 | 0   | 283,699,000  | 283,699,000  | 283,699,000   | 283,699,000   |
|   | 12   | 2029-2030                  | 2029                                       | 0                                 | 0   | 269,514,000  | 269,514,000  | 269,514,000   | 269,514,000   |
|   | 13   | 2030-2031                  | 2030                                       | 0                                 | 0   | 256,038,000  | 256,038,000  | 256,038,000   | 256,038,000   |
|   | 14   | 2031-2032                  | 2031                                       | 0                                 | 0   | 243,236,000  | 243,236,000  | 243,236,000   | 243,236,000   |
|   | 15   | 2032-2033                  | 2032                                       | 0                                 | 0   | 231,074,000  | 231,074,000  | 231,074,000   | 231,074,000   |
| Additional years for<br>25 year economic impact<br>as required by<br>313.026(c)(1)                | 16   | 2033-2034                  | 2033                                       | 0                                 | 0   | 219,520,000  | 219,520,000  | 219,520,000   | 219,520,000   |
|   | 17   | 2034-2035                  | 2034                                       | 0                                 | 0   | 208,544,000  | 208,544,000  | 208,544,000   | 208,544,000   |
|   | 18   | 2035-2036                  | 2035                                       | 0                                 | 0   | 198,117,000  | 198,117,000  | 198,117,000   | 198,117,000   |
|   | 19   | 2036-2037                  | 2036                                       | 0                                 | 0   | 188,211,000  | 188,211,000  | 188,211,000   | 188,211,000   |
|   | 20   | 2037-2038                  | 2037                                       | 0                                 | 0   | 178,800,000  | 178,800,000  | 178,800,000   | 178,800,000   |
|   | 21   | 2038-2039                  | 2038                                       | 0                                 | 0   | 169,860,000  | 169,860,000  | 169,860,000   | 169,860,000   |
|   | 22   | 2039-2040                  | 2039                                       | 0                                 | 0   | 161,367,000  | 161,367,000  | 161,367,000   | 161,367,000   |
|   | 23   | 2040-2041                  | 2040                                       | 0                                 | 0   | 153,299,000  | 153,299,000  | 153,299,000   | 153,299,000   |
|   | 24   | 2041-2042                  | 2041                                       | 0                                 | 0   | 146,387,500  | 146,387,500  | 146,387,500   | 146,387,500   |
|   | 25   | 2042-2043                  | 2042                                       | 0                                 | 0   | 146,387,500  | 146,387,500  | 146,387,500   | 146,387,500   |

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date 3/31/2016  
Applicant Name HALE WIND ENERGY LLC  
ISD Name PETERSBURG ISD

Form 50-296A  
Revised May 2014

|   |                     |                            |                                       | Construction  |  | Non-Qualifying Jobs   | Qualifying Jobs  |   |
|---|---------------------|----------------------------|---------------------------------------|---|--|---|--|---|
|   |                     |                            |                                       | Column A  | Column B   | Column C  | Column D   | Column E                                      |
|   | Year                | School Year<br>(YYYY-YYYY) | Tax Year<br>(Actual tax year)<br>YYYY | Number of Construction<br>FTE's or man-hours<br>(specify) | Average annual wage<br>rates for construction<br>workers | Number of non-qualifying<br>jobs applicant estimates it<br>will create (cumulative) | Number of new qualifying<br>jobs applicant commits to<br>create meeting all criteria<br>of Sec. 313.021(3)<br>(cumulative) | Average annual wage of<br>new qualifying jobs |
| Each year prior to start of<br>Value Limitation Period<br><i>Insert as many rows as necessary</i>           | 0                   | 2016-2017                  | 2016                                  | 0   | 0  | 0   | 0  | 0   |
| Each year prior to start of<br>Value Limitation Period<br><i>Insert as many rows as necessary</i>           | 0                   | 2017-2018                  | 2017                                  | 200 FTE   | 43,000   | 0   | 2  | 0   |
| Value Limitation Period<br><i>The qualifying time period could overlap the<br/>value limitation period.</i> | 1                   | 2018-2019                  | 2018                                  | N/A   | N/A  | 0   | 16   | 42,485  |
|   | 2                   | 2019-2020                  | 2019                                  | N/A   | N/A  | 0   | 16   | 42,485  |
|   | 3                   | 2020-2021                  | 2020                                  | N/A   | N/A  | 0   | 16   | 42,485  |
|   | 4                   | 2021-2022                  | 2021                                  | N/A   | N/A  | 0   | 16   | 42,485  |
|   | 5                   | 2022-2023                  | 2022                                  | N/A   | N/A  | 0   | 16   | 42,485  |
|   | 6                   | 2023-2024                  | 2023                                  | N/A   | N/A  | 0   | 16   | 42,485  |
|   | 7                   | 2024-2025                  | 2024                                  | N/A   | N/A  | 0   | 16   | 42,485  |
|   | 8                   | 2025-2026                  | 2025                                  | N/A   | N/A  | 0   | 16   | 42,485  |
|   | 9                   | 2026-2027                  | 2026                                  | N/A   | N/A  | 0   | 16   | 42,485  |
|   | 10                  | 2027-2028                  | 2027                                  | N/A   | N/A  | 0   | 16   | 42,485  |
| Years Following<br>Value Limitation Period  | 11<br>through<br>25 | 2027-2042                  | 2027-2041                             | N/A   | N/A  | 0   | 16   | 42,485  |

Notes: See TAC 9.1051 for definition of non-qualifying jobs.  
Only include jobs on the project site in this school district.

C1.

Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25

X

Yes

No

If yes, answer the following two questions:

C1a.

Will the applicant request a job waiver, as provided under 313.025(f-1)?

X

Yes

No

C1b.

Will the applicant avail itself of the provision in 313.021(3)(F)?

Yes

X

No

## Schedule D: Other Incentives (Estimated)

Date 3/31/2016  
Applicant Name HALE WIND ENERGY LLC  
ISD Name PETERSBURG ISD

Form 50-296A

Revised May 2014

| State and Local Incentives for which the Applicant intends to apply (Estimated) |                               |                           |                     |                                   |                  |                          |
|---|-------------------------------|---------------------------|---------------------|-----------------------------------|------------------|--------------------------|
| Incentive Description   | Taxing Entity (as applicable) | Beginning Year of Benefit | Duration of Benefit | Annual Tax Levy without Incentive | Annual Incentive | Annual Net Tax Levy      |
| Tax Code Chapter 311  | County:                       | N/A                       | N/A                 | N/A                               | N/A              | N/A                      |
|   | City:                         | N/A                       | N/A                 | N/A                               | N/A              | N/A                      |
|   | Other:                        | N/A                       | N/A                 | N/A                               | N/A              | N/A                      |
| Tax Code Chapter 312  | County: Hale County           | 2018                      | 10 Years            | Annual Avg. of \$2,081,659        | see detail below | Annual Avg. of \$675,959 |
|   | City:                         | N/A                       | N/A                 | N/A                               | N/A              | N/A                      |
|   | Other:                        | N/A                       | N/A                 | N/A                               | N/A              | N/A                      |
|   | Other: High Plains UGWD       | 2018                      | 10 Years            | Annual Avg. of \$33,951           | N/A              | Annual Avg. of \$11,025  |
| Local Government Code Chapters 380/381  | County:                       | N/A                       | N/A                 | N/A                               | N/A              | N/A                      |
|   | City:                         | N/A                       | N/A                 | N/A                               | N/A              | N/A                      |
|   | Other:                        | N/A                       | N/A                 | N/A                               | N/A              | N/A                      |
| Freeport Exemptions   | N/A                           | N/A                       | N/A                 | N/A                               | N/A              | N/A                      |
| Non-Annexation Agreements   | N/A                           | N/A                       | N/A                 | N/A                               | N/A              | N/A                      |
| Enterprise Zone/Project   | N/A                           | N/A                       | N/A                 | N/A                               | N/A              | N/A                      |
| Economic Development Corporation  | N/A                           | N/A                       | N/A                 |                                   | N/A              |                          |
| Texas Enterprise Fund   | N/A                           | N/A                       | N/A                 |                                   | N/A              |                          |
| Employee Recruitment  | N/A                           | N/A                       | N/A                 |                                   | N/A              |                          |
| Skills Development Fund   | N/A                           | N/A                       | N/A                 |                                   | N/A              |                          |
| Training Facility Space and Equipment   | N/A                           | N/A                       | N/A                 |                                   | N/A              |                          |
| Infrastructure Incentives   | N/A                           | N/A                       | N/A                 |                                   | N/A              |                          |
| Permitting Assistance   | N/A                           | N/A                       | N/A                 |                                   | N/A              |                          |
| Other:  | N/A                           | N/A                       | N/A                 |                                   | N/A              |                          |
| Other:  | N/A                           | N/A                       | N/A                 |                                   | N/A              |                          |
| Other:  | N/A                           | N/A                       | N/A                 |                                   | N/A              |                          |
| Other:  | N/A                           | N/A                       | N/A                 |                                   | N/A              |                          |
| TOTAL   |                               |                           |                     | \$ 2,115,610                      |                  | \$ 686,984               |

Additional information on incentives for this project:

**County Terms:** Hale Wind Energy , LLC expects to apply for an abatement structured as follows: Year 1 - Year 5 100% Abatement with annual PILOT calculated multiplying project MW x \$1,000, Year 6 - Year 10 100% Abatement with Pilot calculated multiplying project MW x \$1,250





## Application for Appraised Value Limitation on Qualified Property

### SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

#### 1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print  
here

David Foote

Print Name (Authorized School District Representative)

Interim Superintendent

Title

sign  
here

*David Foote*

Signature (Authorized School District Representative)

5-23-2016

Date

#### 2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print  
here

John DiDonato

Print Name (Authorized Company Representative (Applicant))

Vice President, Development

Title

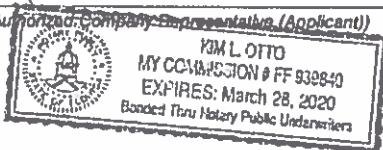
sign  
here

*John DiDonato*

Signature (Authorized Company Representative (Applicant))

5-11-2016

Date



GIVEN under my hand and seal of office this, the

11th day of May, 2016

Notary Public in and for the State of Texas

My Commission expires:

3-28-2020

(Notary Seal)

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.