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April 13, 2016

John Villarreal
Jenny Hicks
Stephanie Jones
Economic Development and Analysis Division
Texas Comptroller of Public Accounts
111 E. 17th St.
Austin, TX 78774

Via Email and Federal Express

Re: 313 Application – Hale Community Wind, LLC

Dear John, Jenny and Stephanie:

Enclosed please find an application for appraised value limitation on qualified property submitted to Petersburg ISD by Hale Wind Energy, LLC on April 11, 2016, along with the schedules in Excel format. A CD containing these documents is also enclosed.

The Petersburg ISD Board elected to accept the application on April 11, 2016. The application was determined to be complete on April 13, 2016. We ask that the Comptroller's Office prepare the economic impact report for this development.

A copy of the application will also be submitted to the Hale County Appraisal District in accordance with 34 Tex. Admin. Code §9.1054. Please feel free to contact me if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink that reads "Audie Sciumbato". The signature is fluid and cursive, with a large initial "A" and "S".

Audie Sciumbato, PhD

Encl.

L0V0D5X20D52S8

cc: Chief Appraiser, Hale County Appraisal District
Wes Jackson, Cummings Westlake, LLC

HALE WIND ENERGY, LLC

**CHAPTER 313 APPLICATION
FOR APPRAISED VALUE LIMITATION
TO PETERSBURG ISD**

TAB 1

Pages 1 through 9 of application.



Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Economic Development
and Analysis
Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

April 11, 2016

Date Application Received by District

David

First Name

Superintendent

Title

Petersburg ISD

School District Name

1411 West 4th Street

Street Address

P.O. Box 160

Mailing Address

Petersburg

City

806-667-3585

Phone Number

Mobile Number (optional)

Foote

Last Name

TX

State

Fax Number

dfoote@petersburgisd.net

Email Address

79250

ZIP

2. Does the district authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

<u>Fred</u> First Name	<u>Stormer</u> Last Name
<u>Attorney</u> Title	
<u>Underwood Law Firm, P.C.</u> Firm Name	
<u>806-379-0306</u> Phone Number	<u>806-379-0316</u> Fax Number
<u>Mobile Number (optional)</u>	<u>Fred.Stormer@uwlaw.com</u> Email Address

4. On what date did the district determine this application complete? April 13, 2016
5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

<u>John</u> First Name	<u>DiDonato</u> Last Name
<u>Vice President Development</u> Title	<u>NextEra Energy Resources, LLC</u> Organization
<u>700 Universe Blvd.</u> Street Address	
<u>700 Universe Blvd.</u> Mailing Address	
<u>Juno Beach</u> City	<u>FL</u> <u>33408</u> State ZIP
<u>Phone Number</u>	<u>John.DiDonato@nexteraenergy.com</u> Business Email Address
<u>Mobile Number (optional)</u>	

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No
- 2a. If yes, please fill out contact information for that person.

<u>Dion</u> First Name	<u>Watson</u> Last Name
<u>Associate Project Manager</u> Title	<u>NextEra Energy Resources, LLC</u> Organization
<u>700 Universe Blvd.</u> Street Address	
<u>700 Universe Blvd.</u> Mailing Address	
<u>Juno Beach</u> City	<u>FL</u> <u>33408</u> State ZIP
<u>561-694-4709</u> Phone Number	<u>561-691-7307</u> Fax Number
<u>561-758-0076</u> Mobile Number (optional)	<u>Dion.Watson@NEE.com</u> Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Wes Jackson
 First Name Last Name
 Partner
 Title
 Cummings Westlake, LLC
 Firm Name
 713-266-4456 713-266-2333
 Phone Number Fax Number
 wjackson@cwlp.net
 Business Email Address

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? Yes No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? Yes No N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? Hale Wind Energy, LLC

2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 32057900931

3. List the NAICS code 221115

4. Is the applicant a party to any other pending or active Chapter 313 agreements? Yes No

4a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Limited Liability Corporation

2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? Yes No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas? Yes No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? Yes No N/A

5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

SECTION 6: Eligibility Under Tax Code Chapter 313.024

- 1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
- 2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
- 3. Are you requesting that any of the land be classified as qualified investment? Yes No
- 4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
- 5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
- 6. Are you including property that is owned by a person other than the applicant? Yes No
- 7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

- 1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
- 2. Check the project characteristics that apply to the proposed project:
 - Land has no existing improvements Land has existing improvements (*complete Section 13*)
 - Expansion of existing operation on the land (*complete Section 13*) Relocation within Texas

SECTION 8: Limitation as Determining Factor

- 1. Does the applicant currently own the land on which the proposed project will occur? Yes No
- 2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
- 3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
- 4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
- 5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
- 6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
- 7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
- 8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
- 9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
- 10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

- 1. Application approval by school board 4Q 2016
- 2. Commencement of construction Q1 2017
- 3. Beginning of qualifying time period 2016
- 4. First year of limitation 2018
- 5. Begin hiring new employees Q4 2017
- 6. Commencement of commercial operations Q4 2017
- 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? Yes No
- Note:** Improvements made before that time may not be considered qualified property.
- 8. When do you anticipate the new buildings or improvements will be placed in service? Q4 2017

SECTION 10: The Property

- 1. Identify county or counties in which the proposed project will be located Hale County
- 2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Hale CAD
- 3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
- 4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

County: <u>Hale County; 100%; .4921</u> <small>(Name, tax rate and percent of project)</small>	City: _____ <small>(Name, tax rate and percent of project)</small>
Hospital District: _____ <small>(Name, tax rate and percent of project)</small>	Water District: <u>High Plains UG Water Dist; 100%; .008026</u> <small>(Name, tax rate and percent of project)</small>
Other (describe): _____ <small>(Name, tax rate and percent of project)</small>	Other (describe): _____ <small>(Name, tax rate and percent of project)</small>
- 5. Is the project located entirely within the ISD listed in Section 1? Yes No
 - 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
- 6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
 - 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district? 10,000,000.00
- 2. What is the amount of appraised value limitation for which you are applying? 20,000,000.00
- Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
- 3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
- 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
- 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (Tab 9);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
 - c. owner (Tab 9);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
 - e. a detailed map showing the location of the land with vicinity map (Tab 11).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
 - b. legal description of reinvestment zone (Tab 16);
 - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
 - d. guidelines and criteria for creating the zone (Tab 16); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone?

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \$ _____ 0.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \$ _____ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of 2016
 (year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0

Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? 16

5. What is the number of new non-qualifying jobs you are estimating you will create? 0

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No

6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

a. Average weekly wage for all jobs (all industries) in the county is 636.00

b. 110% of the average weekly wage for manufacturing jobs in the county is 786.50

c. 110% of the average weekly wage for manufacturing jobs in the region is 927.00

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? 40,898.00

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 40,898.00

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No

12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No

13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (not required)

3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> a) Project vicinity b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size <p>Note: Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* <p>* To be submitted with application or before date of final application approval by school board</p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

TAB 2

Proof of Payment of Application Fee

Please find on the attached page, copy of the check for the \$75,000 application fee to Lohn Independent School District.

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

TAB 3

Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)

See attached.

*Note – This is the most recent report filed and Hale Wind Energy, LLC had not been formed during the reporting time period of the 2015 report. Hale Wind Energy, LLC will be reported on the 2016 Report for NextEra Energy Power Marketing, LLC.

"AMENDED"

TX233P01 F3.00.04

TX2014 05-166
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number 32002608134 Report year 2014 Reporting entity taxpayer name NextEra Energy Power Marketing, LLC

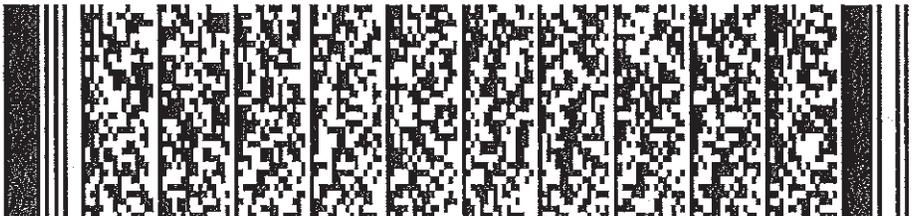
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

Form with 3 sections for NEPM II, LLC; Lone Star Transmission, LLC; and Red River Wind Holdings, LLC. Each section includes fields for legal name, taxpayer number, NAICS code, reporting dates, gross receipts, and cost of goods sold.

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.window.texas.gov/commonowner/.

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only



VE/DE [] FM []



1023

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AMENDED

TX233P01 F3.00.04

TX2014 05-166
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

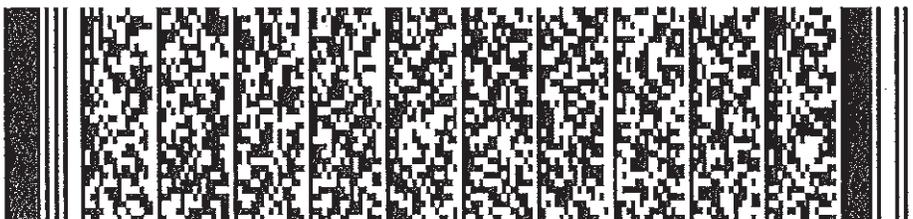
1. Legal name of affiliate High Majestic Wind II, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32046000470		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 10830290 .00			
10. Gross receipts in Texas (before eliminations) 10830290 .00		11. Cost of goods sold or compensation (before eliminations) 27545343 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate FPL Energy Calahan Wind, LP		2. Affiliate taxpayer number (if none, use FEI number) 12011189607		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 11563106 .00			
10. Gross receipts in Texas (before eliminations) 10597219 .00		11. Cost of goods sold or compensation (before eliminations) 5202675 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Wolf Ridge Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 17532449588		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 13595928 .00			
10. Gross receipts in Texas (before eliminations) 13256317 .00		11. Cost of goods sold or compensation (before eliminations) 11267701 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

*

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"AMENDED"

TX233P01 F3.00.04

TX2014 05-166
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

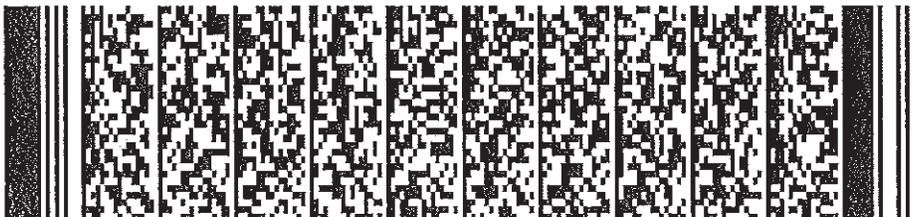
1. Legal name of affiliate USG Properties Permian Basin I, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32049751616		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 8230687 .00			
10. Gross receipts in Texas (before eliminations) 8187081 .00		11. Cost of goods sold or compensation (before eliminations) 10865842 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Capricorn Ridge Wind II, LLC		2. Affiliate taxpayer number (if none, use FEI number) 12608543166		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Blue Summit Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 11137881576		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 12378106 .00			
10. Gross receipts in Texas (before eliminations) 12060355 .00		11. Cost of goods sold or compensation (before eliminations) 41323923 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

*

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TX2014 05-166
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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number 32002608134
Report year 2014
Reporting entity taxpayer name NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate West Texas Wind Energy Partners LP		2. Affiliate taxpayer number (if none, use FEI number) 16508237076		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00			9. Gross receipts everywhere (before eliminations) 4874311 .00		
10. Gross receipts in Texas (before eliminations) 4862739 .00			11. Cost of goods sold or compensation (before eliminations) 2518965 .00		
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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1. Legal name of affiliate NextEra Energy Operating Services, LLC		2. Affiliate taxpayer number (if none, use FEI number) 16504717980		3. Affiliate NAICS code 541600	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00			9. Gross receipts everywhere (before eliminations) 153276346 .00		
10. Gross receipts in Texas (before eliminations) 4778185 .00			11. Cost of goods sold or compensation (before eliminations) 4720133 .00		
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

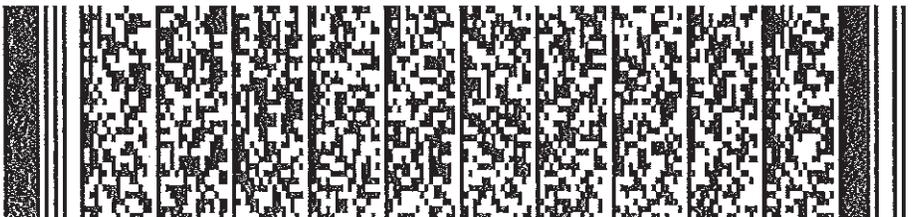
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1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00			9. Gross receipts everywhere (before eliminations) .00		
10. Gross receipts in Texas (before eliminations) .00			11. Cost of goods sold or compensation (before eliminations) .00		
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

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1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y	
				7. Affiliate reporting end date m m d d y y	

8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00	
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00	
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
USG Properties Barnett II, LLC		32044320474			
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y	
				7. Affiliate reporting end date m m d d y y	

8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 2606694 .00	
10. Gross receipts in Texas (before eliminations) 2474221 .00		11. Cost of goods sold or compensation (before eliminations) 5363550 .00	
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

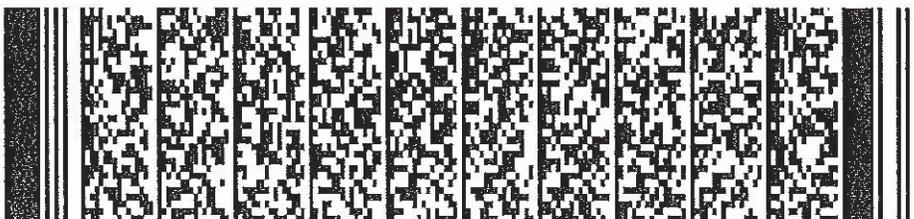
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
Capricorn Ridge Wind Funding, LLC		453340057		33999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y	
				7. Affiliate reporting end date m m d d y y	

8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 2125817 .00	
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 657961 .00	
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

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TX233P01 F3.00.04

TX2014 05-166
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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number 32002608134
Report year 2014
Reporting entity taxpayer name NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate FPL Energy Services, Inc.		2. Affiliate taxpayer number (if none, use FEI number) 32039078749		3. Affiliate NAICS code 541990	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 112644260 .00			
10. Gross receipts in Texas (before eliminations) 1371892 .00		11. Cost of goods sold or compensation (before eliminations) 71270893 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		
1. Legal name of affiliate NextEra Energy Project Management, LLC		2. Affiliate taxpayer number (if none, use FEI number) 16509098097		3. Affiliate NAICS code 541600	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 27065793 .00			
10. Gross receipts in Texas (before eliminations) 928570 .00		11. Cost of goods sold or compensation (before eliminations) 889160 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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TX233P01 F3,00,04

TX2014 05-166
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 32002608134
Report year: 2014
Reporting entity taxpayer name: NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

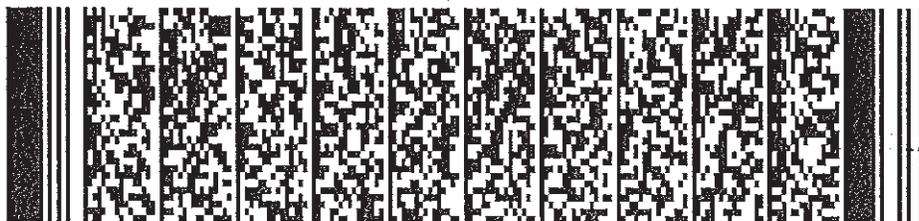
1. Legal name of affiliate FPLE Fomey, LLC		2. Affiliate taxpayer number (if none, use FEI number) 17605939978		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date mm dd yy 010113	7. Affiliate reporting end date mm dd yy 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 961812773 .00			
10. Gross receipts in Texas (before eliminations) 961812773 .00		11. Cost of goods sold or compensation (before eliminations) 894151280 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate ESF West Texas Energy, Inc.		2. Affiliate taxpayer number (if none, use FEI number) 16508103898		3. Affiliate NAICS code 523900	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date mm dd yy 010113	7. Affiliate reporting end date mm dd yy 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 4384 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 32002608134
Report year: 2014
Reporting entity taxpayer name: NextEra Energy Power Marketing, LLC

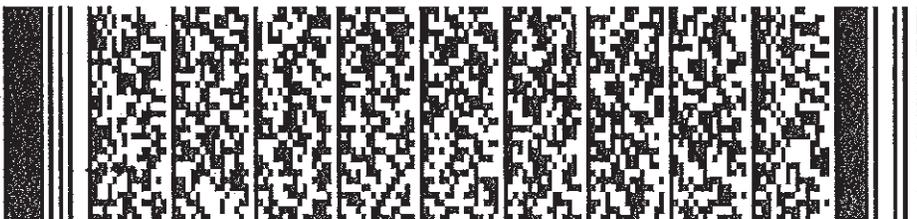
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate Blue Summit Generation Tie, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32037525741		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 5 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate FPL Energy WPP 93 LP, LLC		2. Affiliate taxpayer number (if none, use FEI number) 200265730		3. Affiliate NAICS code 523900	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 5171 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate FPL Energy WPP 93 GP, LLC		2. Affiliate taxpayer number (if none, use FEI number) 200265702		3. Affiliate NAICS code 523900	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

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2014

NextEra Energy Power Marketing, LLC

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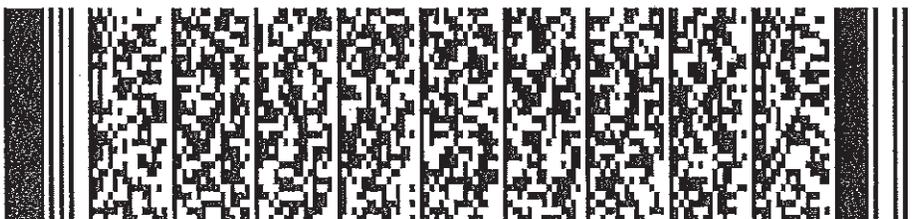
1. Legal name of affiliate Blue Summit II Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32051418765		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Javelina Wind Energy, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32046817048		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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2014

NextEra Energy Power Marketing, LLC

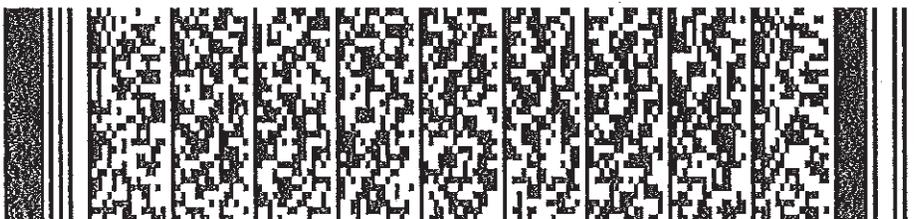
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate High Majestic II Wind Properties, LLC		2. Affiliate taxpayer number (if none, use FEI number) 455576361		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
0 .00		0 .00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
0 .00		0 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.window.texas.gov/commonowner/.

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only



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1023

" AMENDED "

TX233P01 F3.00.04

TX2014 05-166
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

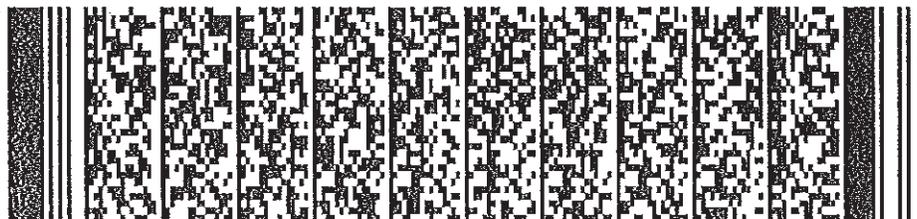
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate Penta Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32049443198		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date mm dd yy 01 01 13	7. Affiliate reporting end date mm dd yy 12 31 13		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 83623538 .00			
10. Gross receipts in Texas (before eliminations) 17356667 .00		11. Cost of goods sold or compensation (before eliminations) 157333984 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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"AMENDED"

TX233P01 F3.00.04

TX2014 05-166
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

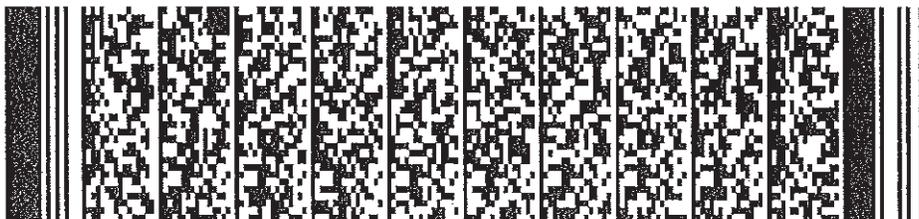
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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"AMENDED"

TX233P01 F3.00.04

TX2014 05-166
Ver. 5.0 (Rev. 9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 32002608134
Report year: 2014
Reporting entity taxpayer name: NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

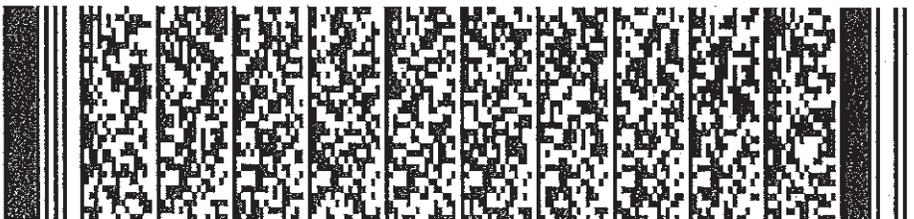
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1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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"AMENDED"

TX233P01 F3.00.04

TX2014 05-166
Ver. 5.0 (Rev. 9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number: 32002608134
Report year: 2014
Reporting entity taxpayer name: NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

*

1. Legal name of affiliate Minco Wind III, LLC		2. Affiliate taxpayer number (if none, use FEI number) 453123502		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	

8. Gross receipts subject to throwback in other states (before eliminations) 0 .00	9. Gross receipts everywhere (before eliminations) 6487349.00
10. Gross receipts in Texas (before eliminations) 0 .00	11. Cost of goods sold or compensation (before eliminations) 1175079.00
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>	Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>

1. Legal name of affiliate Cedar Bluff Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 453123564		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	

8. Gross receipts subject to throwback in other states (before eliminations) 0 .00	9. Gross receipts everywhere (before eliminations) 0 .00
10. Gross receipts in Texas (before eliminations) 0 .00	11. Cost of goods sold or compensation (before eliminations) 0 .00
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>	Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>

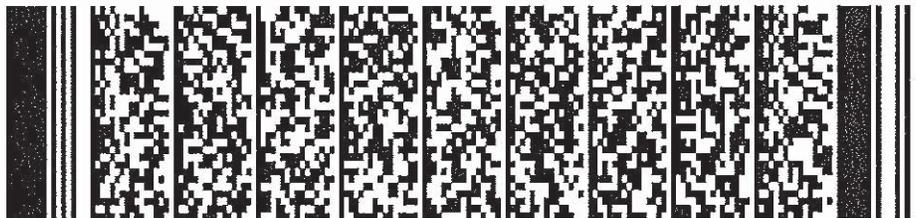
1. Legal name of affiliate Cherokee Power, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32045186080		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	

8. Gross receipts subject to throwback in other states (before eliminations) 0 .00	9. Gross receipts everywhere (before eliminations) 0 .00
10. Gross receipts in Texas (before eliminations) 0 .00	11. Cost of goods sold or compensation (before eliminations) 0 .00
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>	Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>

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" AMENDED "

TX233P01 F3.00.04

TX2014 05-166
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

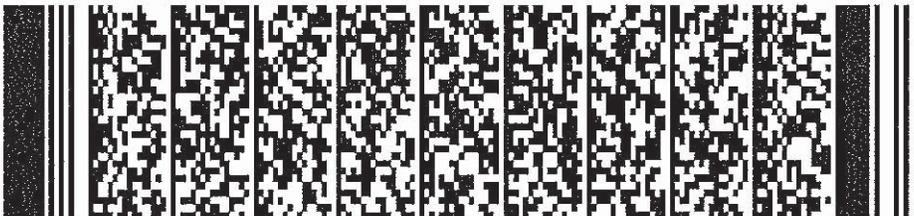
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate Blackwell Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 453656653		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 4259028 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 1332994 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Golden Winds Funding, LLC		2. Affiliate taxpayer number (if none, use FEI number) 453862509		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 6 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Golden Winds Holdings, LLC		2. Affiliate taxpayer number (if none, use FEI number) 453862372		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 34581 .00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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"AMENDED"

TX233P01 F3.00.04

TX2014 05-166
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

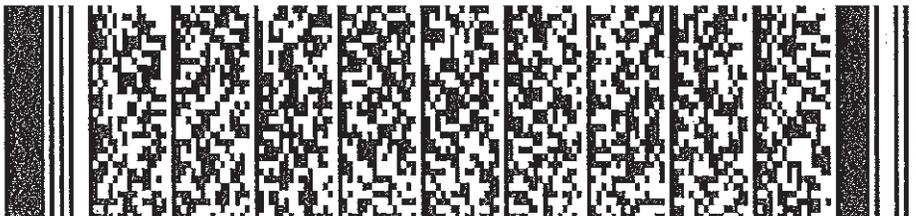
1. Legal name of affiliate Whitney Point Solar, LLC		2. Affiliate taxpayer number (if none, use FEI number) 271159993		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 32 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Pheasant Run Wind Holdings, LLC		2. Affiliate taxpayer number (if none, use FEI number) 461691358		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 6278 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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"AMENDED"

TX233P01 F3.00.04

TX2014 05-166
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

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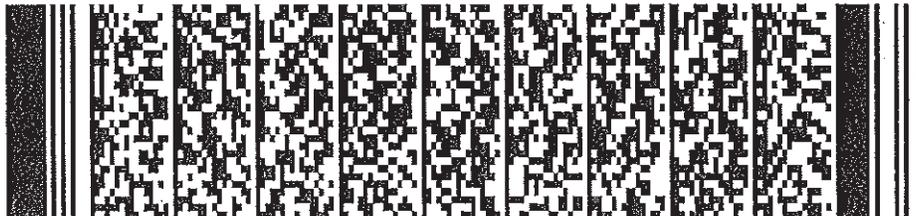
1. Legal name of affiliate Centennial Wind Holdings, LLC		2. Affiliate taxpayer number (if none, use FEI number) 455448524		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 824 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Centennial Wind Funding, LLC		2. Affiliate taxpayer number (if none, use FEI number) 455458881		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 21937 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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"AMENDED"

TX233P01 F3.00.04

TX2014 05-166
Ver. 5.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32002608134

2014

NextEra Energy Power Marketing, LLC

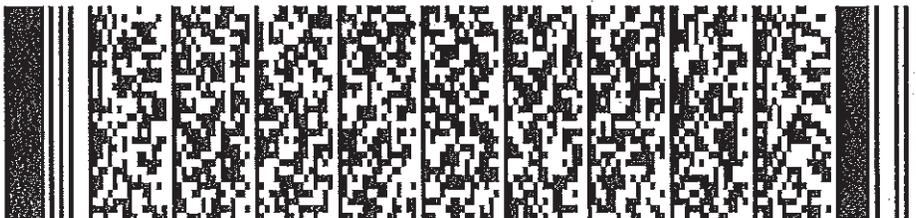
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
.00		.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
.00		.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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NextEra Energy Power Marketing, LLC

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1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

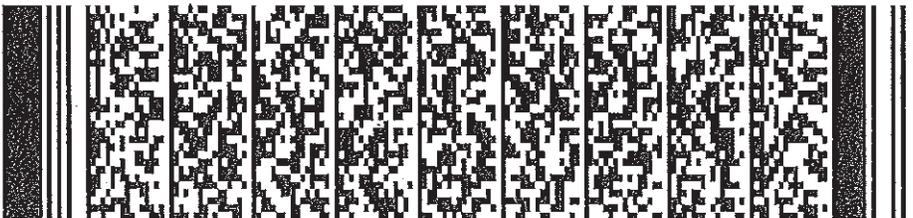
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
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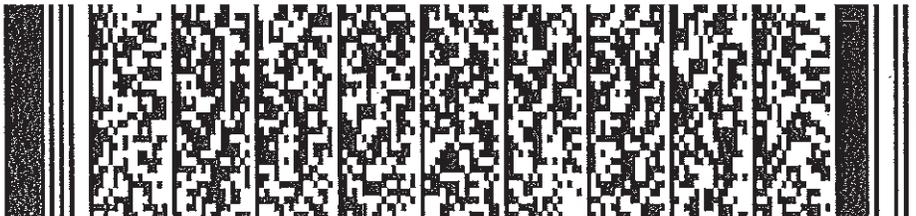
1. Legal name of affiliate Pioneer Plains Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 461995731		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y		
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Pheasant Run Wind Holdings II, LLC		2. Affiliate taxpayer number (if none, use FEI number) 462471318		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113		
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 1852.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

*

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*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
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8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

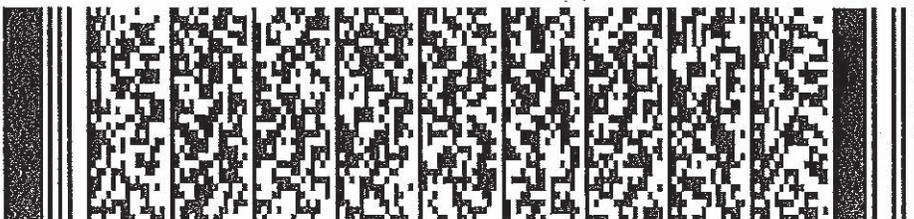
*

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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32002608134

2014

NextEra Energy Power Marketing, LLC

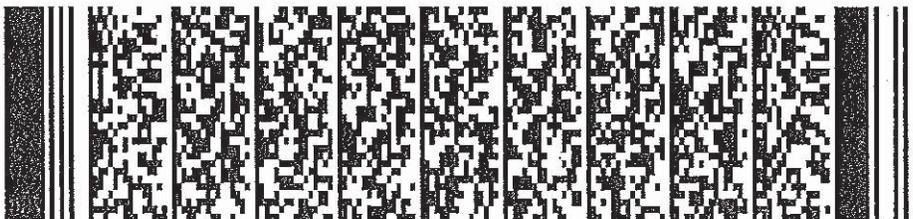
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			
1. Legal name of affiliate Steele Flats Wind Project Holdings, LLC		2. Affiliate taxpayer number (if none, use FEI number) 462220155		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>			

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Tcode 13253 Annual

Reporting entity taxpayer number

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32002608134

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NextEra Energy Power Marketing, LLC

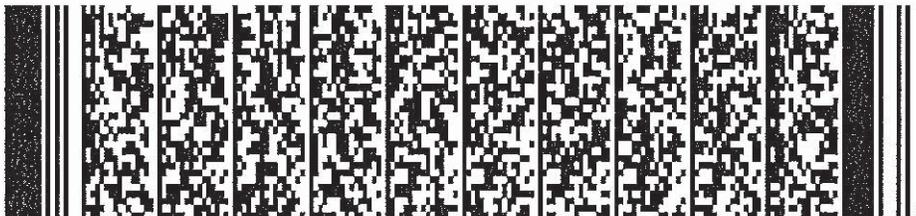
Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate Oklahoma Wind Portfolio, LLC		2. Affiliate taxpayer number (if none, use FEI number) 462345954		3. Affiliate NAICS code 339999	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113		7. Affiliate reporting end date m m d d y y 123113	
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 198579303 .00			
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00			
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number 32002608134
Report year 2014
Reporting entity taxpayer name NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate Pioneer Plains Wind, LLC		2. Affiliate taxpayer number (if none, use FEI number) 461995731		3. Affiliate NAICS code	
--	--	---	--	-------------------------	--

4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113
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8. Gross receipts subject to throwback in other states (before eliminations) 0 .00	9. Gross receipts everywhere (before eliminations) 9107037 .00
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10. Gross receipts in Texas (before eliminations) 0 .00	11. Cost of goods sold or compensation (before eliminations) 35435916 .00
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Check box if this is a Corporation or Limited Liability Company Check box if this is an Entity other than a Corporation or Limited Liability Company

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
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4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
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8. Gross receipts subject to throwback in other states (before eliminations) .00	9. Gross receipts everywhere (before eliminations) .00
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10. Gross receipts in Texas (before eliminations) .00	11. Cost of goods sold or compensation (before eliminations) .00
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Check box if this is a Corporation or Limited Liability Company Check box if this is an Entity other than a Corporation or Limited Liability Company

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
----------------------------	--	--	--	-------------------------	--

4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
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8. Gross receipts subject to throwback in other states (before eliminations) .00	9. Gross receipts everywhere (before eliminations) .00
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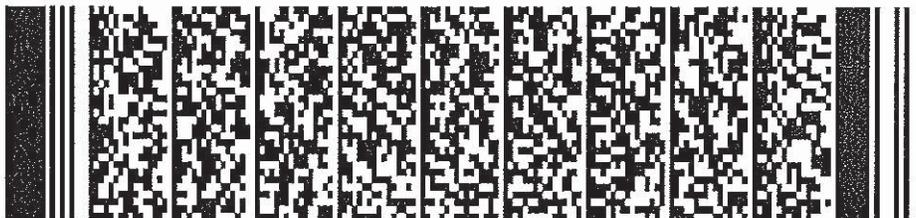
10. Gross receipts in Texas (before eliminations) .00	11. Cost of goods sold or compensation (before eliminations) .00
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TAB 4

Detailed Description of the Project

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

The Hale Wind Energy LLC Wind Project (“Hale Wind” or the “Project”) is a proposed wind energy generation project located in Hale County Texas. The project is anticipated to consist of 239 wind turbines which will be located in Petersburg ISD. Once operational, this project will be capable of generating up to 478MW. Additional Project facilities will include a Project Operations and Maintenance Facility, a main project substation, and a transmission line to connect the project to the existing electrical grid.

The Project area is comprised almost entirely of rangeland (>90 %), utilized for grazing, hunting and off-road recreation and is well suited for a wind farm. The project will be located on approximately 58,000 acres of private land which has been leased under a 30-year wind lease. The project is planned to be interconnected to TUCO 230kV system located approximately 8 miles south and west of the Project.

A full suite of studies to verify project viability have been conducted including but not limited to environmental studies, cultural resource studies, biological studies, aviation studies, telecommunications studies and wind resource assessment studies and the Project is now in mid stages of development. Following an approximate 8-month construction process, and once operational the Project is anticipated to sell electricity into the Texas wholesale power market, and have an expected life exceeding 25 years. The proposed project will include, but is not limited to, the following:

- Planned 478 MW-AC in size;
- 239 Wind Turbines;
- Underground Medium and high-voltage electric cabling;
- Project substation which will include a high-voltage transformer, switchgear, transmission equipment, telecommunications and SCADA equipment, among other things;
- High-voltage transmission line connecting the project to the grid (gen tie);
- Operations and maintenance (O&M) building including telecommunications and computing equipment, among other things;
- Meteorological equipment to measure weather conditions and wind speeds; and
- Associated equipment to safely operate, maintain and deliver electricity to the grid.

TAB 5

Documentation to assist in determining if limitation is a determining factor.

As one of the top renewable energy companies in the world, NextEra Energy Resources, LLC, has been providing services in development, engineering, construction, and operations since 1925. NextEra Energy Resources, LLC has developed and/or built over 13,500 MW of renewable energy capacity worldwide, has an asset management portfolio exceeding 19,538 MW, and is active in a range of energy technologies including onshore wind, solar, energy storage, transmission, and demand side management (DSM).

NextEra Energy Resources, LLC has been active in the Americas where we developed and constructed over 12,500 MW of wind constructed in 19 states.

The Applicant is a national wind and solar developer with the ability to locate projects of this type in other states within the United States and other regions within Texas with favorable wind characteristics. The Applicant is actively assessing and developing other projects that are competing for limited investment funds. With Texas wholesale electricity prices already below the international average, it is necessary to limit the property tax liabilities for a wind project in order to be able to offer electricity at prices that are marketable to Texas customers at competitive rates. Markets such as California that have state wide available subsidies for renewable energy projects, and which have higher average contracted power rates, offer an attractive incentive for developers to build projects in those markets over Texas.

The property tax liability of a project without tax incentives in Texas would reduce the return to investors and financiers to an unacceptable level at today's contracted power rates under a power purchase agreement (PPA). Therefore, the applicant would not be able to finance and build the project in Texas even with a signed PPA because of the low price in the PPA. Without the 313 Value Limitation, the applicant would be forced to walk away from this project and spend the potential investment in other states where the rate of return is higher.

TAB 6

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

- | | |
|--------------------|--------|
| 1) Hale County | - 100% |
| 2) Petersburg ISD | - 100% |
| 3) High Plains UWD | - 100% |

TAB 7

Description of Qualified Investment

The Hale Wind Energy LLC Wind Project (“Hale Wind” or the “Project”) is a proposed wind energy generation project located in Hale County Texas. The project is anticipated to consist of 239 wind turbines which will be located in Petersburg ISD. Once operational, this project will be capable of generating up to 478MW. Additional Project facilities will include a Project Operations and Maintenance Facility, a main project substation, and a transmission line to connect the project to the existing electrical grid.

The Project area is comprised almost entirely of rangeland (>90 %), utilized for grazing, hunting and off-road recreation and is well suited for a wind farm. The project will be located on approximately 58,000 acres of private land which has been leased under a 30-year wind lease. The project is planned to be interconnected to TUCO 230kV system located approximately 8 miles south and west of the Project.

A full suite of studies to verify project viability have been conducted including but not limited to environmental studies, cultural resource studies, biological studies, aviation studies, telecommunications studies and wind resource assessment studies and the Project is now in mid stages of development. Following an approximate 8-month construction process, and once operational the Project is anticipated to sell electricity into the Texas wholesale power market, and have an expected life exceeding 25 years. The proposed project will include, but is not limited to, the following:

- Planned 478 MW-AC in size;
- 239 Wind Turbines;
- Underground Medium and high-voltage electric cabling;
- Project substation which will include a high-voltage transformer, switchgear, transmission equipment, telecommunications and SCADA equipment, among other things;
- High-voltage transmission line connecting the project to the grid (gen tie);
- Operations and maintenance (O&M) building including telecommunications and computing equipment, among other things;
- Meteorological equipment to measure weather conditions and wind speeds; and
- Associated equipment to safely operate, maintain and deliver electricity to the grid.

NOTE - The map in TAB 11 shows the proposed project area with the preliminary turbine substation and transmission line locations. The exact placement of these panels and inverters is subject to ongoing planning, soil studies, and engineering and will be determined before construction begins.

TAB 8

Description of Qualified Property

(See Tab 7)

TAB 9

Description of Land

Included in Commissioners Court Order # R14-0310 Attached

ORDER NO. R14-0310

IN THE HALE COUNTY COMMISSIONERS COURT

§

WHEREAS, Hale County Reinvestment Zone Number 5 was designated by the Court in Order No. R14-0113a, following all applicable laws and guidelines on January 13, 2014;

AND WHEREAS, the Hale County Reinvestment Zone Number 5 meets the eligibility criteria set forth in the Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones adopted by the Hale County Commissioners Court on October 23, 2006, and re-authorized on December 22, 2008, February 14, 2011, and April 8, 2013;

AND WHEREAS, the legal description of Hale County Reinvestment Zone Number 5, as attached to the Order designating the same on January 13, 2014, has been found to be incorrect;

AND WHEREAS, the legal description attached to this Order as Exhibit A is found to be the correct legal description of the property located in Hale County Reinvestment Zone Number 5;

AND WHEREAS, the Court finds that: (1) most of the proposed Reinvestment Zone lies outside the taxing jurisdiction of any incorporated city or town; and (2) the proposed Reinvestment Zone will contribute to the retention or expansion of employment, will attract major investment, and will promote economic development in Hale County;

IT IS THEREFORE ORDERED that Hale County hereby amends its previous Order no. R14-0113a, to designate the property located in Hale County and having the legal description attached to this Order as Exhibit A, which is fully incorporated herein by reference, as **Hale County Reinvestment Zone No. 5** under the Texas Tax Code and the Hale County Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones.

IT IS FURTHER ORDERED that Hale County declares that all Eligible Property, as that term is defined in the Hale County Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones, is hereby eligible to receive tax abatement pursuant to the rules and regulations set forth in the Hale County Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones.

This Order shall be effective from January 13, 2014, and this Order shall expire five years from January 13, 2014. The Reinvestment Zone may be redesignated for subsequent five-year periods.

This Order was passed and approved following the public hearing on the amendment of the Reinvestment Zone held by the Hale County Commissioners Court, at which a quorum of the Court was present, and notice of which was posted according to all legal requirements, on the 10th day of March, 2014.

HALE COUNTY, TEXAS

By: Bill A. Coleman
BILL A. COLEMAN
Hale County Judge

ATTEST:
LATRICE KEMP, HALE COUNTY CLERK
By: Latrice Kemp



FILED
2014 MAR 10 PM 1:46
LATRICE KEMP
HALE COUNTY CLERK
BY: Latrice Kemp
DEPUTY

EXHIBIT A

**AMENDED LEGAL DESCRIPTIONS OF HALE COUNTY
REINVESTMENT ZONE NO. 5, HALE COUNTY, TEXAS**

All of Sections 2, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 50, 51, 52, 53, 54, 55, 56, 57, 58, and 60, Blk R, EL&RR RR CO. Survey, Hale County, Texas

All of Sections 49, Blk R, EL&RR RR CO. Survey, Abstract 412, Hale County, Texas

All of Sections 41, 42, 43, 44, 45, and 46, Blk R, TT RR CO. Survey, Hale County, Texas

All of Sections 47 and 48, Blk R, BS&F Survey, Hale County, Texas

All of Sections 1, 2, 3, and 4, Blk R, HE&WT RR CO. Survey, Hale County, Texas

All of Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 21, 22, and 23, Blk CL, EL&RR RR CO. Survey, Hale County, Texas

All of Sections 15, 17, 18, 19, and 20, Blk CL, TT RR CO. Survey, Hale County, Texas

All of Section 3, Blk NK, LM Springer Survey, Hale County, Texas

All of Section 4, Blk NK, WW Bracken Survey, Hale County, Texas

All of Section 7, Blk L, John McIntyre Survey, Hale County, Texas

All of Section 16, Blk CL, TT RR CO. Survey, Hale County, Texas; Save and Except 76 acres, more or less, out of the Southeast quarter (SE/4)

The East three quarters (E ¾) of Section 5, Blk D8, EL&RR RR CO. Survey, Hale County, Texas

The East three quarters (E ¾) of Sections 40, 41, and 56, Blk A-4, EL&RR RR CO. Survey, Hale County, Texas

The East three quarters (E ¾) of Section 57, Blk A-4, BS&F Survey, Hale County, Texas

The South half (S ½) of Section 5, Blk NK, WW Bracken Survey, Hale County, Texas

All of WW Bracken Survey, Abstract 1133 and 1134, Hale County, Texas

All of WB Daugherty Survey, Abstract 1080, Hale County, Texas

All of CK Andrews Survey, Abstract 116, Hale County, Texas

TAB 10

Description of all property not eligible to become qualified property (if applicable)

NONE, NOT APPLICABLE

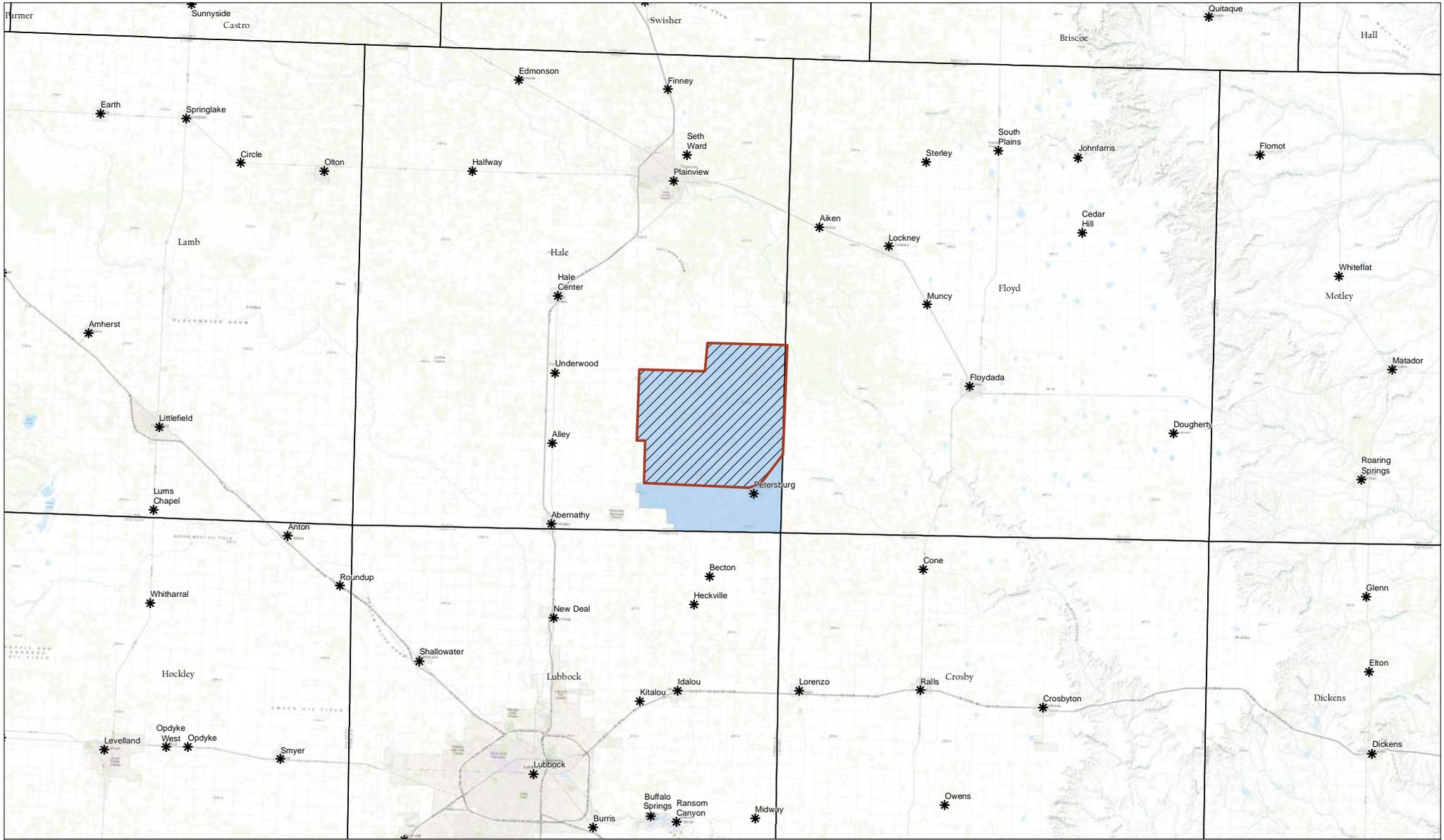
TAB 11

Maps that clearly show:

- a) Project vicinity
- b) Qualified investment including location of new building or new improvements
- c) Qualified property including location of new building or new improvements
- d) Existing property
- e) Land location within vicinity map
- f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size

SEE ATTACHED MAPS

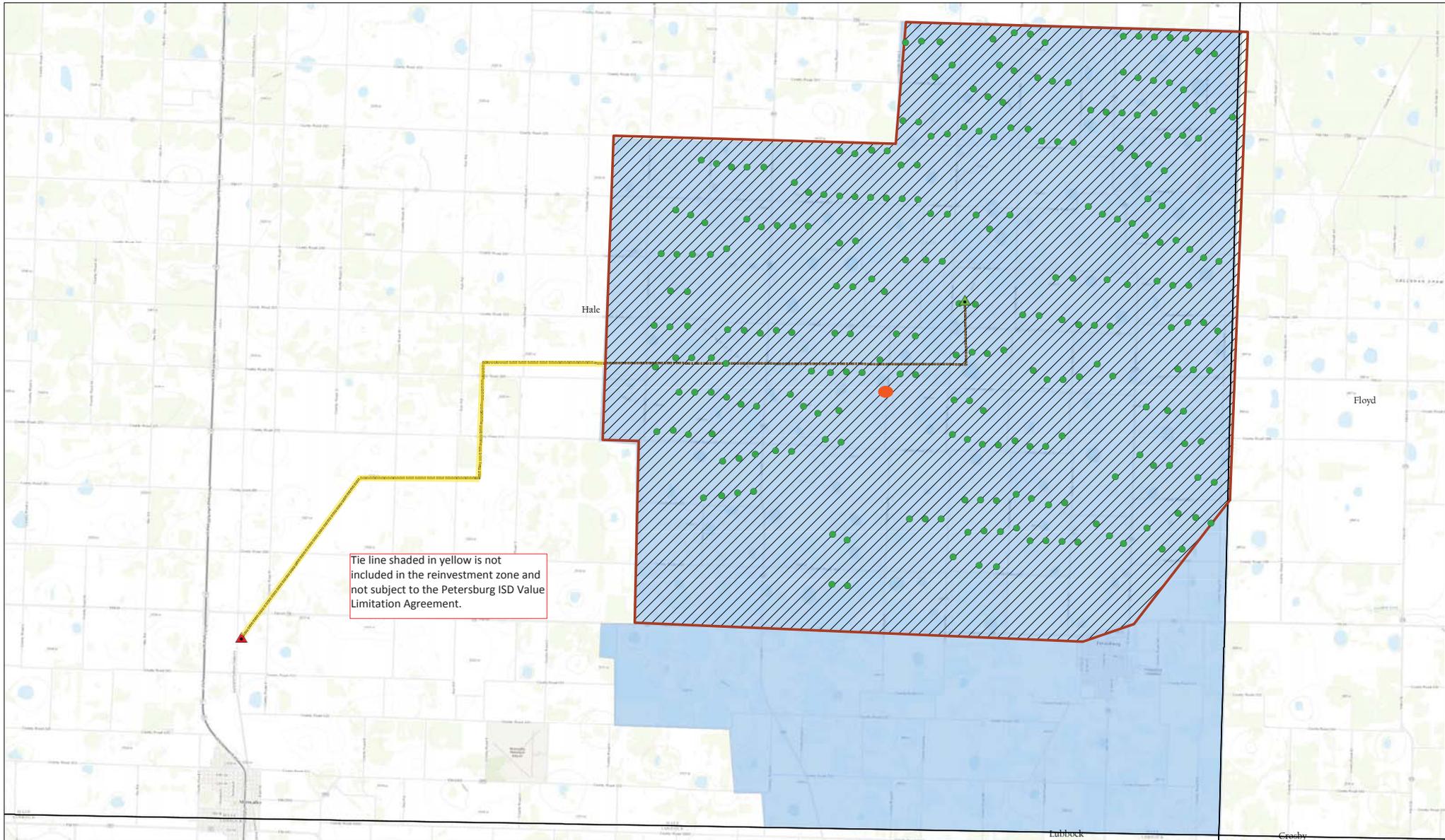
11 d) THERE IS NO EXISISTING PROPERTY



Hale Wind

- * City
- Project Boundary
- Counties
- Hale County Reinvestment Zone





Tie line shaded in yellow is not included in the reinvestment zone and not subject to the Petersburg ISD Value Limitation Agreement.

- Turbine
- ▲ Collector Sub
- ▲ POI
- Gen Tie
- Project Boundary
- Counties
- Hale County Reinvestment Zone
- O&M Building

Hale Wind



TAB 12

Request for Waiver of Job Creation Requirement and supporting information (if applicable)

NOT APPLICABLE

TAB 13

Calculation of three possible wage requirements with TWC documentation

- Hale County average weekly wage for all jobs (all industries)
- Hale County average weekly wage for all jobs (manufacturing)
- See attached Council of Governments Regional Wage Calculation and Documentation

**HALE WIND ENERGY, LLC
TAB 13 TO CHAPTER 313 APPLICATION**

**HALE COUNTY
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES**

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FOURTH	2014	\$ 675	\$ 35,100
FIRST	2015	\$ 623	\$ 32,396
SECOND	2015	\$ 615	\$ 31,980
THIRD	2015	\$ 630	\$ 32,760
AVERAGE		\$ 636	\$ 33,059

**HALE COUNTY
CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS**

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FOURTH	2014	\$ 737	\$ 38,324
FIRST	2015	\$ 718	\$ 37,336
SECOND	2015	\$ 708	\$ 36,816
THIRD	2015	\$ 697	\$ 36,244
AVERAGE		\$ 715	\$ 37,180
X		110%	110%
		\$ 786.50	\$ 40,898.00

CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE

YEAR	AVG WEEKLY WAGES*	ANNUALIZED
2014	\$ 843	\$ 43,821
X	110%	110%
	\$ 927	\$ 48,203

* SEE ATTACHED TWC DOCUMENTATION

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2014	4th Qtr	Hale County	Private	00	0	10	Total, All Industries	\$675
2015	1st Qtr	Hale County	Private	00	0	10	Total, All Industries	\$623
2015	2nd Qtr	Hale County	Private	00	0	10	Total, All Industries	\$615
2015	3rd Qtr	Hale County	Private	00	0	10	Total, All Industries	\$630

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2014	4th Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$737
2015	1st Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$718
2015	2nd Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$708
2015	3rd Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$697

**2014 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$24.18	\$50,305
<u>1. Panhandle Regional Planning Commission</u>	\$21.07	\$43,821
<u>2. South Plains Association of Governments</u>	\$16.75	\$34,834
<u>3. NORTEX Regional Planning Commission</u>	\$20.23	\$42,077
<u>4. North Central Texas Council of Governments</u>	\$25.32	\$52,672
<u>5. Ark-Tex Council of Governments</u>	\$17.80	\$37,017
<u>6. East Texas Council of Governments</u>	\$19.87	\$41,332
<u>7. West Central Texas Council of Governments</u>	\$19.41	\$40,365
<u>8. Rio Grande Council of Governments</u>	\$17.82	\$37,063
<u>9. Permian Basin Regional Planning Commission</u>	\$23.65	\$49,196
<u>10. Concho Valley Council of Governments</u>	\$18.70	\$38,886
<u>11. Heart of Texas Council of Governments</u>	\$20.98	\$43,636
<u>12. Capital Area Council of Governments</u>	\$28.34	\$58,937
<u>13. Brazos Valley Council of Governments</u>	\$17.57	\$36,547
<u>14. Deep East Texas Council of Governments</u>	\$17.76	\$36,939
<u>15. South East Texas Regional Planning Commission</u>	\$29.21	\$60,754
<u>16. Houston-Galveston Area Council</u>	\$26.21	\$54,524
<u>17. Golden Crescent Regional Planning Commission</u>	\$23.31	\$48,487
<u>18. Alamo Area Council of Governments</u>	\$19.46	\$40,477
<u>19. South Texas Development Council</u>	\$13.91	\$28,923
<u>20. Coastal Bend Council of Governments</u>	\$25.12	\$52,240
<u>21. Lower Rio Grande Valley Development Council</u>	\$16.25	\$33,808
<u>22. Texoma Council of Governments</u>	\$20.51	\$42,668
<u>23. Central Texas Council of Governments</u>	\$18.02	\$37,486
<u>24. Middle Rio Grande Development Council</u>	\$20.02	\$41,646

110% x \$43,821
= \$48,203

Source: Texas Occupational Employment and Wages

Data published: July 2015

Data published annually, next update will be July 31, 2016

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

TAB 14

Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable)

See attached Schedules A1, A2, B, C and D

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date 3/31/2016
Applicant Name HALE WIND ENERGY LLC
ISD Name PETERSBURG ISD

Form 50-296A
 Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+B+C+D)
Investment made before filing complete application with district				Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	0
Investment made after filing complete application with district, but before final board approval of application	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2016	0	0	0	0	0
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				0	0	0	0	0
Complete tax years of qualifying time period	QTP1		2017-2018	2017	644,300,000	1,000,000	0	0
	QTP2	2018-2019	2018	0	0	0	0	0
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				644,300,000	1,000,000	0	0	645,300,000
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				645,300,000				

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Date **3/31/2016**
 Applicant Name **HALE WIND ENERGY LLC**
 ISD Name **PETERSBURG ISD**

Form 50-296A
 Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other investment made during this year that will not become Qualified Property [SEE NOTE]	Column D Other investment made during this year that will become Qualified Property [SEE NOTE]	Column E Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		644,300,000	1,000,000	0	0	645,300,000
<i>Enter amounts from TOTAL row in Schedule A1 in the row below</i>								
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2016-2017	2016	0	0	0	0	0
	0	2017-2018	2017	0	0	0	0	0
Value limitation period***	1	2018-2019	2018	0	0	9,560,000	0	9,560,000
	2	2019-2020	2019	0	0	9,560,000	0	9,560,000
	3	2020-2021	2020	0	0	9,560,000	0	9,560,000
	4	2021-2022	2021	0	0	9,560,000	0	9,560,000
	5	2022-2023	2022	0	0	9,560,000	0	9,560,000
	6	2023-2024	2023	0	0	9,560,000	0	9,560,000
	7	2024-2025	2024	0	0	9,560,000	0	9,560,000
	8	2025-2026	2025	0	0	9,560,000	0	9,560,000
	9	2026-2027	2026	0	0	9,560,000	0	9,560,000
	10	2027-2028	2027	0	0	9,560,000	0	9,560,000
Total Investment made through limitation				644,300,000	1,000,000	95,600,000	0	740,900,000
Continue to maintain viable presence	11	2028-2029	2028			9,560,000		9,560,000
	12	2029-2030	2029			9,560,000		9,560,000
	13	2030-2031	2030			9,560,000		9,560,000
	14	2031-2032	2031			9,560,000		9,560,000
	15	2032-2033	2032			9,560,000		9,560,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2033-2034	2033			9,560,000		9,560,000
	17	2034-2035	2034			9,560,000		9,560,000
	18	2035-2036	2035			9,560,000		9,560,000
	19	2036-2037	2036			9,560,000		9,560,000
	20	2037-2038	2037			9,560,000		9,560,000
	21	2038-2039	2038			9,560,000		9,560,000
	22	2039-2040	2039			9,560,000		9,560,000
	23	2040-2041	2040			9,560,000		9,560,000
	24	2041-2042	2041			9,560,000		9,560,000
	25	2042-2043	2042			9,560,000		9,560,000

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date

3/31/2016

Applicant Name

HALE WIND ENERGY, LLC

Form 50-296A

ISD Name

PETERSBURG ISD

Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2016-2017	2016	0	0	0	0	0	0
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2017-2018	2017	0	0	0	0	0	0
Value Limitation Period	1	2018-2019	2018	0	0	632,394,000	632,394,000	632,394,000	20,000,000
	2	2019-2020	2019	0	0	588,126,000	588,126,000	588,126,000	20,000,000
	3	2020-2021	2020	0	0	546,957,000	546,957,000	546,957,000	20,000,000
	4	2021-2022	2021	0	0	508,670,000	508,670,000	508,670,000	20,000,000
	5	2022-2023	2022	0	0	473,063,000	473,063,000	473,063,000	20,000,000
	6	2023-2024	2023	0	0	439,949,000	439,949,000	439,949,000	20,000,000
	7	2024-2025	2024	0	0	409,153,000	409,153,000	409,153,000	20,000,000
	8	2025-2026	2025	0	0	380,512,000	380,512,000	380,512,000	20,000,000
	9	2026-2027	2026	0	0	353,876,000	353,876,000	353,876,000	20,000,000
	10	2027-2028	2027	0	0	329,105,000	329,105,000	329,105,000	20,000,000
Continue to maintain viable presence	11	2028-2029	2028	0	0	312,650,000	312,650,000	312,650,000	312,650,000
	12	2029-2030	2029	0	0	297,018,000	297,018,000	297,018,000	297,018,000
	13	2030-2031	2030	0	0	282,167,000	282,167,000	282,167,000	282,167,000
	14	2031-2032	2031	0	0	268,059,000	268,059,000	268,059,000	268,059,000
	15	2032-2033	2032	0	0	254,656,000	254,656,000	254,656,000	254,656,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2033-2034	2033	0	0	241,923,000	241,923,000	241,923,000	241,923,000
	17	2034-2035	2034	0	0	229,827,000	229,827,000	229,827,000	229,827,000
	18	2035-2036	2035	0	0	218,336,000	218,336,000	218,336,000	218,336,000
	19	2036-2037	2036	0	0	207,419,000	207,419,000	207,419,000	207,419,000
	20	2037-2038	2037	0	0	197,048,000	197,048,000	197,048,000	197,048,000
	21	2038-2039	2038	0	0	187,196,000	187,196,000	187,196,000	187,196,000
	22	2039-2040	2039	0	0	177,836,000	177,836,000	177,836,000	177,836,000
	23	2040-2041	2040	0	0	168,944,000	168,944,000	168,944,000	168,944,000
	24	2041-2042	2041	0	0	161,325,000	161,325,000	161,325,000	161,325,000
	25	2042-2043	2042	0	0	161,325,000	161,325,000	161,325,000	161,325,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date 3/31/2016
 Applicant Name HALE WIND ENERGY LLC
 ISD Name PETERSBURG ISD

Form 50-296A
 Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
				Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2016-2017	2016	0	0	0	0	0
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2017-2018	2017	200 FTE	43,000	0	2	0
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2018-2019	2018	N/A	N/A	0	16	40,900
	2	2019-2020	2019	N/A	N/A	0	16	40,900
	3	2020-2021	2020	N/A	N/A	0	16	40,900
	4	2021-2022	2021	N/A	N/A	0	16	40,900
	5	2022-2023	2022	N/A	N/A	0	16	40,900
	6	2023-2024	2023	N/A	N/A	0	16	40,900
	7	2024-2025	2024	N/A	N/A	0	16	40,900
	8	2025-2026	2025	N/A	N/A	0	16	40,900
	9	2026-2027	2026	N/A	N/A	0	16	40,900
	10	2027-2028	2027	N/A	N/A	0	16	40,900
Years Following Value Limitation Period	11 through 25	2027-2042	2027-2041	N/A	N/A	0	16	40,900

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
 Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 Yes No
 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)
 If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? Yes No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)? Yes No

Schedule D: Other Incentives (Estimated)

Date 3/31/2016
Applicant Name HALE WIND ENERGY LLC
ISD Name PETERSBURG ISD

Form 50-296A
 Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:	N/A	N/A	N/A	N/A	N/A
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Tax Code Chapter 312	County: Hale County	2018	10 Years	Annual Avg. of \$2,294,075	see detail below	Annual Avg. of \$744,935
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
	Other: High Plains UGWD	2018	10 Years	Annual Avg. of \$37,415	N/A	Annual Avg. of \$12,150
Local Government Code Chapters 380/381	County:	N/A	N/A	N/A	N/A	N/A
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Freeport Exemptions	N/A	N/A	N/A	N/A	N/A	N/A
Non-Annexation Agreements	N/A	N/A	N/A	N/A	N/A	N/A
Enterprise Zone/Project	N/A	N/A	N/A	N/A	N/A	N/A
Economic Development Corporation	N/A	N/A	N/A		N/A	
Texas Enterprise Fund	N/A	N/A	N/A		N/A	
Employee Recruitment	N/A	N/A	N/A		N/A	
Skills Development Fund	N/A	N/A	N/A		N/A	
Training Facility Space and Equipment	N/A	N/A	N/A		N/A	
Infrastructure Incentives	N/A	N/A	N/A		N/A	
Permitting Assistance	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
TOTAL				\$ 2,331,490		\$ 757,085

Additional information on incentives for this project:

County Terms: Hale Wind Energy , LLC expects to apply for an abatement structured as follows: Year 1 - Year 5 100% Abatement with annual PILOT calculated multiplying project MW x \$1,000, Year 6 - Year 10 100% Abatement with Pilot calculated multiplying project MW x \$1,250

TAB 15

Economic Impact Analysis, other payments made in the state or other economic information (if applicable)

None

TAB 16

Description of Reinvestment Zone or Enterprise Zone, including:

- a) Evidence that the area qualifies as a enterprise zone as defined by the Governor's office*
- b) Legal description of reinvestment zone**
- c) Order, resolution, or ordinance established the reinvestment zone**
- d) Guidelines and criteria for creating the zone**

16 a) Not Applicable

16 b) See Commissioners Court Order # R14-0310 Attached.

16 c) See Commissioners Court Order # R14-0310 Attached.

16 d) See attached Hale County Guidelines and Criteria that were adopted on October 3, 2006, Re-authorized on December 222, 2008, February 14, 2011, April 8, 2013 and October 13, 2014.

ORDER NO. R14-0310

IN THE HALE COUNTY COMMISSIONERS COURT

§

WHEREAS, Hale County Reinvestment Zone Number 5 was designated by the Court in Order No. R14-0113a, following all applicable laws and guidelines on January 13, 2014;

AND WHEREAS, the Hale County Reinvestment Zone Number 5 meets the eligibility criteria set forth in the Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones adopted by the Hale County Commissioners Court on October 23, 2006, and re-authorized on December 22, 2008, February 14, 2011, and April 8, 2013;

AND WHEREAS, the legal description of Hale County Reinvestment Zone Number 5, as attached to the Order designating the same on January 13, 2014, has been found to be incorrect;

AND WHEREAS, the legal description attached to this Order as Exhibit A is found to be the correct legal description of the property located in Hale County Reinvestment Zone Number 5;

AND WHEREAS, the Court finds that: (1) most of the proposed Reinvestment Zone lies outside the taxing jurisdiction of any incorporated city or town; and (2) the proposed Reinvestment Zone will contribute to the retention or expansion of employment, will attract major investment, and will promote economic development in Hale County;

IT IS THEREFORE ORDERED that Hale County hereby amends its previous Order no. R14-0113a, to designate the property located in Hale County and having the legal description attached to this Order as Exhibit A, which is fully incorporated herein by reference, as **Hale County Reinvestment Zone No. 5** under the Texas Tax Code and the Hale County Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones.

IT IS FURTHER ORDERED that Hale County declares that all Eligible Property, as that term is defined in the Hale County Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones, is hereby eligible to receive tax abatement pursuant to the rules and regulations set forth in the Hale County Guidelines and Criteria for Granting Tax Abatements in Reinvestment Zones.

This Order shall be effective from January 13, 2014, and this Order shall expire five years from January 13, 2014. The Reinvestment Zone may be redesignated for subsequent five-year periods.

This Order was passed and approved following the public hearing on the amendment of the Reinvestment Zone held by the Hale County Commissioners Court, at which a quorum of the Court was present, and notice of which was posted according to all legal requirements, on the 10th day of March, 2014.

HALE COUNTY, TEXAS

By: Bill A. Coleman
BILL A. COLEMAN
Hale County Judge

ATTEST:
LATRICE KEMP, HALE COUNTY CLERK
By: Latrice Kemp



FILED
2014 MAR 10 PM 1:46
LATRICE KEMP
HALE COUNTY CLERK
BY: Latrice Kemp
DEPUTY

EXHIBIT A

**AMENDED LEGAL DESCRIPTIONS OF HALE COUNTY
REINVESTMENT ZONE NO. 5, HALE COUNTY, TEXAS**

All of Sections 2, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 50, 51, 52, 53, 54, 55, 56, 57, 58, and 60, Blk R, EL&RR RR CO. Survey, Hale County, Texas

All of Sections 49, Blk R, EL&RR RR CO. Survey, Abstract 412, Hale County, Texas

All of Sections 41, 42, 43, 44, 45, and 46, Blk R, TT RR CO. Survey, Hale County, Texas

All of Sections 47 and 48, Blk R, BS&F Survey, Hale County, Texas

All of Sections 1, 2, 3, and 4, Blk R, HE&WT RR CO. Survey, Hale County, Texas

All of Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 21, 22, and 23, Blk CL, EL&RR RR CO. Survey, Hale County, Texas

All of Sections 15, 17, 18, 19, and 20, Blk CL, TT RR CO. Survey, Hale County, Texas

All of Section 3, Blk NK, LM Springer Survey, Hale County, Texas

All of Section 4, Blk NK, WW Bracken Survey, Hale County, Texas

All of Section 7, Blk L, John McIntyre Survey, Hale County, Texas

All of Section 16, Blk CL, TT RR CO. Survey, Hale County, Texas; Save and Except 76 acres, more or less, out of the Southeast quarter (SE/4)

The East three quarters (E ¾) of Section 5, Blk D8, EL&RR RR CO. Survey, Hale County, Texas

The East three quarters (E ¾) of Sections 40, 41, and 56, Blk A-4, EL&RR RR CO. Survey, Hale County, Texas

The East three quarters (E ¾) of Section 57, Blk A-4, BS&F Survey, Hale County, Texas

The South half (S ½) of Section 5, Blk NK, WW Bracken Survey, Hale County, Texas

All of WW Bracken Survey, Abstract 1133 and 1134, Hale County, Texas

All of WB Daugherty Survey, Abstract 1080, Hale County, Texas

All of CK Andrews Survey, Abstract 116, Hale County, Texas

TAB 17

Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)

See Attached

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here → David Foote Interim Superintendent
Print Name (Authorized School District Representative) Title

sign here → David Foote 4-11-2016
Signature (Authorized School District Representative) Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here → John DiDonato VP, NextEra Energy Resources, LLC
Print Name (Authorized Company Representative (Applicant)) Title

sign here → [Signature] April 5, 2016
Signature (Authorized Company Representative (Applicant)) Date



(Notary Seal)

GIVEN under my hand and seal of office this, the
5th day of April, 2016
[Signature]
 Notary Public in and for the State of Texas
 My Commission expires: 3-28-2020

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.