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TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

February 15, 2016

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Webb Consolidated Independent School District from Albercas Wind Energy II, LLC

(**First Qualifying Year 2017; First Year of Value Limitation 2017**)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Webb Consolidated Independent School District is notifying Albercas Wind Energy II, LLC of its intent to consider the application for appraised value limitation on qualified property should a positive certificate be issued by the Comptroller. The company has provided the schedules in both electronic format and paper copies. The electronic copy is identical to the hard copy that will be hand delivered. The Applicant has requested that the value limitation begin in 2017.

The Applicant submitted the Application to the school district on November 10, 2015. The Board voted to accept the application on November 10, 2015. The application has been determined complete as of February 11, 2016. Please prepare the economic impact report.

A copy of the application will be submitted to the Webb County Appraisal District.

Sincerely,

Kevin O'Hanlon
School District Consultant

Cc: Webb County Appraisal District

Albercas Wind Energy II, LLC

Webb Consolidated Independent School District

TAB 1

Pages 1 through 9 of application.

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Economic Development and Analysis

Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School DIstrict Information

1. Authorized School District Representative

November 10, 2015
Date Application Received by District

Juan J.
First Name

Maldonado, Sr.
Last Name

Superintendent
Title

Webb Consolidated Independent School District
School District Name

619 Ave F
Street Address

619 Ave F
Mailing Address

Bruni
City

TX
State

78344
ZIP

361-747-5415
Phone Number

361-747-5202
Fax Number

Mobile Number *(optional)*

severita.sanchez@webbcisd.com
Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 1: School DIstrict Information *(continued)*

3. Authorized School District Consultant *(If Applicable)*

First Name: Daniel T.
Last Name: Casey
Title: Partner
Firm Name: Moak, Casey & Associates LLP
Phone Number: 512-485-7878
Fax Number: 512-485-7888
Mobile Number *(optional)*:
Email Address: dcasey@moakcasey.com

4. On what date did the district determine this application complete? . . . . . .

5. Has the district determined that the electronic copy and hard copy are identical? . . . . . ☐ Yes ☐ No

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

First Name: Kevin
Last Name: Gildea
Title: Executive Director
Organization: Albercas Wind Energy II, LLC
Street Address: 700 Universe Blvd.
Mailing Address: 700 Universe Blvd.
City: Juno Beach
State: FL
ZIP: 33408
Phone Number: 561-304-5644
Fax Number:
Mobile Number *(optional)*:
Business Email Address: Kevin.Gildea@nee.com

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? . . . . . ☑ Yes ☐ No

2a. If yes, please fill out contact information for that person.

First Name: Rob
Last Name: Michalczak
Title: Project Director
Organization: Albercas Wind Energy II, LLC
Street Address: 700 Universe Blvd.
Mailing Address: 700 Universe Blvd.
City: Juno Beach
State: FL
ZIP: 33408
Phone Number: 561-304-5169
Fax Number:
Mobile Number *(optional)*:
Business Email Address: Robert.Michalczak@Nee.com

3. Does the applicant authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant *(If Applicable)*

First Name: Wes
Last Name: Jackson
Title: Tax Consultant
Firm Name: Cummings Westlake LLC
Phone Number: (713) 266-4456
Fax Number: (713) 266-2333
Business Email Address: wjackson@cwlp.net

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? ☑ Yes ☐ No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? Albercas Wind Energy II, LLC
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 *(11 digits)* 32056493490
3. List the NAICS code 221115
4. Is the applicant a party to any other pending or active Chapter 313 agreements? ☐ Yes ☑ No

4a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant *(corporation, limited liability corporation, etc)* Limited Liability Company
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? ☑ Yes ☐ No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas? ☑ Yes ☐ No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☑ Yes ☐ No ☐ N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. *(If necessary, attach explanation in **Tab 3**)*

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? ☑ Yes ☐ No
2. The property will be used for one of the following activities:
   - (1) manufacturing ☐ Yes ☑ No
   - (2) research and development ☐ Yes ☑ No
   - (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☑ No
   - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☑ No
   - (5) renewable energy electric generation ☑ Yes ☐ No
   - (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☑ No
   - (7) nuclear electric power generation ☐ Yes ☑ No
   - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☑ No
   - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 ☐ Yes ☑ No
3. Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☑ No
4. Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☑ No
5. Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☑ No
6. Are you including property that is owned by a person other than the applicant? ☐ Yes ☑ No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☑ No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
   - ☑ Land has no existing improvements
   - ☐ Land has existing improvements *(complete Section 13)*
   - ☐ Expansion of existing operation on the land *(complete Section 13)*
   - ☐ Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? ☐ Yes ☑ No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? ☑ Yes ☐ No
3. Does the applicant have current business activities at the location where the proposed project will occur? ☐ Yes ☑ No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? ☐ Yes ☑ No
5. Has the applicant received any local or state permits for activities on the proposed project site? ☐ Yes ☑ No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? ☐ Yes ☑ No
7. Is the applicant evaluating other locations not in Texas for the proposed project? ☑ Yes ☐ No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? ☐ Yes ☑ No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? ☐ Yes ☑ No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? ☑ Yes ☐ No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

1. Application approval by school board . . . . . March 2016
2. Commencement of construction . . . . . Q2 - 2016
3. Beginning of qualifying time period . . . . . February 2016
4. First year of limitation 2017
5. Begin hiring new employees . . . . . Q4 - 2016
6. Commencement of commercial operations . . . . . Q4 - 2016
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date *(date your application is finally determined to be complete)*? . . . . . ☑ Yes ☐ No

   Note: Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? . . . . . Q4 - 2016

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located Webb County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Webb CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? . . . . . ☐ Yes ☑ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

   County: Webb County, $0.4147, 100% *(Name, tax rate and percent of project)*

   City: N/A *(Name, tax rate and percent of project)*

   Hospital District: N/A *(Name, tax rate and percent of project)*

   Water District: N/A *(Name, tax rate and percent of project)*

   Other *(describe)*: N/A *(Name, tax rate and percent of project)*

   Other *(describe)*: N/A *(Name, tax rate and percent of project)*
5. Is the project located entirely within the ISD listed in Section 1? . . . . . ☑ Yes ☐ No

   5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? . . . . . ☐ Yes ☑ No

   6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at **www.texasahead.org/tax_programs/chapter313/**.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 20,000,000.00
2. What is the amount of appraised value limitation for which you are applying?. 25,000,000.00

   Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? . . . . . ☑ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
   a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
   b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
   c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? . . . . . ☑ Yes ☐ No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
   - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
   - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**); and
   - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (**Tab 11**).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? . . . . . ☐ Yes ☑ No
   - 2a. If yes, attach complete documentation including:
     - a. legal description of the land (**Tab 9**);
     - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
     - c. owner (**Tab 9**);
     - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (**Tab 9**); and
     - e. a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? . . . . ☑ Yes ☐ No
   - 3a. If yes, attach the applicable supporting documentation:
     - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
     - b. legal description of reinvestment zone (**Tab 16**);
     - c. order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
     - d. guidelines and criteria for creating the zone (**Tab 16**); and
     - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)
   - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? . . . . . _____

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
   - a. maps and/or detailed site plan;
   - b. surveys;
   - c. appraisal district values and parcel numbers;
   - d. inventory lists;
   - e. existing and proposed property lists;
   - f. model and serial numbers of existing property; or
   - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): . . . . . $ 0.00
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property *(that property described in response to question 2)*: . . . . . $ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

2. What is the last complete calendar quarter before application review start date:

   ☐ First Quarter ☐ Second Quarter ☐ Third Quarter ☑ Fourth Quarter of 2015 (year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0

   Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? 7

5. What is the number of new non-qualifying jobs you are estimating you will create? 0

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? . . . . . ☑ Yes ☐ No

   6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

   a. Average weekly wage for all jobs (all industries) in the county is 588.75

   b. 110% of the average weekly wage for manufacturing jobs in the county is 714.18

   c. 110% of the average weekly wage for manufacturing jobs in the region is 611.83

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? . . . . . ☐ §313.021(5)(A) or ☑ §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? 31,815.00

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 42,000.00

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? . . . . . ☑ Yes ☐ No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? . . . . . ☐ Yes ☑ No

    12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? . . . . . ☐ Yes ☑ No

    13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. *(not required)*

3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS	
TAB	**ATTACHMENT**
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation *(if applicable)*
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor *(if applicable)*
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property *(if applicable)*
11	Maps that clearly show: a) Project vicinity b) Qualified investment including location of tangible personal propertry to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size **Note:** Electronic maps should be high resolution files. Include map legends/markers.
12	Request for Waiver of Job Creation Requirement and supporting information *(if applicable)*
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact *(if applicable)*
15	Economic Impact Analysis, other payments made in the state or other economic information *(if applicable)*
16	Description of Reinvestment or Enterprise Zone, including: a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* *** To be submitted with application or before date of final application approval by school board**
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative *(applicant)*

AMENDED

SECTION 1: School DIstrict Information *(continued)*

3. Authorized School District Consultant *(If Applicable)*

First Name: Daniel T.
Last Name: Casey
Title: Partner
Firm Name: Moak, Casey & Associates LLP
Phone Number: 512-485-7878
Fax Number: 512-485-7888
Mobile Number *(optional)*:
Email Address: dcasey@moakcasey.com

4. On what date did the district determine this application complete? 2/15/2016

5. Has the district determined that the electronic copy and hard copy are identical? . . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

First Name: Kevin
Last Name: Gildea
Title: Executive Director
Organization: Albercas Wind Energy II, LLC
Street Address: 700 Universe Blvd.
Mailing Address: 700 Universe Blvd.
City: Juno Beach
State: FL
ZIP: 33408
Phone Number: 561-304-5644
Fax Number:
Mobile Number *(optional)*:
Business Email Address: Kevin.Gildea@nee.com

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? . . . . . ☑ Yes ☐ No

2a. If yes, please fill out contact information for that person.

First Name: Rob
Last Name: Michalczak
Title: Project Director
Organization: Albercas Wind Energy II, LLC
Street Address: 700 Universe Blvd.
Mailing Address: 700 Universe Blvd.
City: Juno Beach
State: FL
ZIP: 33408
Phone Number: 561-304-5169
Fax Number:
Mobile Number *(optional)*:
Business Email Address: Robert.Michalczak@Nee.com

3. Does the applicant authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 9: Projected Timeline

1. Application approval by school board . . . . . August 2016
2. Commencement of construction . . . . . Q3 - 2016
3. Beginning of qualifying time period . . . . . August 2016
4. First year of limitation 2017
5. Begin hiring new employees . . . . . 1Q - 2017
6. Commencement of commercial operations . . . . . Q4 - 2016
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date *(date your application is finally determined to be complete)*? . . . . . ☑ Yes ☐ No

   Note: Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? . . . . . Q4 - 2016

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located Webb County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Webb CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? . . . . . ☐ Yes ☑ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

   County: Webb County, $0.4147, 100% *(Name, tax rate and percent of project)*

   City: N/A *(Name, tax rate and percent of project)*

   Hospital District: N/A *(Name, tax rate and percent of project)*

   Water District: N/A *(Name, tax rate and percent of project)*

   Other *(describe)*: N/A *(Name, tax rate and percent of project)*

   Other *(describe)*: N/A *(Name, tax rate and percent of project)*
5. Is the project located entirely within the ISD listed in Section 1? . . . . . ☑ Yes ☐ No

   5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? . . . . . ☐ Yes ☑ No

   6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at **www.texasahead.org/tax_programs/chapter313/**.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 60,000,000.00
2. What is the amount of appraised value limitation for which you are applying?. 60,000,000.00

   Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? . . . . . ☑ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
   a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
   b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
   c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? . . . . . ☑ Yes ☐ No

TAB 3

Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)

See attached.

*Note – This is the most recent report filed and Albercas Wind Energy II, LLC had not been formed during the reporting time period of the 2014 report. Albercas Wind Energy II, LLC will be reported on the 2015 Report for NextEra Energy Power Marketing, LLC.

TAB 4

Detailed Description of the Project

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

Albercas Wind Energy II, LLC (Albercas) is requesting an appraised value limitation from Webb Consolidated Independent School District (ISD) for the Albercas Wind Project (the "Project"), a proposed wind powered electric generating facility in Webb County. The proposed Webb CISD Project (this application) will be constructed within the Webb County Wind Energy Reinvestment Zone No. 4 that was established by Webb County on December 13, 2013. A map showing the location of the project is included in TAB 11.

The proposed Project is anticipated to have a capacity of 200 MW located in Webb CISD. The exact number and location of wind turbines and size of each turbine will vary depending upon ongoing wind and siting analysis, turbine manufacturer's availability, prices, and the megawatt generating capacity of the Project when completed. Current plans are to install 2.0 MW GE turbines with an estimated 100 turbines located in Webb CISD. Albercas is also constructing transmission generation tie line in Webb CISD which is estimated to be approximately 12 miles in length. The Applicant requests a value limitation for all facilities and equipment installed for the Project, including but not limited to, wind turbines, towers, foundations, roadways, buildings and offices, meteorological towers, collection system, communication system, electric substation, electric switchyard, electric transformers, transmission line and associated towers, and interconnection facilities.

Full construction of the Project is anticipated to begin in the 2nd Quarter of 2016 with completion by December 31, 2016.

**NOTE:* The map in TAB 11 shows the potential locations of 100 of the wind turbines, a collector substation within Webb CISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17. NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ▶ Juan J. Maldonando Sr.
Print Name *(Authorized School District Representative)*

Interim Superintendent
Title

sign here ▶
Signature *(Authorized School District Representative)*

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ▶ Kevin Gildea
Print Name *(Authorized Company Representative (Applicant))*

Executive Director
Title

sign here ▶
Signature *(Authorized Company Representative (Applicant))*

4/14/2016
Date

TAMIKO FOSTER
MY COMMISSION # FF 244641
EXPIRES: June 25, 2019
Bonded Thru Notary Public Underwriters

(Notary Seal)

GIVEN under my hand and seal of office this, the

14th day of April, 2016

Notary Public in and for the State of Texas

My Commission expires: 3/28/2020

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

Proof of payment of filing fee received by the Comptroller of Public Accounts per TAC Rule §9.1054 (b)(5)

(Page Inserted by Office of Texas Comptroller of Public Accounts)

TAB 3

Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)

See attached.

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TX233P01 F3.00.04

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
NEPM II, LLC	32044887506	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	485179090 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
119682161 .00	402555577 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Lone Star Transmission, LLC	13311662038	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	84555860 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
84555832 .00	11556146 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Red River Wind Holdings, LLC	463662052	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	83824561 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
High Majestic Wind II, LLC	32046000470	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	10830290 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
10830290 .00	27545343 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
FPL Energy Callahan Wind, LP	12011189607	339999

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	11563106 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
10597219 .00	5202675 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Wolf Ridge Wind, LLC	17532449588	339999

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	13595928 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
13256317 .00	11267701 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
USG Properties Permian Basin I, LLC	32049751616	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	8230687 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
8187081 .00	10865842 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Capricorn Ridge Wind II, LLC	12608543166	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Blue Summit Wind, LLC	11137881576	339999

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	12378106 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
12060355 .00	41323923 .00

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Texas Franchise Tax Affiliate Schedule

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1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
West Texas Wind Energy Partners LP	16508237076	339999

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	4874311 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
4862739 .00	2518965 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
NextEra Energy Operating Services, LLC	16504717980	541600

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	153276346.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
4778185 .00	4720133 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

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*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☐		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
USG Properties Barnett II, LLC	32044320474	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	2606694 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
2474221 .00	5363550 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Capricorn Ridge Wind Funding, LLC	453340057	33999

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	2125817 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	657961 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
FPL Energy Services, Inc.	32039078749	541990

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	112644260 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
1371892 .00	71270893 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
NextEra Energy Project Management, LLC	16509098097	541600

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	27065793 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
928570 .00	889160 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
FPLE Forney, LLC	17605939978	339999

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	961812773 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
961812773 .00	894151280 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☐		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
ESI West Texas Energy, Inc.	16508103898	523900

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	4384 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.window.texas.gov/commonowner/.

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Texas Comptroller Official Use Only

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TX233P01 F3.00.04

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Blue Summit Generation Tie, LLC	32037525741	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	5 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
FPL Energy WPP 93 LP, LLC	200265730	523900

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	5171 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
FPL Energy WPP 93 GP, LLC	200265702	523900

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Comptroller Official Use Only

VE/DE	☐	FM	☐

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" AMENDED "

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Blue Summit II Wind, LLC	32051418765	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Javelina Wind Energy, LLC	32046817048	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

X

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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VE/DE	☐	FM	☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax ☐	5. Check box if this affiliate does NOT have NEXUS in Texas ☐	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00	
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00	
Check box if this is a Corporation or Limited Liability Company ☒		Check box if this is an Entity other than a Corporation or Limited Liability Company ☐	

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax ☐	5. Check box if this affiliate does NOT have NEXUS in Texas ☒	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00	
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00	
Check box if this is a Corporation or Limited Liability Company ☒		Check box if this is an Entity other than a Corporation or Limited Liability Company ☐	

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code	
High Majestic II Wind Properties, LLC	455576361		
4. Check box if entity is disregarded for franchise tax ☐	5. Check box if this affiliate does NOT have NEXUS in Texas ☒	6. Affiliate reporting begin date m m d d y y 010113	7. Affiliate reporting end date m m d d y y 123113
8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		9. Gross receipts everywhere (before eliminations) 0 .00	
10. Gross receipts in Texas (before eliminations) 0 .00		11. Cost of goods sold or compensation (before eliminations) 0 .00	
Check box if this is a Corporation or Limited Liability Company ☐		Check box if this is an Entity other than a Corporation or Limited Liability Company ☐	

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

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1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Penta Wind, LLC	32049443198	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☐	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	83623538 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
17356667 .00	157333984 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☐		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☐		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date	7. Affiliate reporting end date
☐	☒	m m d d y y	m m d d y y

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date	7. Affiliate reporting end date
☐	☒	m m d d y y	m m d d y y

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date	7. Affiliate reporting end date
☐	☒	m m d d y y	m m d d y y

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date	7. Affiliate reporting end date
☐	☒	m m d d y y	m m d d y y

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date	7. Affiliate reporting end date
☐	☒	m m d d y y	m m d d y y

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date	7. Affiliate reporting end date
☐	☒	m m d d y y	m m d d y y

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Minco Wind III, LLC	453123502	339999

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	6487349 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	1175079 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Cedar Bluff Wind, LLC	453123564	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Cherokee Power, LLC	32045186080	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

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32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Blackwell Wind, LLC	453656653	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	4259028 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	1332994 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Golden Winds Funding, LLC	453862509	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	6 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Golden Winds Holdings, LLC	453862372	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	34581 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Whitney Point Solar, LLC	271159993	339999

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	32 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Pheasant Run Wind Holdings, LLC	461691358	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	6278 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☒		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.window.texas.gov/commonowner/.

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Centennial Wind Holdings, LLC	455448524	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	824 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Centennial Wind Funding, LLC	455458881	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	21937 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☒		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax ☐	5. Check box if this affiliate does NOT have **NEXUS** in Texas ☒	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00	
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00	
Check box if this is a Corporation or Limited Liability Company ☐		Check box if this is an Entity other than a Corporation or Limited Liability Company ☐	

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax ☐	5. Check box if this affiliate does NOT have **NEXUS** in Texas ☒	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00	
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00	
Check box if this is a Corporation or Limited Liability Company ☐		Check box if this is an Entity other than a Corporation or Limited Liability Company ☐	

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code	
4. Check box if entity is disregarded for franchise tax ☐	5. Check box if this affiliate does NOT have **NEXUS** in Texas ☒	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
8. Gross receipts subject to throwback in other states (before eliminations) .00		9. Gross receipts everywhere (before eliminations) .00	
10. Gross receipts in Texas (before eliminations) .00		11. Cost of goods sold or compensation (before eliminations) .00	
Check box if this is a Corporation or Limited Liability Company ☐		Check box if this is an Entity other than a Corporation or Limited Liability Company ☐	

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date	7. Affiliate reporting end date
☐	☒	m m d d y y	m m d d y y

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date	7. Affiliate reporting end date
☐	☒	m m d d y y	m m d d y y

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date	7. Affiliate reporting end date
☐	☒	m m d d y y	m m d d y y

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.window.texas.gov/commonowner/.

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Pioneer Plains Wind, LLC	461995731	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☒		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Pheasant Run Wind Holdings II, LLC	462471318	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	1852 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must submit common owner information. This information must be provided to satisfy franchise tax reporting requirements. Learn more at www.window.texas.gov/commonowner/.

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date	7. Affiliate reporting end date
☐	☒	m m d d y y	m m d d y y

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date	7. Affiliate reporting end date
☐	☒	m m d d y y	m m d d y y

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date	7. Affiliate reporting end date
☐	☒	m m d d y y	m m d d y y

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☒		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☒		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Steele Flats Wind Project Holdings, LLC	462220155	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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32002608134	2014	NextEra Energy Power Marketing, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Oklahoma Wind Portfolio, LLC	462345954	339999

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	198579303 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
Pioneer Plains Wind, LLC	461995731	

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010113	123113

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	9107037 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	35435916 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

*

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
.00	.00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
.00	.00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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TAB 4

Detailed Description of the Project

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

Albercas Wind Energy II, LLC (Albercas) is requesting an appraised value limitation from Webb Consolidated Independent School District (ISD) for the Albercas Wind Project (the "Project"), a proposed wind powered electric generating facility in Webb County. The proposed Webb CISD Project (this application) will be constructed within the Webb County Wind Energy Reinvestment Zone No. 4 that was established by Webb County on December 13, 2013. A map showing the location of the project is included in TAB 11.

The proposed Project is anticipated to have a capacity of 200 MW located in Webb CISD. The exact number and location of wind turbines and size of each turbine will vary depending upon ongoing wind and siting analysis, turbine manufacturer's availability, prices, and the megawatt generating capacity of the Project when completed. Current plans are to install 2.0 MW GE turbines with an estimated 100 turbines located in Webb CISD. Albercas is also constructing transmission generation tie line in Webb CISD which is estimated to be approximately 12 miles in length. The Applicant requests a value limitation for all materials, facilities and equipment installed for the Project, including but not limited to, wind turbines, towers, foundations, roadways, buildings and offices, meteorological towers, collection system, communication system, electric substation, electric switchyard, electric transformers, transmission line and associated towers, and interconnection facilities.

Full construction of the Project is anticipated to begin in the 2nd Quarter of 2016 with completion by December 31, 2016.

**NOTE:* The map in TAB 11 shows the potential locations of 100 of the wind turbines, a collector substation within Webb CISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.

TAB 5

Documentation to assist in determining if limitation is a determining factor.

NextEra Energy Resources (NEER), one of the largest wholesale generators of electric power in the U.S., with nearly 19,800 MW of generating capacity across 24 states and four Canadian provinces as of February 2015. NEER produces the majority of its electricity from clean and renewable sources, including wind and solar. NEER also provides full energy and capacity requirements services, engages in power and gas marketing and trading activities, participates in natural gas, natural gas liquids and oil production and pipeline infrastructure development and owns a retail electricity provider. NEER has a long term commitment to both wind and solar with an outlook to significantly expand our fleet of clean energy generating capacity.

NEER is keen to develop and build the proposed Albercas Project as per this application, but since this Project is still in the early stages of development, further investment could be, if necessary, redeployed to other counties and states competing for similar wind projects. NextEra is active in states throughout the Great Plains and southwest, where each project individually competes for a finite pool of capital investment. State and local tax incentives contribute to the lowering of the cost of power sold to our customers and making our investment more viable and marketable. We have over 40 wind sites in development throughout the country and are continually comparing investment opportunities, rate of return, and market viability of each project based upon project financial metrics.

Albercas has presently secured a Power Purchase Agreement (PPA) for one-third of the estimated design capacity. Due to the extremely competitive power market in ERCOT this PPA's economic model assumptions are based on the Project securing this Chapter 313 appraised value limitation and other local tax incentives. The property tax liabilities of a project without tax incentives in Texas lowers the return to investors and financiers to an unacceptable level at today's contracted power rates under a PPA. A signed PPA in the Texas market is at a much lower rate than other states because of competitively low electricity prices. Both parties of the PPA have an escape clause if the terms of the PPA cannot be met. Without the tax incentives in Texas, a project with a PPA becomes non financeable. Therefore, this appraised value limitation is critical to the ability of the proposed Project to move forward as currently sited.

TAB 6

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

1) Webb County – 100%
2) Webb CISD – 100%

TAB 7

Description of Qualified Investment

Albercas Wind Energy II, LLC plans to construct a 200 MW wind farm in Webb County.

This application covers all qualified property within Webb CISD necessary for the commercial operations of the proposed wind farm described in Tab 4. Two hundred megawatts (200 MW) will be located in Webb CISD. Turbine placement is subject to change but for purposes of this application, the Project anticipates using 2.0 MW turbines manufactured by GE. Albercas is also constructing approximately 12 miles of generation transmission tie line that will be in Webb CISD.

This application covers all qualified investment and qualified property necessary for the commercial operations of the wind farm.

Qualified Investment and qualified property includes, but is not limited to, turbines, towers, foundations, transformers, pad mounts, buildings and offices, underground collection systems, electric substation, transmission lines, electrical interconnections, met towers, roads, spare parts, and control systems necessary for commercial generation of electricity.

The map in TAB 11 shows the proposed project area with the preliminary turbine locations for 100 wind turbines. The exact placement of these turbines is subject to ongoing planning, soil studies, and engineering and will be determined before construction begins.

TAB 8

Description of Qualified Property

(See Tab 7)

TAB 9

Description of Land

There is no land

TAB 10

Description of all property not eligible to become qualified property (if applicable)

None

TAB 10

Description of all property not eligible to become qualified property (if applicable)

The Albercas Wind Energy II, LLC project area will overlap the project area of Javelina Wind, LLC. While there is overlap of the project areas there will be no shared assets between the two entities. Attached is a print out of the Webb CAD's account for the Javelina project to show that there will be a separation of the assessed values between these two projects.

Amendment #1

Webb CAD

Property Search Results > 551622 JAVELINA WIND for Year 2016

Property

Account

Property ID:	551622	Legal Description:	WIND FARM, 249MW
Geographic ID:	9991360-0229880-0	Agent Code:	
Type:	Personal		
Property Use Code:			
Property Use Description:			

Location

Address:		Mapsco:	
Neighborhood:		Map ID:	
Neighborhood CD:			

Owner

Name:	JAVELINA WIND	Owner ID:	10156227
		% Ownership:	100.0000000000%
		Exemptions:	ECO

Values

(+) Improvement Homesite Value:	+	$0		
(+) Improvement Non-Homesite Value:	+	$0		
(+) Land Homesite Value:	+	$0		
(+) Land Non-Homesite Value:	+	$0	Ag / Timber Use Value	
(+) Agricultural Market Valuation:	+	$0		$0
(+) Timber Market Valuation:	+	$0		$0

(=) Market Value:	=	$186,750,000		
(–) Ag or Timber Use Value Reduction:	–	$0		

(=) Appraised Value:	=	$186,750,000		
(–) HS Cap:	–	$0		

(=) Assessed Value:	=	$186,750,000		

Taxing Jurisdiction

Owner: JAVELINA WIND
% Ownership: 100.0000000000%
Total Value: $186,750,000

Entity	Description	Tax Rate	Appraised Value	Taxable Value	Estimated Tax
CAD	WEBB COUNTY APPRAISAL DISTRICT	0.000000	$186,750,000	$186,750,000	$0.00
G3	WEBB COUNTY	0.414700	$186,750,000	$186,750,000	$774,452.25
S6	WEBB CONS ISD	0.913300	$186,750,000	$10,000,000	$285,755.00
	Total Tax Rate:	1.328000			
				Taxes w/Current Exemptions:	$1,060,207.25
				Taxes w/o Exemptions:	$2,480,040.00

Improvement / Building

No improvements exist for this property.

Land

No land segments exist for this property.

Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap	Assessed
2016	$0	$0	0	186,750,000	$0	$186,750,000

Questions Please Call (956) 718-4091

Website version: 1.2.2.2

Database last updated on: 5/12/2016 1:23 AM

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This site only supports Internet Explorer 6+, Netscape 7+ and Firefox 1.5+.

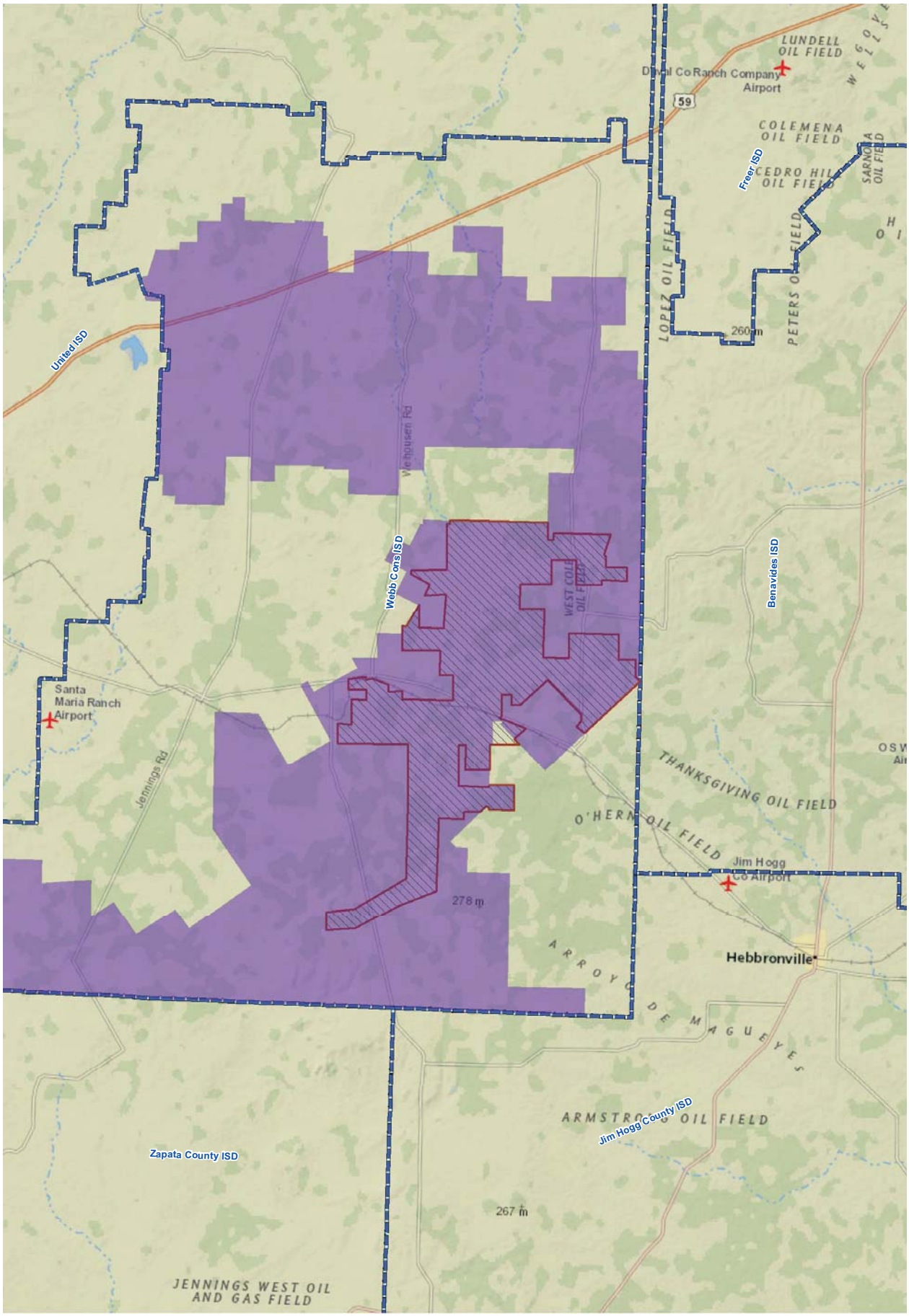
TAB 11

Maps that clearly show:

a) *Project vicinity*
b) *Qualified investment including location of new building or new improvements*
c) *Qualified property including location of new building or new improvements*
d) *Existing property*
e) *Land location within vicinity map*
f) *Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size*

11 d) THERE IS NO EXISTING PROPERTY
11 e) THERE IS NO LAND

11 a&f) Vicinity Map of Project and Reinvestment Zone



Webb County Wind Energy RZ No. 4

Project Boundary

Albercas II Project Area

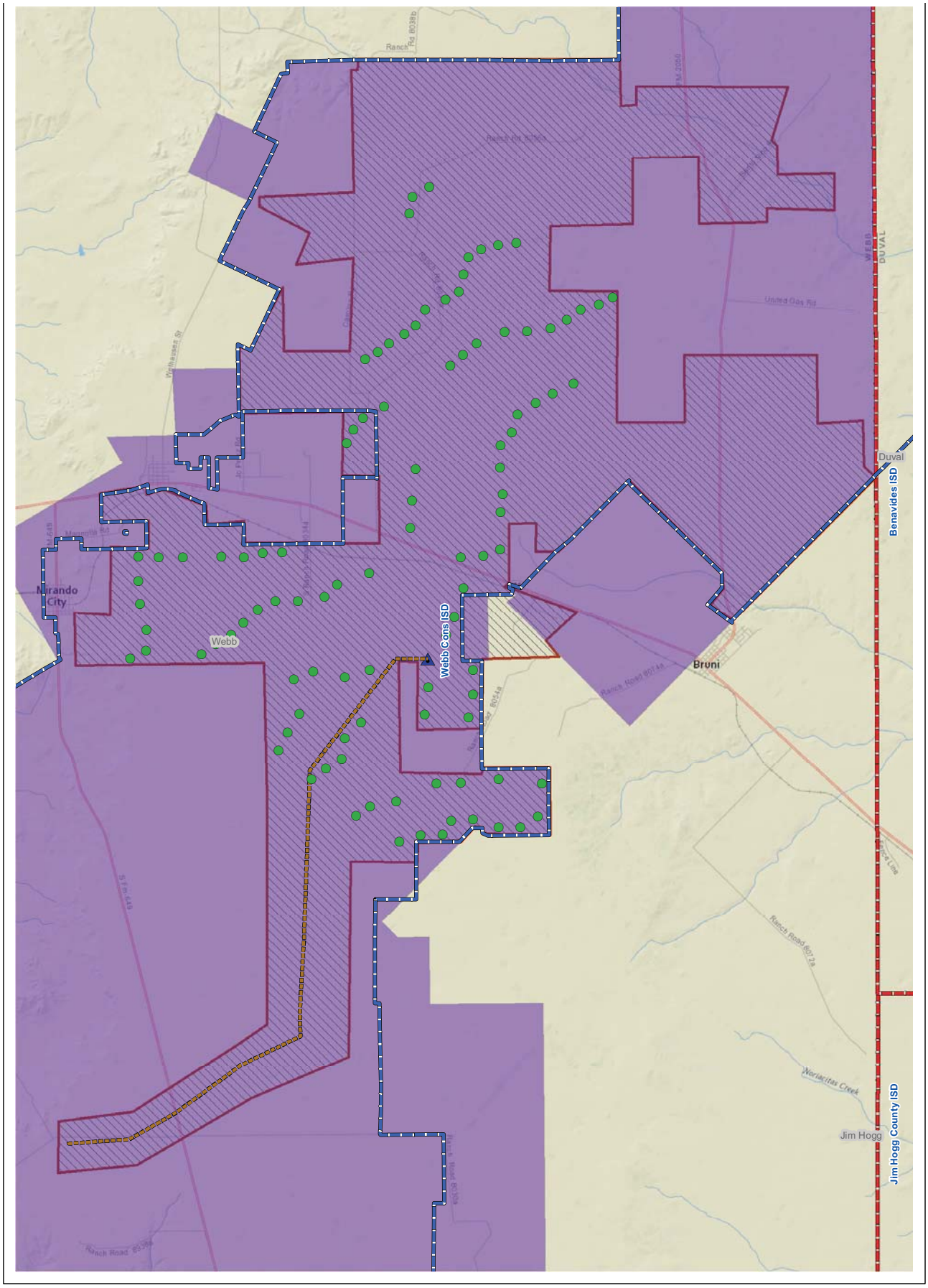
ISD Boundary

0 2.5 5 Miles

Albercas Wind Energy II

NEXTera ENERGY RESOURCES

11 b&c) Map of Qualified Investment and Qualified Property



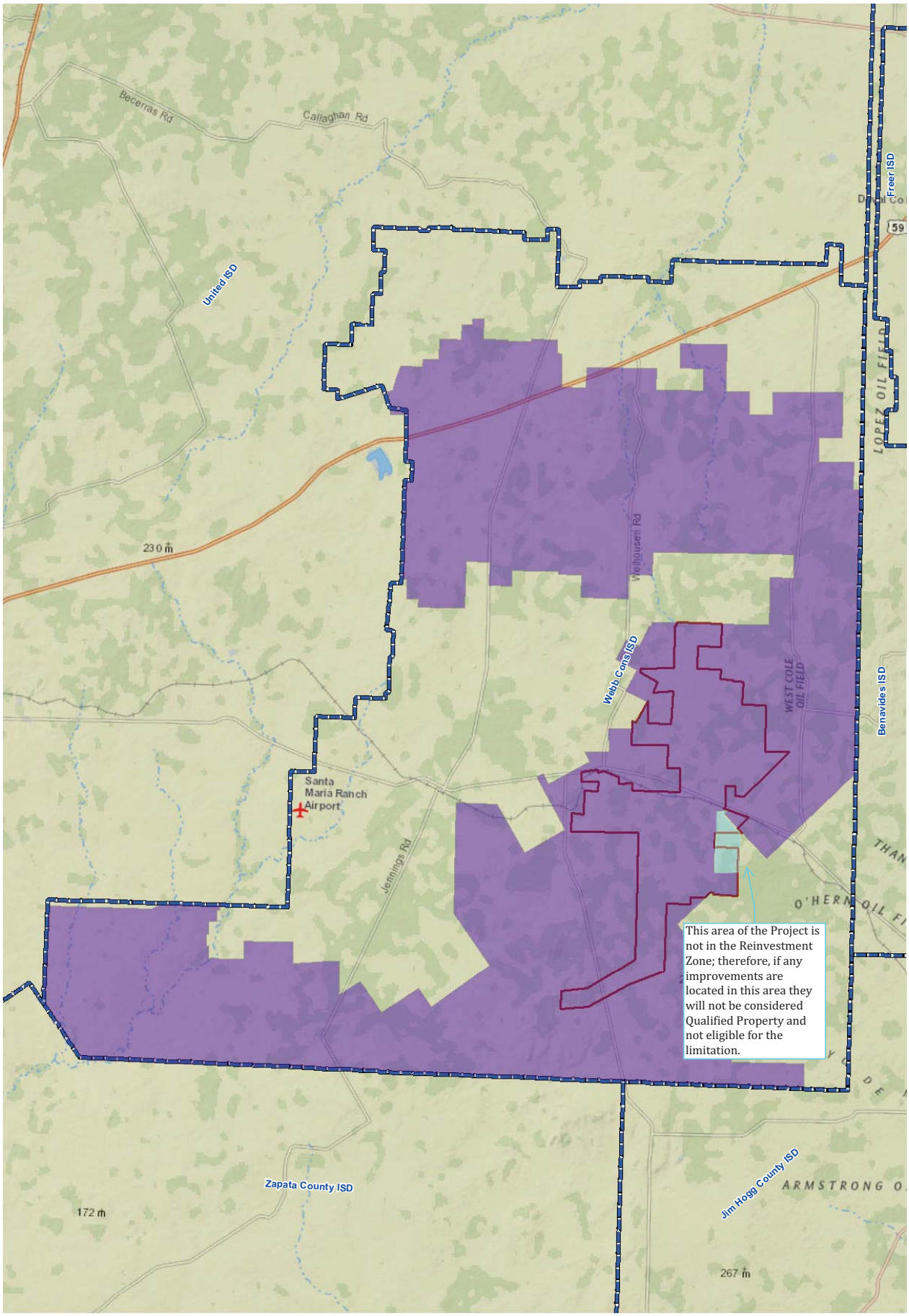
Albercas Wind Energy II

- Turbine
- Substation
- Transmission
- ISD Boundary
- Webb County Wind Energy RZ No. 4
- Project Boundary
- Albercas II Project Area
- School District
- County Boundary

NEXTera ENERGY RESOURCES

0 1 2 Miles

11 a&f) Vicinity Map of Project and Reinvestment Zone



0 2.5 5 Miles

Webb County Wind Energy RZ No. 4

Project Boundary

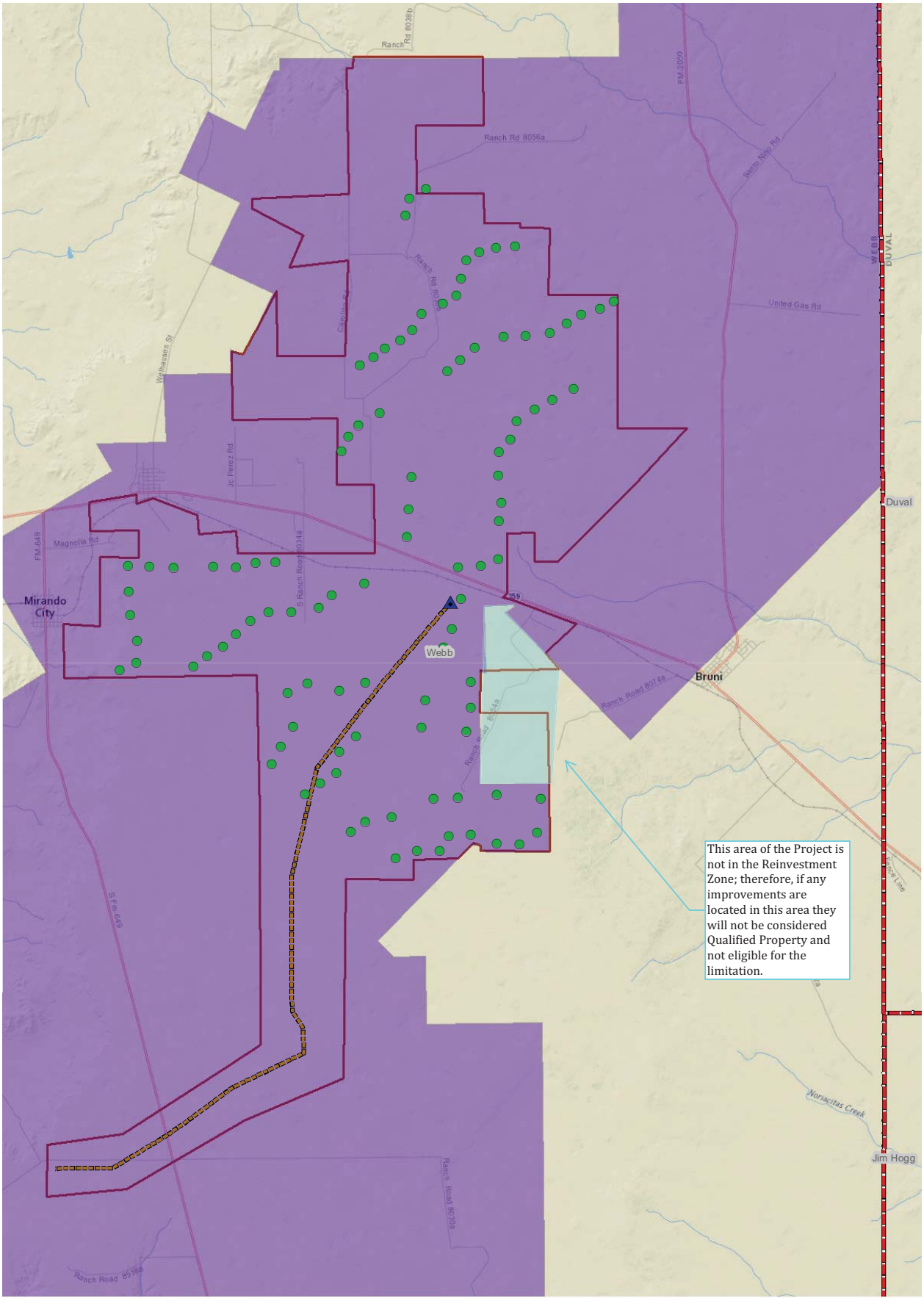
ISD Boundary

AMENDED

Albercas Wind Energy II

NEXTera ENERGY RESOURCES

11 b&c) Map of Qualified Investment and Qualified Property



Albercas Wind Energy II

AMENDED

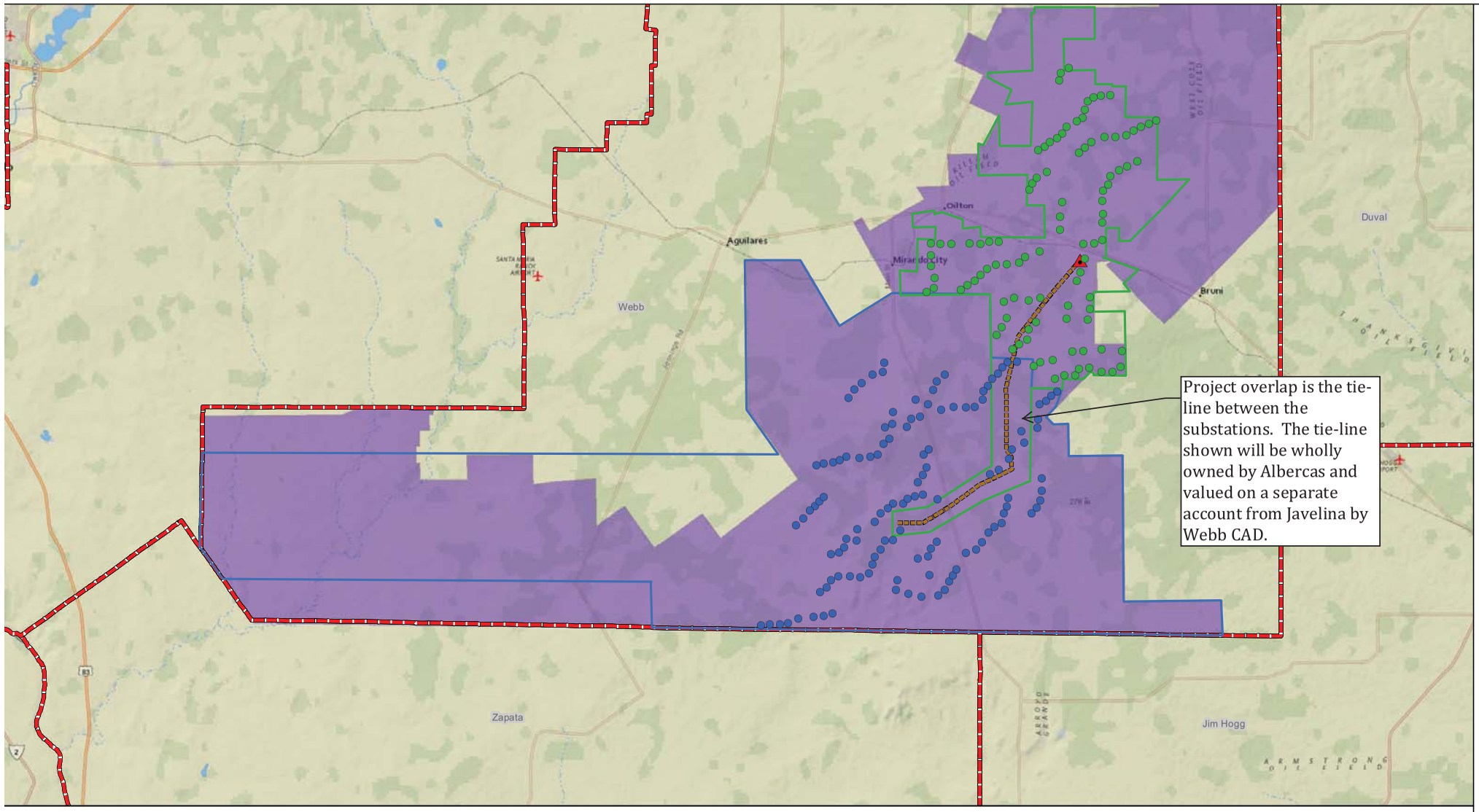
NEXTera ENERGY RESOURCES

0 1 2 Miles

- Turbine
- Substation
- Transmission
- Webb County Wind Energy RZ No. 4
- Project Boundary
- School District
- County Boundary

Amendment #1

Map of Existing Improvements



Javelina Turbine
Albercas II Turbine
Substation
Transmission
Webb County Wind Energy RZ No. 4
Project Boundary Javelina
Project Boundary Albercas II
School District
County Boundary

NEXTera ENERGY RESOURCES

0 2.5 5 Miles

Albercas Wind Energy II

TAB 12

Request for Waiver of Job Creation Requirement and supporting information (if applicable)

See Attached

CUMMINGS WESTLAKE LLC
12837 Louetta Road, Suite 201 Cypress, Texas 77429-5611 713-266-4456 Fax: 713-266-2333

November 8, 2015

Dr. Severita Sanchez
Webb Consolidated Independent School District
619 Ave. F
Bruni, TX 78344

Re: Chapter 313 Job Waiver Request

Dear Dr. Sanchez,

Albercas Wind Energy II, LLC (Albercas) requests that the Webb Consolidated Independent School District's Board of Trustees waive the job requirement provision as allowed by Section 313.025(f-1) of the tax code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

Albercas requests that the Webb Consolidated Independent School District makes such a finding and waive the job creation requirement for 10 permanent jobs. In line with industry standards for job requirements, Albercas has committed to create 7 total jobs for the project, both of which will be in Webb CISD.

Wind projects create a large number of full and part-time, but temporary jobs during the construction phase of the project, but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences.

The number of jobs specified in this application is in line with the industry standards for a wind farm of this scope and size. The industry standard for employment is typically one full-time employee for approximately every 10 - 15 turbines. This number may vary depending on the operations and maintenance requirements of the turbines selected as well as the support and technical assistance offered by the turbine manufacturer. This is evidenced by previously filed limitation agreement applications by wind developers who also requested a waiver of the job requirements.

Sincerely,

J. Weston Jackson
Partner

AMENDED

CUMMINGS WESTLAKE LLC

12837 Louetta Road, Suite 201 Cypress, Texas 77429-5611 713-266-4456 Fax: 713-266-2333

April 4, 2016

Mr. Juan Maldonado
Webb Consolidated Independent School District
619 Ave. F
Bruni, TX 78344

Re: Chapter 313 Job Waiver Request

Dear Mr. Maldonado,

Albercas Wind Energy II, LLC (Albercas) requests that the Webb Consolidated Independent School District's Board of Trustees waive the job requirement provision as allowed by Section 313.025(f-1) of the tax code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

Albercas requests that the Webb Consolidated Independent School District makes such a finding and waive the job creation requirement for 25 permanent jobs. In line with industry standards for job requirements, Albercas has committed to create 7 total jobs for the project, all of which will be in Webb CISD.

Wind projects create a large number of full and part-time, but temporary jobs during the construction phase of the project, but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences.

The number of jobs specified in this application is in line with the industry standards for a wind farm of this scope and size. The industry standard for employment is typically one full-time employee for approximately every 15 turbines. This number may vary depending on the operations and maintenance requirements of the turbines selected as well as the support and technical assistance offered by the turbine manufacturer. This is evidenced by previously filed limitation agreement applications by wind developers who also requested a waiver of the job requirements.

Sincerely,

J. Weston Jackson
Partner

TAB 13

Calculation of three possible wage requirements with TWC documentation

- Webb County average weekly wage for all jobs (all industries)
- Webb County average weekly wage for all jobs (manufacturing)
- See attached Council of Governments Regional Wage Calculation and Documentation

ALBERCAS WIND ENERGY II, LLC
TAB 13 TO CHAPTER 313 APPLICATION

WEBB COUNTY
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES

QUARTER	YEAR	AVG WEEKLY WAGES*		ANNUALIZED	
FIRST	2015	$	582	$	30,264
SECOND	2015	$	570	$	29,640
THIRD	2015	$	575	$	29,900
FOURTH	2014	$	628	$	32,656
	AVERAGE	$	588.75	$	30,615

WEBB COUNTY
CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS

QUARTER	YEAR	AVG WEEKLY WAGES*		ANNUALIZED	
FIRST	2015	$	653	$	33,956
SECOND	2015	$	640	$	33,280
THIRD	2015	$	635	$	33,020
FOURTH	2014	$	669	$	34,788
	AVERAGE	$	649	$	33,761
	X		110%		110%
		$	714.18	$	37,137

CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE

	YEAR	AVG WEEKLY WAGES*		ANNUALIZED	
South Texas	2014	$	556	$	28,923
	X		110%		110%
		$	611.83	$	31,815

**** SEE ATTACHED TWC DOCUMENTATION***

Quarterly Employment and Wages (QCEW)

Back

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	1st Qtr	Webb County	Private	00	0	10	Total, All Industries	$582
2015	2nd Qtr	Webb County	Private	00	0	10	Total, All Industries	$570
2015	3rd Qtr	Webb County	Private	00	0	10	Total, All Industries	$575
2014	4th Qtr	Webb County	Private	00	0	10	Total, All Industries	$628

Quarterly Employment and Wages (QCEW)

Back

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	1st Qtr	Webb County	Private	31	2	31-33	Manufacturing	$653
2015	2nd Qtr	Webb County	Private	31	2	31-33	Manufacturing	$640
2015	3rd Qtr	Webb County	Private	31	2	31-33	Manufacturing	$635
2014	4th Qtr	Webb County	Private	31	2	31-33	Manufacturing	$669

2014 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations

COG	Wages Hourly	Wages Annual
Texas	**$24.18**	**$50,305**
1. Panhandle Regional Planning Commission	$21.07	$43,821
2. South Plains Association of Governments	$16.75	$34,834
3. NORTEX Regional Planning Commission	$20.23	$42,077
4. North Central Texas Council of Governments	$25.32	$52,672
5. Ark-Tex Council of Governments	$17.80	$37,017
6. East Texas Council of Governments	$19.87	$41,332
7. West Central Texas Council of Governments	$19.41	$40,365
8. Rio Grande Council of Governments	$17.82	$37,063
9. Permian Basin Regional Planning Commission	$23.65	$49,196
10. Concho Valley Council of Governments	$18.70	$38,886
11. Heart of Texas Council of Governments	$20.98	$43,636
12. Capital Area Council of Governments	$28.34	$58,937
13. Brazos Valley Council of Governments	$17.57	$36,547
14. Deep East Texas Council of Governments	$17.76	$36,939
15. South East Texas Regional Planning Commission	$29.21	$60,754
16. Houston-Galveston Area Council	$26.21	$54,524
17. Golden Crescent Regional Planning Commission	$23.31	$48,487
18. Alamo Area Council of Governments	$19.46	$40,477
19. South Texas Development Council	$13.91	$28,923
20. Coastal Bend Council of Governments	$25.12	$52,240
21. Lower Rio Grande Valley Development Council	$16.25	$33,808
22. Texoma Council of Governments	$20.51	$42,668
23. Central Texas Council of Governments	$18.02	$37,486
24. Middle Rio Grande Development Council	$20.02	$41,646

Source: Texas Occupational Employment and Wages
Data published: July 2015
Data published annually, next update will be July 31, 2016

110% x $28,923= $31,815

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.
Data intended for TAC 313 purposes only.

TAB 14

Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable)

See attached Schedules A1, A2, B, C and D

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date 11/8/2015
Applicant Name ALBERCAS WIND ENERGY II, LLC
ISD Name WEBB CISD

Form 50-296A
Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	**Total Investment** (Sum of Columns A+B+C+D)
Investment made before filing complete application with district	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2016	Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	0
Investment made after filing complete application with district, but before final board approval of application				0	0	0	0	0
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				270,000,000	0	0	0	270,000,000
Complete tax years of qualifying time period	QTP1	2017-2018	2017	0	0	0	0	0
	QTP2	2018-2019	2018	0	0	0	0	0
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				270,000,000	0	0	0	270,000,000
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				270,000,000				

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Date 11/8/2015
Applicant Name ALBERCAS WIND ENERGY II, LLC
ISD Name WEBB CISD

Form 50-296A
Revised May 2014

PROPERTY INVESTMENT AMOUNTS

(Estimated Investment in each year. Do not put cumulative totals.)

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	Column B New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Column C Other investment made during this year that will not become Qualified Property [SEE NOTE]	Column D Other investment made during this year that will become Qualified Property {SEE NOTE]	Column E **Total Investment** (A+B+C+D)
Total Investment from Schedule A1*	--	**TOTALS FROM SCHEDULE A1**		**Enter amounts from TOTAL row in Schedule A1 in the row below**				
				270,000,000	0	0	0	270,000,000
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2016-2017	2016	0	0	0	0	0
	0	2017-2018	2017	0	0	0	0	0
Value limitation period***	1	2017-2018	2017	0	0	4,000,000	0	4,000,000
	2	2018-2019	2018	0	0	4,000,000	0	4,000,000
	3	2019-2020	2019	0	0	4,000,000	0	4,000,000
	4	2020-2021	2020	0	0	4,000,000	0	4,000,000
	5	2021-2022	2021	0	0	4,000,000	0	4,000,000
	6	2022-2023	2022	0	0	4,000,000	0	4,000,000
	7	2023-2024	2023	0	0	4,000,000	0	4,000,000
	8	2024-2025	2024	0	0	4,000,000	0	4,000,000
	9	2025-2026	2025	0	0	4,000,000	0	4,000,000
	10	2026-2027	2026	0	0	4,000,000	0	4,000,000
Total Investment made through limitation				270,000,000	0	40,000,000	0	310,000,000
Continue to maintain viable presence	11	2027-2028	2027			4,000,000		4,000,000
	12	2028-2029	2028			4,000,000		4,000,000
	13	2029-2030	2029			4,000,000		4,000,000
	14	2030-2031	2030			4,000,000		4,000,000
	15	2031-2032	2031			4,000,000		4,000,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2032-2033	2032			4,000,000		4,000,000
	17	2033-2034	2033			4,000,000		4,000,000
	18	2034-2035	2034			4,000,000		4,000,000
	19	2035-2036	2035			4,000,000		4,000,000
	20	2036-2037	2036			4,000,000		4,000,000
	21	2037-2038	2037			4,000,000		4,000,000
	22	2038-2039	2038			4,000,000		4,000,000
	23	2039-2040	2039			4,000,000		4,000,000
	24	2040-2041	2040			4,000,000		4,000,000
	25	2041-2042	2041			4,000,000		4,000,000

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row.**

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date 11/8/2015

Applicant Name ALBERCAS WIND ENERGY II, LLC

ISD Name WEBB CISD

Form 50-296A

Revised May 2014

				Qualified Property			Estimated Taxable Value		
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2016-2017	2016	0	0	0	0	0	0
Value Limitation Period	1	2017-2018	2017	0	0	264,600,000	264,600,000	264,600,000	25,000,000
	2	2018-2019	2018	0	0	246,078,000	246,078,000	246,078,000	25,000,000
	3	2019-2020	2019	0	0	228,853,000	228,853,000	228,853,000	25,000,000
	4	2020-2021	2020	0	0	212,833,000	212,833,000	212,833,000	25,000,000
	5	2021-2022	2021	0	0	197,935,000	197,935,000	197,935,000	25,000,000
	6	2022-2023	2022	0	0	184,080,000	184,080,000	184,080,000	25,000,000
	7	2023-2024	2023	0	0	171,194,000	171,194,000	171,194,000	25,000,000
	8	2024-2025	2024	0	0	159,210,000	159,210,000	159,210,000	25,000,000
	9	2025-2026	2025	0	0	148,065,000	148,065,000	148,065,000	25,000,000
	10	2026-2027	2026	0	0	137,700,000	137,700,000	137,700,000	25,000,000
Continue to maintain viable presence	11	2027-2028	2027	0	0	130,815,000	130,815,000	130,815,000	130,815,000
	12	2028-2029	2028	0	0	124,274,000	124,274,000	124,274,000	124,274,000
	13	2029-2030	2029	0	0	118,060,000	118,060,000	118,060,000	118,060,000
	14	2030-2031	2030	0	0	112,157,000	112,157,000	112,157,000	112,157,000
	15	2031-2032	2031	0	0	106,549,000	106,549,000	106,549,000	106,549,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2032-2033	2032	0	0	101,222,000	101,222,000	101,222,000	101,222,000
	17	2033-2034	2033	0	0	96,161,000	96,161,000	96,161,000	96,161,000
	18	2034-2035	2034	0	0	91,353,000	91,353,000	91,353,000	91,353,000
	19	2035-2036	2035	0	0	86,785,000	86,785,000	86,785,000	86,785,000
	20	2036-2037	2036	0	0	82,446,000	82,446,000	82,446,000	82,446,000
	21	2037-2038	2037	0	0	78,324,000	78,324,000	78,324,000	78,324,000
	22	2038-2039	2038	0	0	74,408,000	74,408,000	74,408,000	74,408,000
	23	2039-2040	2039	0	0	70,688,000	70,688,000	70,688,000	70,688,000
	24	2040-2041	2040	0	0	67,500,000	67,500,000	67,500,000	67,500,000
	25	2041-2042	2041	0	0	67,500,000	67,500,000	67,500,000	67,500,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date 11/8/2015
Applicant Name ALBERCAS WIND ENERGY II, LLC
ISD Name WEBB CISD

Form 50-296A
Revised May 2014

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	**Column B**	**Column C**	**Column D**	**Column E**
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	**Average** annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	**Average** annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2016-2017	2016	200 FTE	43,000	0	0	0
Value Limitation Period *The qualifying time period could overlap the value limitation period.*	1	2017-2018	2017	N/A	N/A	0	7	42,000
	2	2018-2019	2018	N/A	N/A	0	7	42,000
	3	2019-2020	2019	N/A	N/A	0	7	42,000
	4	2020-2021	2020	N/A	N/A	0	7	42,000
	5	2021-2022	2021	N/A	N/A	0	7	42,000
	6	2022-2023	2022	N/A	N/A	0	7	42,000
	7	2023-2024	2023	N/A	N/A	0	7	42,000
	8	2024-2025	2024	N/A	N/A	0	7	42,000
	9	2025-2026	2025	N/A	N/A	0	7	42,000
	10	2026-2027	2026	N/A	N/A	0	7	42,000
Years Following Value Limitation Period	11 through 25	2027-2042	2027-2041	N/A	N/A	0	7	42,000

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts) [X] Yes [ ] No

If yes, answer the following two questions:

C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)? [X] Yes [ ] No

C1b. Will the applicant avail itself of the provision in 313.021(3)(F)? [ ] Yes [X] No

Schedule D: Other Incentives (Estimated)

Date 11/8/2015
Applicant Name ALBERCAS WIND ENERGY II, LLC
ISD Name WEBB CISD

Form 50-296A
Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	**Taxing Entity (as applicable)**	**Beginning Year of Benefit**	**Duration of Benefit**	**Annual Tax Levy without Incentive**	**Annual Incentive**	**Annual Net Tax Levy**
Tax Code Chapter 311	County:	N/A	N/A	N/A	N/A	N/A
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Tax Code Chapter 312	County: Webb County	2017	10 Years	Annual Avg. of $810,000	see detail below	Annual Avg. of $390,000
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Local Government Code Chapters 380/381	County:	N/A	N/A	N/A	N/A	N/A
	City:	N/A	N/A	N/A	N/A	N/A
	Other:	N/A	N/A	N/A	N/A	N/A
Freeport Exemptions	N/A	N/A	N/A	N/A	N/A	N/A
Non-Annexation Agreements	N/A	N/A	N/A	N/A	N/A	N/A
Enterprise Zone/Project	N/A	N/A	N/A	N/A	N/A	N/A
Economic Development Corporation	N/A	N/A	N/A		N/A	
Texas Enterprise Fund	N/A	N/A	N/A		N/A	
Employee Recruitment	N/A	N/A	N/A		N/A	
Skills Development Fund	N/A	N/A	N/A		N/A	
Training Facility Space and Equipment	N/A	N/A	N/A		N/A	
Infrastructure Incentives	N/A	N/A	N/A		N/A	
Permitting Assistance	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
Other:	N/A	N/A	N/A		N/A	
			TOTAL	810,000		390,000

Additional information on incentives for this project:

County Terms: Javelina II Wind Energy, LLC expects to apply for an abatement structured as follows: 60% abatement for years 1-5 then 40% for years 6-10

TAB 15

Economic Impact Analysis, other payments made in the state or other economic information (if applicable)

None

TAB 16

Description of Reinvestment Zone or Enterprise Zone, including:

a) *Evidence that the area qualifies as a enterprise zone as defined by the Governor's office*
b) *Legal description of reinvestment zone**
c) *Order, resolution, or ordinance established the* reinvestment zone*
d) *Guidelines and criteria for creating the zone**

16 a) Not Applicable

EXHIBIT A
YEAR 2013-2015 GUIDELINES AND CRITERIA
GOVERNING TAX ABATEMENTS
"WEBB COUNTY, TEXAS
July 22, 2013

SECTION 1: GENERAL PURPOSE AND OBJECTIVES

The County of Webb is committed to enhancing the competitiveness and the expansion potential of the County; to attracting and encouraging new industry and investment; to improving Webb County and its infrastructure which attracts and supports development; and to expanding the tax base, employment opportunities, and the overall quality of life for its citizens. This document describes the Guidelines and Criteria to opportunities Webb County may consider in attempts to assert positive economic development. Nothing herein shall imply or suggest that the County of Webb is under obligation to afford these opportunities to any applicant. All applicants shall be reviewed on a case-by case basis. The customized design of a total incentives package is intended to allow maximum flexibility in addressing the unique concerns of each applicant while enabling Webb County to respond to the changing needs of the County. Consideration will be given to applicants according to the criteria listed in this document and Chapter 312 of the Texas Tax Code, and Chapter 381, Section 381.004 (b) of the Texas Local Government Code.

1.1 Purpose:

Chapter 312 of the Texas Tax Code and Chapter 381, Section 381.004 (b) of the Texas Local Government Code allows and provides for a but does not obligate or require, the County to grant a tax abatement on the value added to a particular property on account of a specific development project that meets the eligibility requirements set forth in these Guidelines and Criteria. In order for the County to enter into tax abatement agreements, the County is required to establish guidelines and criteria governing tax abatements and to pass a resolution stating that the County elects to become eligible to participate in tax abatement.

These Amended Guidelines and Criteria Governing Tax Abatements by Webb County, contributes to the economic development of Webb County, and the amended guidelines, policies, procedures and objectives of the County as set for in Exhibit "A", as authorized by Chapter 312, of the Texas Tax Code and Chapter 381, Section 381.004 (b) of the Texas Local Government Code, and the enactment of these amended guidelines and criteria will assist the County in the achievement of it's objectives to create jobs for the citizens of the Count, build the tax base of the County, and provide an attractive environment for businesses to build capital intensive projects within Tax Abatement Reinvestment Zone.

1.2 Objective:

The County of Webb is committed to the promotion of high quality developments in all parts of Webb County and to ongoing improvement in the quality of life for all citizens. These objectives are generally served by the enhancement and expansion of the local economy, the County of Webb, will on a case-by-case determination, give consideration to providing tax

abatement as stimulus for economic development within the boundaries of the County of Webb, It is herein proclaimed to be a policy of the County of Webb to make available tax abatement for both new facilities and for the expansion or modernization of existing structures. It is further recognized to be a policy of Webb County that the consideration of tax abatement will be made in accordance with the procedures and criteria set forth herein. Nothing herein shall imply, suggest or in any way be interpreted to obligate the County of Webb to provide a tax abatement to any applicant.

As set forth in Chapter 381, Section 381.004 (b) of the Texas Local Government Code, to stimulate business and commercial activity in a county, the commissioners court of the county may develop and administer a program: (1) for state or local economic development; (2) for small or disadvantaged business development; (3) to stimulate, encourage, and develop business location and commercial activity in the county; (4) to promote or advertise the county and its vicinity or conduct a solicitation program to attract conventions, visitors, and businesses; (5) to improve the extent to which women and minority businesses are awarded county contracts; (6) to support comprehensive literacy programs for the benefit of county residents; or (7) for the encouragement, promotion, improvement, and application of the arts.

The commissioners court may: (1) contract with another entity for the administration of the program; (2) authorize the program to be administered on the basis of county commissioner precincts; (3) use county employees or funds for the program; and (4) accept contributions, gifts, or other resources to develop and administer the program.

A program established under this section may be designed to reasonably increase participation by minority and women-owned businesses in public contract awards by the county by establishing a contract percentage goal for those businesses.

The commissioners court may develop and administer a program authorized by Ch. 381, Section 381.004 Subsection (b), Texas Local Government Code for entering into a tax abatement agreement with an owner or lessee of a property interest subject to ad valorem taxation. The execution, duration, and other terms of the agreement are governed, to the extent practicable, by the provisions of Sections 312.204, 312.205, and 312.211, Tax Code, as if the commissioners court were a governing body of a municipality.

The commissioners court may develop and administer a program authorized by Subsection (b) for making loans and grants of public money and providing personnel and services of the county.

1.3 General Eligibility Criteria:

A tax abatement can only be granted to persons or entities eligible for tax abatement pursuant to Section 312.402 of the Texas Tax Code, and/or Chapter 381, Section 381.004 (b) of the Texas Local Government which persons or entities as of the effective date of these Amended Guidelines and Criteria are:

(i) the owner of taxable real property located in a reinvestment zone;

(ii) the owner of a leasehold interest in tax-exempt real property located in a tax abatement reinvestment zone;
(iii) the owner of a leasehold interest in real property located in a tax abatement reinvestment zone; or
(iv) the owner of tangible personal property located in a reinvestment zone.

1.4 General Exclusions and Limitations:

1.4.1 Leases of Real Property

A person or entity seeking tax abatement on real property that is leased from a third party should be advised that, pursuant to state law, the County of Webb can only abate taxes on the increased value of the taxable leasehold interest in the real property, if any, and the increase in value of taxable improvements and tangible personal property located on the real property and subject to the leasehold interest, if any. Before applying for a tax abatement from the County of Webb, such persons or entities should seek professional and legal guidance, and may wish to consult with the appraisal district having jurisdiction over the property in question, as to whether their development projects will result in a taxable leasehold interest in the property and, if so, the anticipated value of that leasehold interest.

SECTION 2: DEFINITIONS.

As used within these Guidelines and criteria, the following words or phrases shall have the following meanings:

2.1 "Abatement" or "Tax Abatement" means the temporary, full or partial exemption from ad valorem taxes of certain eligible taxable real and in some cases tangible personal property and/or improvements located in a Reinvestment Zone designated for economic development purposes.

2.2. "Added Value" means the increase in the assessed value, as compared to base year value, of an eligible property as a result of "expansion" or "modernization" of an existing facility or construction of a "new facility." It does not mean or include "deferred mainytainance".

2.3 "Agreement" means a contractual agreement between an owner and/or lessee of eligible property and the County of Webb for the purposes of tax abatement.

2.4 "Base Year Value" means the assessed value of eligible property as determined by the Webb County Appraisal District located in a reinvestment zone on January 1 of the year in which the agreement is executed.

2.5 "Deferred maintenance" means improvements necessary for continued operations which do not improve productivity or alter the process technology.

2.6 "Expansion" means the addition of buildings, structures, fixed machinery or equipment for the purposes of increasing production capacity.

2.7 "Affected Jurisdiction" means Webb County and every other taxing unit that includes within its boundaries property located within a proposed or existing reinvestment zone.

2.8 "Economic Life" means the number of years a property improvement is expected to be in service in a reinvestment zone.

2.9 "Expansion" means the addition of buildings, structures, machinery, or equipment for purposes of increasing production capacity.

2.10 "Facility" means property improvements completed or in the process of construction which together compromise an integral whole.

2.11"Manufacturing Facility" means buildings and structures, including machinery and equipment, the primary purpose of which is or will be the manufacture of tangible goods or materials or the processing of such goods or materials by physical or chemical change.

2.12 "Modernization" means the replacement and upgrading of existing facilities which increase the productive input or output, updates the technology or substantially lowers the unit cost the operation, and extends the economic life of the facilities. Modernization may result from the construction, alteration, or installation of buildings, structures, fixed machinery or equipment. It shall not be for the purpose of reconditioning, refurbishing, repairing or completion of deferred maintenance.

2.13 "New Facility" means a property previously undeveloped, which is placed into service by means other than or in conjunction with an expansion or modernization.

2.14 "Other Basle Industry" means buildings and structures, including fixed machinery and equipment not elsewhere described, used or to be used for the production of products or services which primarily serve a market outside Webb County, Texas. Corporate Home Office is included in this definition.

2.15 "Other Basic Industry Facility" means property, previously undeveloped, which is placed into service by means other than or in conjunction with expansion or modernization.

2.16 "Owner" means the owner of property subject to abatement. If the eligible property is constructed or located on a leased property, the owner shall be the party which owns the property eligible for a tax abatement. The other party to the lease may join in the execution of agreement but shall not be obligated to assure performance of the party receiving the abatement.

2.17 "Permanent Full-Time Job" means a new employment position created by a business that provides a regular work schedule of at least 35 hours per week or 1820 hours of regular employment per year to a Webb County, Texas resident and maintains the employment position during the term of the abatement agreement.

2.18 "Productive Life" means the number of years a property improvement is expected to in service in a facility.

2.19 "Proximate Relocations" means moving a business within Webb County, Texas.

2.20 "Employee" means a person whose employment is both permanent and fulltime, who works for and is an employee of the Owner or an employee of a Contractor, who works a minimum of 1,750 hours per year exclusively within the reinvestment zone, who receives industry-standard benefits, and whose employment is reflected in the Owner's (and Contractor's, applicable) quarterly report filed with the Texas Workforce Commission ("TWC");but excluding any direct contract (seasonal, part-time, and full-time equivalent).

2.21 "Tax Abatement Reinvestment Zone" means any real property within Webb County, Texas which has been designated as a reinvestment zone, by the Webb County Commissioners Court and may include any land within the City of Laredo, that has been designated as a reinvestment zone by Laredo City Council.

SECTION 3: ABATEMENT AUTHORIZED

3.1 Authorized Facility: Abatement may be eligible for new facilities and improvements to existing facilities for the purpose of Modernization or Expansion.

3.2 Creation of New Value: Abatement may only be granted for the Added Value of eligible property improvements based on valuations as determined by the Webb County Appraisal District and subject to and listed in an abatement agreement between. County and the property owner and lessee, if required, subject to such limitations as said jurisdiction may require.

3.3 Eligible Property: Abatement may be extended to the Added Value of real and tangible personal property as noted in Section 3.6.

3.4 Ineligible Property: The following types of property shall be fully taxable and ineligible for abatement: Land; inventories; supplies; tools; furnishings, and other forms of movable personal property; vehicles; vessels; aircraft; housing; hotel accommodations; deferred maintenance investments; property with an economic life of less than 15 years; property owned used by the state of Texas or its political subdivisions or by any organization owned, operated or directed by a political subdivision of the state of Texas, or any property exempted by local, state or federal law. When such exempted property includes manufacturing machinery and equipment listed in the Investment Budget (as required in "Application"), then the value of such property many not be included toward the achievement of investment or valuation thresholds set in the Agreement.

3.5 Types Of Industry: In keeping with the broad based approach to economic development, agreements will not be restricted to any particular type of industry. Preference will,

however, be given to manufacturing and any other type of industry which provides relatively higher waters. In keeping with obtaining the highest cost-benefit, tax abatements will be granted on the basis of (a) new jobs and (b) additional investments, for a maximum term of 10 years.

3.6 Period and Percentage of Abatement:

THE BASIC FORMULA:

New Permanent Full Time Jobs	Added Value in Real Property, as assessed by Webb County Appraisal District	Percent of Abatement	Term
50 to 100 jobs	$1 million up to $2.5 million	25%	5 years
101 to 150 jobs	over 42.5 million up to $5 million	50%	5 years
151 to 200 jobs	over $5 million up to $10 million	75%	5 years
Over 200 jobs	Over $10 million	100%	5 years
NewPcmanettFullTime Jobs	Added Value in Real and Tangible Personal Property, as Assessed by Webb County Appraisal District	Percent of Abatement	Term
Over 200 Jobs	Over $20 million	100%	5 years

In cases where the required additional investment exceeds $10 million and the number of jobs is not expected to be met, an abatement may be allowed utilizing the following criteria:

New Permanent Full Time Jobs	Added Value in Real Property, as assessed by Webb County Appraisal District	Percent of Abatement	Term
At least 10 jobs	Over $10 million	100% 80% 60% 40% 20%	Year 1 Year 2 Year 3 Year 4 Year 5
At least 5 jobs	Over $50 million	60% 40%	Years 1-5 Years 6-10

3.7. Living Wage Requirement: In order to count as a permanent full-time job under this tax abatement program, the job should pay employees wages at a minimum level which is equal to two dollars ($2.00) above the U.S. minimum wage in effect at the time of the agreement, Additional compensation, such as commissions and mileage, will be taken into consideration and will be included in the wages. However, overtime will not be considered.

3.8 Other General Amended Guidelines:

3.8.1 Companies shall pay permanent full time employees with at least 50% of their health benefits.

3.8.2 They must be offered to local companies for the expansion of existing facilities as well as new facilities.

3.8.3 They must be "performance based" to provide cost benefit advantages to Laredo and Webb County.

3.8.4 They must not permit outside companies to unfairly compete with local companies in the same business in the local market: competing companies may be considered if 75% of their customers are outside Laredo/Webb County, or if any other measures are offered which are judged to make the companies compatible with County of Webb interests.

3.8.5 They must be negotiated quickly and in good faith by representatives of all concerned local entities.

3.8.6 They must be contractual and fully and accurately disclosed to the public.

3.8.7 The contracts must be effectively protected by cancellation, recalibration and "claw-back" provisions which would insure the return of the community's funds if the companies default on their part of the agreement, There should however, be no levy of penalties above repayment of actual local costs.

3.9 Negotiation and Variance

3.9.1 Notwithstanding anything to the contrary in these Amended Guidelines, the Webb County Commissioners Court may, depending upon the applicant, grant tax abatements which differ from the Basic Formula contained in Section 3.6 taking into consideration the cost benefit, company's financial statements or D&B rating, past business history, nature of the production process, environmental hazards, cost breakdown of the investment into land, building, equipment, probable project status at the end of 10 years, percent of hiring of local workers, and benefits to be paid to local workers and other criteria deemed appropriate by Webb County Commissioners Court.

3.9.2 The Webb County Commissioners Court further reserves the right to vary the term and percent of abatement from the Basic Formula contained in Section 3.6, on a case by case basis, where the applicant shows unique-circumstances that, in the opinion of Webb County Commissioners Court, meet the economic development goals and objectives of Webb County, Texas.

SECTION 4: APPLICATION

4.1 Any owner of taxable property in Webb County may request the designation of a

reinvestment zone and a tax abatement agreement by filing a written application with the County of Webb.

4.2 The application shall be signed by the owner accompanied by
4.2.1 a general description of the proposed use and the general nature and extent of the modernization, expansion or new improvements to be undertaken;
4.2.2 a descriptive list of the improvements which will be a part of the facility;
4.2.3 an estimate of the cost of the improvements;
4.2.4 an estimate of the number of employees during construction, and thereafter, to operate the facility;
4.2.5. a map, metes and bounds or other valid legal property description of the property proposed as a reinvestment zone;
4.2.6 a time schedule for undertaking and completing the planned improvements; and a proposed program for the recruitment of local employees in the construction and operation of the facility together with a statement affirming the applicants commitment to equal opportunity hiring, at all levels, and
4.2.7 a plan to implement and ensure such hiring,
4.2.8 an application fee of $1,000 to defray cost of administration and maintenance of these guidelines is required for projects in the unincorporated areas of the County.

4.3 In the case of modernization, a statement of the assessed value of the facility separately stated for real and personal property shall be given for the tax year immediately preceding the application.

4.4 The application shall provide such financial and other information as required by the County to enable it to evaluate the financial capacity of the applicant. In the case of an application based on job retention, the applicant shall include sufficient information to verify the potential of job loss that would occur without abatement.

4.5 If the County intends to act favorably on the application and enter into an agreement, it shall do so in writing with the owner of the taxable real property located in an area designated as a reinvestment zone to exempt from taxation all of the increase in the value of the property over its value in the year in which the agreement is executed.

4.6 The County may not enter into a tax abatement agreement unless it finds that the terms of the agreement and the property subject to the agreement meet the applicable provisions of these "Guidelines and Criteria". Not later than the seventh day before the date on which the County enters into such an agreement the County Judge, or an officer or employee of the County designated by him, shall deliver to the presiding officer of the governing body of each other taxing unit in which the property to be subject to the agreement is located a written notice that the Comity intends to enter into an agreement. The notice shall be placed in the mail, postage paid, properly addressed, and sent by certified mail with return receipt requested.

4.7 A resolution designating an area as a reinvestment zone may not be adopted by the County until the Webb County Commissioners Court has held a public hearing on the designation.

4.7.1 The County must find that the improvements sought are feasible and practical and would be a benefit to the land to be included in the zone and to the County after the agreement entered with the owner has expired.

4.7.2. It also must be found that the area of the proposed reinvestment zone is reasonably likely as a result of the designation to contribute to the retention or expansion of primary employment or to attract major investment in the zone that would be a benefit to the property and would contribute to the economic development of the County.

4.7.3. At the hearing, interested persons are entitled to speak and present evidence for or against the designation.

4.7.4. Not later than the seventh day before the date of such hearing, notice of the hearing must be published in a newspaper having general circulation in Webb County; and said notice shall be delivered in writing to the presiding officer of the governing body of each taxing unit that includes in its boundaries real property that is to be included in the proposed reinvestment zone.

4.7.5. The notice shall be placed in the mail, postage paid, and properly addressed to the appropriate presiding officer.

4.7.6. The County shall not establish a reinvestment zone for the purpose of tax abatement if it finds that the request for the abatement was filed after the commencement of construction, alteration, or installation of improvements related to a proposed modernization, expansion or new facility.

SECTION 5: AGREEMENT

After the hearing the Commissioners Court shall adopt a resolution finding: that the proposed agreement filed with the resolution, a copy of which is to be attached thereto, meets the applicable provisions of these "Guidelines and Criteria". The resolution shall also authorize the execution of the agreement with the owner, to include provisions for:

5.1 The exemption from taxation of all the increases in value of the property, over its value in the year in which the agreement was executed for the period of time provided.

5.2 A listing of the kind, number, and location of all proposed improvements of the property;

5.3 Access to and inspection of property by County employees to ensure that the improvements or repairs are made according to the specifications and conditions of the agreement;

5.4 Limiting the uses of the property consistent with the general purpose of encouraging development or redevelopment of the zone during the period that property tax exemptions are in

effect;

5.5 Recapturing property tax revenue lost as a result of the agreement if the owner of the property fails to make the improvements or repairs as provided by the agreement.

5.6 A map showing proposed improvements and uses in the reinvestment zone.

5.7 Total estimated cost of the improvements and employment estimates.

5.8 The commencement date, the termination date of the tax abatement and the date taxes first due the County.

5.9 The nature of the construction, time schedule, property description and improvement as provided in the application in accordance with SECTION 7.2.1 through 7.2.8; and

5.10 A provision that the agreement shall be effective when executed by all parties and upon the final passage of an ordinance designating the reinvestment zone.

5.11 A provision that the applicant is required to file an annual report to the County describing the efforts of the applicant toward local hires and using local vendors and subsequent to completion, progress on construction.

SECTION 6: RECAPTURE

6.1 In the event that the facility is completed and begins producing product or service, but subsequently discontinues producing product or service for any reason excepting fire, explosion, or other casualty or accident or natural disaster for a period of one year during the abatement period, then the agreement shall terminate and so shall the abatement of the taxes for the calendar year during which the facility no longer produces. The taxes otherwise abated for that calendar year shall be paid to the affected jurisdiction and other taxing agencies within sixty days from the date of termination.

6.2 Should the County of Webb determine that the company or individual is in default according to the terms and conditions of its agreement, the County shall notify the company or individual in writing at the address stated in the agreement, and if the default is not cured within sixty (60) days from the date of such notice ("Cure Period"), the agreement may be terminated.

6.3 In the event that the company or individual (1) allows any ad valorem taxes owed the County of Webb or affected jurisdictions to become delinquent and fails to timely and properly follow the legal procedures for their protest and/or contest; or (2) violates any of the terms and conditions of the abatement agreement and fails to cure any default within the Cure Period, the agreement then may be terminated and all taxes previously abated by virtue of the agreement shall be recaptured and paid within sixty (60) days of the termination.

SECTION 7: ADMINISTRATION

7.1 Each year, the company or individual receiving abatement shall furnish the Chief Appraiser of Webb County with such information as may be necessary for the abatement. The Chief Appraiser will annually determine the assessment of the real and personal property comprising the reinvestment zone and notify the affected jurisdictions of the amount of the assessment.

7.2 Upon completion of construction, Webb County shall annually evaluate each facility receiving abatement to insure compliance with the agreement.

SECTION 8: ASSIGNMENT

Tax abatement may be transferred and assigned by the holder to a new owner or lessee of the same facility upon the approval by resolution of the Commissioners Court, subject to the financial capacity of the assignee, and provided all conditions and obligations in the tax abatement agreement are guaranteed by the execution of a new contractual agreement with the County of Webb. No assignment or transfer shall be approved if the parties to the existing agreement, the new owner or new lessee are liable to the county of Webb or any affected jurisdiction or other taxing agency for outstanding taxes or other obligations. Approval shall not be unreasonably withheld.

SECTION 9: SUNSET PROVISION

These Amended Guidelines and Criteria are effective for two years from the date adopted. During that period, the "Amended Guidelines and Criteria" may be amended or repealed only by a vote of three-fourths of the members of the Commissioners Court.

SECTION 10: LEGAL NOTICE TO POTENTIAL APPLICANTS

The adoption of these guidelines and criteria by the County does not and shall not:

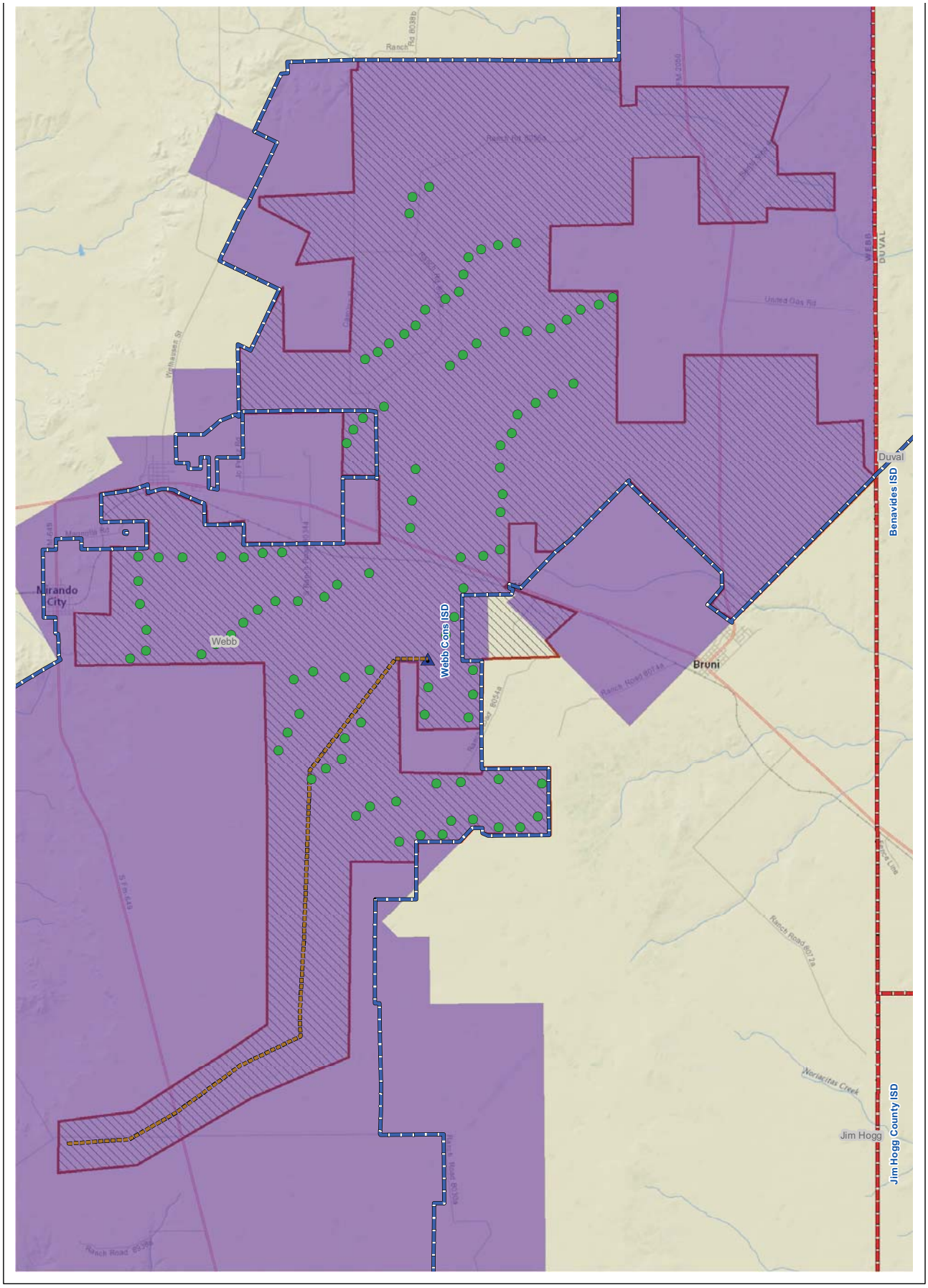
10.1 Limit the discretion of the County to decide whether to enter into a specific tax abatement agreement;

10.2 Limit the discretion of the County to delegate to its employee the authority to determine whether or not the County should consider a particular application or request for tax abatement; or

10.3 Create any property, contract, or other legal rights in any person to have the County consider or grant a specific application or request for tax abatement.

10.4 Waive or relinquish any immunity or defense on behalf of the County, its commissioners, offices, employees and agents as a result of the execution of a tax abatement agreement and/or the performance of the functions and obligations described herein.

16 Map of Reinvestment Zone



Albercas Wind Energy II

- Turbine
- Substation
- Transmission
- ISD Boundary
- Webb County Wind Energy RZ No. 4
- Project Boundary
- Albercas II Project Area
- School District
- County Boundary

NEXTera ENERGY RESOURCES

0 1 2 Miles

TAB 17

Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)

See Attached

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17. NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here Juan J. Maldonado Sr.
Print Name *(Authorized School District Representative)*

Interim Superintendent
Title

sign here
Signature *(Authorized School District Representative)*

11 Feb 16
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here Kevin Gildea
Print Name *(Authorized Company Representative (Applicant))*

Executive Director
Title

sign here
Signature *(Authorized Company Representative (Applicant))*

11/9/2015
Date

TAMIKO FOSTER
MY COMMISSION # FF 244641
EXPIRES: June 25, 2019
Bonded Thru Notary Public Underwriters

(Notary Seal)

GIVEN under my hand and seal of office this, the

9 day of NOVEMBER, 2015

Notary Public in and for the State of ~~Texas~~ FLORIDA

My Commission expires: JUNE, 25, 2019

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

SECTION 1: School DIstrict Information *(continued)*

3. Authorized School District Consultant *(If Applicable)*

First Name: Daniel T.
Last Name: Casey
Title: Partner
Firm Name: Moak, Casey & Associates LLP
Phone Number: 512-485-7878
Fax Number: 512-485-7888
Mobile Number *(optional)*:
Email Address: dcasey@moakcasey.com

4. On what date did the district determine this application complete? 2/15/2016

5. Has the district determined that the electronic copy and hard copy are identical? . . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

First Name: Kevin
Last Name: Gildea
Title: Executive Director
Organization: Albercas Wind Energy II, LLC
Street Address: 700 Universe Blvd.
Mailing Address: 700 Universe Blvd.
City: Juno Beach
State: FL
ZIP: 33408
Phone Number: 561-304-5644
Fax Number:
Mobile Number *(optional)*:
Business Email Address: Kevin.Gildea@nee.com

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? . . . . . ☑ Yes ☐ No

2a. If yes, please fill out contact information for that person.

First Name: Rob
Last Name: Michalczak
Title: Project Director
Organization: Albercas Wind Energy II, LLC
Street Address: 700 Universe Blvd.
Mailing Address: 700 Universe Blvd.
City: Juno Beach
State: FL
ZIP: 33408
Phone Number: 561-304-5169
Fax Number:
Mobile Number *(optional)*:
Business Email Address: Robert.Michalczak@Nee.com

3. Does the applicant authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 9: Projected Timeline

1. Application approval by school board . . . . . August 2016
2. Commencement of construction . . . . . Q3 - 2016
3. Beginning of qualifying time period . . . . . August 2016
4. First year of limitation 2017
5. Begin hiring new employees . . . . . 1Q - 2017
6. Commencement of commercial operations . . . . . Q4 - 2016
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date *(date your application is finally determined to be complete)*? . . . . . ☑ Yes ☐ No

   Note: Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? . . . . . Q4 - 2016

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located Webb County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Webb CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? . . . . . ☐ Yes ☑ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

   County: Webb County, $0.4147, 100% *(Name, tax rate and percent of project)*

   City: N/A *(Name, tax rate and percent of project)*

   Hospital District: N/A *(Name, tax rate and percent of project)*

   Water District: N/A *(Name, tax rate and percent of project)*

   Other *(describe)*: N/A *(Name, tax rate and percent of project)*

   Other *(describe)*: N/A *(Name, tax rate and percent of project)*
5. Is the project located entirely within the ISD listed in Section 1? . . . . . ☑ Yes ☐ No

   5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? . . . . . ☐ Yes ☑ No

   6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at **www.texasahead.org/tax_programs/chapter313/**.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 60,000,000.00
2. What is the amount of appraised value limitation for which you are applying?. 60,000,000.00

   Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? . . . . . ☑ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
   a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
   b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
   c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? . . . . . ☑ Yes ☐ No

TAB 3

Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)

See attached.

*Note – This is the most recent report filed and Albercas Wind Energy II, LLC had not been formed during the reporting time period of the 2014 report. Albercas Wind Energy II, LLC will be reported on the 2015 Report for NextEra Energy Power Marketing, LLC.

TAB 4

Detailed Description of the Project

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

Albercas Wind Energy II, LLC (Albercas) is requesting an appraised value limitation from Webb Consolidated Independent School District (ISD) for the Albercas Wind Project (the "Project"), a proposed wind powered electric generating facility in Webb County. The proposed Webb CISD Project (this application) will be constructed within the Webb County Wind Energy Reinvestment Zone No. 4 that was established by Webb County on December 13, 2013. A map showing the location of the project is included in TAB 11.

The proposed Project is anticipated to have a capacity of 200 MW located in Webb CISD. The exact number and location of wind turbines and size of each turbine will vary depending upon ongoing wind and siting analysis, turbine manufacturer's availability, prices, and the megawatt generating capacity of the Project when completed. Current plans are to install 2.0 MW GE turbines with an estimated 100 turbines located in Webb CISD. Albercas is also constructing transmission generation tie line in Webb CISD which is estimated to be approximately 12 miles in length. The Applicant requests a value limitation for all facilities and equipment installed for the Project, including but not limited to, wind turbines, towers, foundations, roadways, buildings and offices, meteorological towers, collection system, communication system, electric substation, electric switchyard, electric transformers, transmission line and associated towers, and interconnection facilities.

Full construction of the Project is anticipated to begin in the 2nd Quarter of 2016 with completion by December 31, 2016.

**NOTE:* The map in TAB 11 shows the potential locations of 100 of the wind turbines, a collector substation within Webb CISD boundaries; however, the final number of turbines and the location of each of these facilities is dependent upon ongoing negotiations with power purchasers and other factors.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date 3/15/2016

Applicant Name ALBERCAS WIND ENERGY II, LLC

ISD Name WEBB CISD

Form 50-296A

Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property: Estimated Market Value of Land	Qualified Property: Estimated Total Market Value of new buildings or other new improvements	Qualified Property: Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Estimated Taxable Value: Market Value less any exemptions (such as pollution control) and before limitation	Estimated Taxable Value: Final taxable value for I&S after all reductions	Estimated Taxable Value: Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2016-2017	2016	0	0	0	0	0	0
Value Limitation Period	1	2017-2018	2017	0	0	264,600,000	264,600,000	264,600,000	60,000,000
	2	2018-2019	2018	0	0	246,078,000	246,078,000	246,078,000	60,000,000
	3	2019-2020	2019	0	0	228,853,000	228,853,000	228,853,000	60,000,000
	4	2020-2021	2020	0	0	212,833,000	212,833,000	212,833,000	60,000,000
	5	2021-2022	2021	0	0	197,935,000	197,935,000	197,935,000	60,000,000
	6	2022-2023	2022	0	0	184,080,000	184,080,000	184,080,000	60,000,000
	7	2023-2024	2023	0	0	171,194,000	171,194,000	171,194,000	60,000,000
	8	2024-2025	2024	0	0	159,210,000	159,210,000	159,210,000	60,000,000
	9	2025-2026	2025	0	0	148,065,000	148,065,000	148,065,000	60,000,000
	10	2026-2027	2026	0	0	137,700,000	137,700,000	137,700,000	60,000,000
Continue to maintain viable presence	11	2027-2028	2027	0	0	130,815,000	130,815,000	130,815,000	130,815,000
	12	2028-2029	2028	0	0	124,274,000	124,274,000	124,274,000	124,274,000
	13	2029-2030	2029	0	0	118,060,000	118,060,000	118,060,000	118,060,000
	14	2030-2031	2030	0	0	112,157,000	112,157,000	112,157,000	112,157,000
	15	2031-2032	2031	0	0	106,549,000	106,549,000	106,549,000	106,549,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2032-2033	2032	0	0	101,222,000	101,222,000	101,222,000	101,222,000
	17	2033-2034	2033	0	0	96,161,000	96,161,000	96,161,000	96,161,000
	18	2034-2035	2034	0	0	91,353,000	91,353,000	91,353,000	91,353,000
	19	2035-2036	2035	0	0	86,785,000	86,785,000	86,785,000	86,785,000
	20	2036-2037	2036	0	0	82,446,000	82,446,000	82,446,000	82,446,000
	21	2037-2038	2037	0	0	78,324,000	78,324,000	78,324,000	78,324,000
	22	2038-2039	2038	0	0	74,408,000	74,408,000	74,408,000	74,408,000
	23	2039-2040	2039	0	0	70,688,000	70,688,000	70,688,000	70,688,000
	24	2040-2041	2040	0	0	67,500,000	67,500,000	67,500,000	67,500,000
	25	2041-2042	2041	0	0	67,500,000	67,500,000	67,500,000	67,500,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

SECTION 16: Authorized Signatures and Applicant Certification

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1. Authorized School District Representative Signature

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print here ▶ Juan J. Maldonando Sr.
Print Name *(Authorized School District Representative)*

Interim Superintendent
Title

sign here ▶
Signature *(Authorized School District Representative)*

Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ▶ Kevin Gildea
Print Name *(Authorized Company Representative (Applicant))*

Executive Director
Title

sign here ▶
Signature *(Authorized Company Representative (Applicant))*

4/14/2016
Date

TAMIKO FOSTER
MY COMMISSION # FF 244641
EXPIRES: June 25, 2019
Bonded Thru Notary Public Underwriters

(Notary Seal)

GIVEN under my hand and seal of office this, the

14th day of April, 2016

Notary Public in and for the State of Texas

My Commission expires: 3/28/2020

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.