



GLENN HEGAR TEXAS COMPTROLLER OF PUBLIC ACCOUNTS

P.O.Box 13528 • Austin, TX 78711-3528

March 9, 2016

Gilbert Trevino
Superintendent
Floydada Independent School District
226 W. California Street
Floydada, Texas 79235

Dear Superintendent Trevino:

On February 24, 2016, the Comptroller issued written notice that Old Settler Wind, LLC (the applicant) submitted a completed application (Application #1124) for a limitation on appraised value under the provisions of Tax Code Chapter 313¹. This application was originally submitted on February 11, 2016, to the Floydada Independent School District (the school district) by the applicant.

This presents the results of the Comptroller's review of the application and determinations required:

- 1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
- 2) under Section 313.025(d), to issue a certificate for a limitation on appraised value of the property and provide the certificate to the governing body of the school district or provide the governing body a written explanation of the comptroller's decision not to issue a certificate, using the criteria set out in Section 313.026.

Determination required by 313.025(h)

- | | |
|-------------------|---|
| Sec. 313.024(a) | Applicant is subject to tax imposed by Chapter 171. |
| Sec. 313.024(b) | Applicant is proposing to use the property for an eligible project. |
| Sec. 313.024(d) | Applicant has requested a waiver to create the required number of new qualifying jobs and pay all jobs created that are not qualifying jobs a wage that exceeds the county average weekly wage for all jobs in the county where the jobs are located. |
| Sec. 313.024(d-2) | Not applicable to Application #1124. |

Based on the information provided by the applicant, the Comptroller has determined that the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

¹ All statutory references are to the Texas Tax Code, unless otherwise noted.

Certificate decision required by 313.025(d)

Determination required by 313.026(c)(1)

The Comptroller has determined that the project proposed by the applicant is reasonably likely to generate tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement before the 25th anniversary of the beginning of the limitation period. See Attachment B.

Determination required by 313.026(c)(2)

The Comptroller has determined that the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in this state. See Attachment C.

Based on these determinations, the Comptroller issues a certificate for a limitation on appraised value. This certificate is contingent on the school district's receipt and acceptance of the Texas Education Agency's determination per 313.025(b-1).

The Comptroller's review of the application assumes the accuracy and completeness of the statements in the application. If the application is approved by the school district, the applicant shall perform according to the provisions of the Texas Economic Development Act Agreement (Form 50-826) executed with the school district. The school district shall comply with and enforce the stipulations, provisions, terms, and conditions of the agreement, applicable Texas Administrative Code and Chapter 313, per TAC 9.1054(i)(3).

This certificate is no longer valid if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this certificate is contingent on the school district approving and executing the agreement by December 31, 2016.

Note that any building or improvement existing as of the application review start date of February 24, 2016, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2) and the Texas Administrative Code.

Should you have any questions, please contact Korry Castillo, Director, Data Analysis & Transparency, by email at korry.castillo@cpa.texas.gov or by phone at 1-800-531-5441, ext. 3-3806, or direct in Austin at 512-463-3806.

Sincerely,



Mike Reissig
Deputy Comptroller

Enclosure

cc: Korry Castillo

Attachment A – Economic Impact Analysis

The following tables summarize the Comptroller’s economic impact analysis of Old Settler Wind, LLC (the project) applying to Floydada Independent School District (the district), as required by Tax Code, 313.026 and Texas Administrative Code 9.1055(d)(2).

Table 1 is a summary of investment, employment and tax impact of Old Settler Wind, LLC.

Applicant	OLD SETTLER WIND, LLC
Tax Code, 313.024 Eligibility Category	Renewable Energy Electric Generation
School District	Floydada ISD
2011-12 Enrollment in School District	696
County	Floyd
Proposed Total Investment in District	\$205,500,000
Proposed Qualified Investment	\$205,500,000
Limitation Amount	\$20,000,000
Number of new qualifying jobs committed to by applicant	5*
Number of new non-qualifying jobs estimated by applicant	0
Average weekly wage of qualifying jobs committed to by applicant	\$737
Minimum weekly wage required for each qualifying job by Tax Code, 313.021(5)(B)	\$737
Minimum annual wage committed to by applicant for qualified jobs	\$38,318
Minimum weekly wage required for non-qualifying jobs	\$637
Minimum annual wage required for non-qualifying jobs	\$33,111
Investment per Qualifying Job	\$40,500,000
Estimated M&O levy without any limit (15 years)	\$24,166,350
Estimated M&O levy with Limitation (15 years)	\$8,026,200
Estimated gross M&O tax benefit (15 years)	\$16,140,150
* Applicant is requesting district to waive requirement to create minimum number of qualifying jobs pursuant to Tax Code, 313.025 (f-1).	

Table 4 examines the estimated direct impact on ad valorem taxes to the school district and Floyd County, with all property tax incentives sought being granted using estimated market value from the application. The project has applied for a value limitation under Chapter 313, Tax Code and tax abatement with the county.

The difference noted in the last line is the difference between the totals in Table 3 and Table 4.

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O		Floydada ISD I&S Tax Levy	Floydada ISD M&O Tax Levy	Floydada ISD M&O and I&S Tax Levies	Floyd County Tax Levy	Caprock Hospital Dist Tax Levy	High Plains UWCD #1 Tax Levy	Estimated Total Property Taxes	
			Tax Rate ¹	0.1367	1.1700		0.6650	0.1406	0.0080		
2017	\$194,400,000	\$20,000,000		\$265,725	\$234,000	\$499,725	\$491,249	\$273,326	\$15,603	\$1,279,903	
2018	\$186,300,000	\$20,000,000		\$254,653	\$234,000	\$488,653	\$470,780	\$261,938	\$14,952	\$1,236,324	
2019	\$178,200,000	\$20,000,000		\$243,582	\$234,000	\$477,582	\$450,311	\$250,549	\$14,302	\$1,192,745	
2020	\$170,100,000	\$20,000,000		\$232,510	\$234,000	\$466,510	\$429,843	\$239,161	\$13,652	\$1,149,165	
2021	\$162,000,000	\$20,000,000		\$221,438	\$234,000	\$455,438	\$409,374	\$227,772	\$13,002	\$1,105,586	
2022	\$153,900,000	\$20,000,000		\$210,366	\$234,000	\$444,366	\$388,905	\$216,383	\$12,352	\$1,062,007	
2023	\$145,800,000	\$20,000,000		\$199,294	\$234,000	\$433,294	\$368,437	\$204,995	\$11,702	\$1,018,427	
2024	\$137,700,000	\$20,000,000		\$188,222	\$234,000	\$422,222	\$347,968	\$193,606	\$11,052	\$974,848	
2025	\$129,600,000	\$20,000,000		\$177,150	\$234,000	\$411,150	\$327,499	\$182,218	\$10,402	\$931,269	
2026	\$121,500,000	\$20,000,000		\$166,078	\$234,000	\$400,078	\$307,031	\$170,829	\$9,752	\$887,689	
2027	\$113,400,000	\$113,400,000		\$155,006	\$1,326,780	\$1,481,786	\$754,110	\$159,440	\$9,101	\$2,404,438	
2028	\$105,300,000	\$105,300,000		\$143,935	\$1,232,010	\$1,375,945	\$700,245	\$148,052	\$8,451	\$2,232,693	
2029	\$97,200,000	\$97,200,000		\$132,863	\$1,137,240	\$1,270,103	\$646,380	\$136,663	\$7,801	\$2,060,947	
2030	\$89,100,000	\$89,100,000		\$121,791	\$1,042,470	\$1,164,261	\$592,515	\$125,275	\$7,151	\$1,889,202	
2031	\$81,000,000	\$81,000,000		\$110,719	\$947,700	\$1,058,419	\$538,650	\$113,886	\$6,501	\$1,717,456	
						Total	\$10,849,532	\$7,223,297	\$2,904,093	\$165,777	\$21,142,698
						Difference	\$16,140,150	\$6,512,279	\$0	\$0	\$22,652,429

Source: CPA, Old Settler Wind, LLC

¹Tax Rate per \$100 Valuation

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Attachment B – Tax Revenue over 25 Years

This represents the Comptroller’s determination that Old Settler Wind, LLC (project) is reasonably likely to generate, before the 25th anniversary of the beginning of the limitation period, tax revenue in an amount sufficient to offset the school district maintenance and operations ad valorem tax revenue lost as a result of the agreement. This evaluation is based on an analysis of the estimated M&O portion of the school district property tax levy and direct, indirect and induced tax effects from project employment directly related to this project, using estimated taxable values provided in the application.

	Tax Year	Estimated ISD M&O Tax Levy Generated (Annual)	Estimated ISD M&O Tax Levy Generated (Cumulative)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Annual)	Estimated ISD M&O Tax Levy Loss as Result of Agreement (Cumulative)
Limitation Pre-Years	2014	\$0	\$0	\$0	\$0
	2015	\$0	\$0	\$0	\$0
	2016	\$0	\$0	\$0	\$0
Limitation Period (10 Years)	2017	\$234,000	\$234,000	\$2,040,480	\$2,040,480
	2018	\$234,000	\$468,000	\$1,945,710	\$3,986,190
	2019	\$234,000	\$702,000	\$1,850,940	\$5,837,130
	2020	\$234,000	\$936,000	\$1,756,170	\$7,593,300
	2021	\$234,000	\$1,170,000	\$1,661,400	\$9,254,700
	2022	\$234,000	\$1,404,000	\$1,566,630	\$10,821,330
	2023	\$234,000	\$1,638,000	\$1,471,860	\$12,293,190
	2024	\$234,000	\$1,872,000	\$1,377,090	\$13,670,280
	2025	\$234,000	\$2,106,000	\$1,282,320	\$14,952,600
	2026	\$234,000	\$2,340,000	\$1,187,550	\$16,140,150
Maintain Viable Presence (5 Years)	2027	\$1,326,780	\$3,666,780	\$0	\$16,140,150
	2028	\$1,232,010	\$4,898,790	\$0	\$16,140,150
	2029	\$1,137,240	\$6,036,030	\$0	\$16,140,150
	2030	\$1,042,470	\$7,078,500	\$0	\$16,140,150
	2031	\$947,700	\$8,026,200	\$0	\$16,140,150
Additional Years as Required by 313.026(c)(1) (10 Years)	2032	\$852,930	\$8,879,130	\$0	\$16,140,150
	2033	\$758,160	\$9,637,290	\$0	\$16,140,150
	2034	\$663,390	\$10,300,680	\$0	\$16,140,150
	2035	\$568,620	\$10,869,300	\$0	\$16,140,150
	2036	\$473,850	\$11,343,150	\$0	\$16,140,150
	2037	\$473,850	\$11,817,000	\$0	\$16,140,150
	2038	\$473,850	\$12,290,850	\$0	\$16,140,150
	2039	\$473,850	\$12,764,700	\$0	\$16,140,150
	2040	\$473,850	\$13,238,550	\$0	\$16,140,150
	2041	\$473,850	\$13,712,400	\$0	\$16,140,150

\$13,712,400

is less than

\$16,140,150

Analysis Summary

Is the project reasonably likely to generate M&O tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?

No

NOTE: The analysis above only takes into account this project's estimated impact on the M&O portion of the school district property tax levy directly related to this project.

Year	Employment			Personal Income			Revenue & Expenditure		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total	Revenue	Expenditure	Net Tax Effect
2015	0	0	0	\$0	\$0	\$0	0	0	\$0
2016	125	118	243.164	\$6,191,590	\$8,578,918	\$14,770,508	808716	-427246	\$1,235,962
2017	5	17	22	\$191,590	\$2,127,746	\$2,319,336	144958	160217	-\$15,259
2018	5	13	18	\$191,590	\$1,639,465	\$1,831,055	114441	160217	-\$45,776
2019	5	9	14	\$191,590	\$1,151,183	\$1,342,773	122070	175476	-\$53,406
2020	5	9	14	\$191,590	\$1,639,465	\$1,831,055	122070	160217	-\$38,147
2021	5	11	16	\$191,590	\$1,151,183	\$1,342,773	122070	144958	-\$22,888
2022	5	9	14	\$191,590	\$1,151,183	\$1,342,773	106812	144958	-\$38,146
2023	5	9	14	\$191,590	\$1,151,183	\$1,342,773	106812	137329	-\$30,517
2024	5	9	14	\$191,590	\$1,273,254	\$1,464,844	152588	114441	\$38,147
2025	5	15	20	\$191,590	\$1,273,254	\$1,464,844	152588	114441	\$38,147
2026	5	11	16	\$191,590	\$1,395,324	\$1,586,914	183105	114441	\$68,664
2027	5	11	16	\$191,590	\$1,029,113	\$1,220,703	152588	99182	\$53,406
2028	5	11	16	\$191,590	\$1,029,113	\$1,220,703	160217	83923	\$76,294
2029	5	7	12	\$191,590	\$1,273,254	\$1,464,844	160217	114441	\$45,776
2030	5	7	12	\$191,590	\$784,973	\$976,563	122070	68665	\$53,405
2031	5	3	8	\$191,590	\$784,973	\$976,563	91553	38147	\$53,406
2032	5	5	10	\$191,590	\$296,691	\$488,281	99182	38147	\$61,035
2033	5	5	10	\$191,590	\$540,832	\$732,422	99182	-15259	\$114,441
2034	5	5	10	\$191,590	\$540,832	\$732,422	91553	-7629	\$99,182
2035	5	3	8	\$191,590	\$296,691	\$488,281	68665	-15259	\$83,924
2036	5	3	8	\$191,590	\$540,832	\$732,422	45776	-53406	\$99,182
2037	5	3	8	\$191,590	\$296,691	\$488,281	38147	-76294	\$114,441
2038	5	1	6	\$191,590	\$296,691	\$488,281	61035	-83923	\$144,958
2039	5	5	10	\$191,590	\$296,691	\$488,281	30518	-99182	\$129,700
2040	5	(1)	4	\$191,590	\$52,551	\$244,141	30518	-114441	\$144,959
2041	5	1	6	\$191,590	\$52,551	\$244,141	0	-144958	\$144,958
2042	0	0	0	\$0	\$0	\$0	0	0	\$0
						Total	\$3,387,451	\$831,603	\$2,555,848
							\$16,268,248	is greater than	\$16,140,150

Analysis Summary

Is the project reasonably likely to generate tax revenue in an amount sufficient to offset the M&O levy loss as a result of the limitation agreement?

Yes

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Attachment C – Limitation as a Determining Factor

Tax Code 313.026 states that the Comptroller may not issue a certificate for a limitation on appraised value under this chapter for property described in an application unless the comptroller determines that “the limitation on appraised value is a determining factor in the applicant’s decision to invest capital and construct the project in this state.” This represents the basis for the Comptroller’s determination.

Methodology

Texas Administrative Code 9.1055(d) states the Comptroller shall review any information available to the Comptroller including:

- the application, including the responses to the questions in Section 8 (Limitation as a Determining Factor);
- public documents or statements by the applicant concerning business operations or site location issues or in which the applicant is a subject;
- statements by officials of the applicant, public documents or statements by governmental or industry officials concerning business operations or site location issues;
- existing investment and operations at or near the site or in the state that may impact the proposed project;
- announced real estate transactions, utility records, permit requests, industry publications or other sources that may provide information helpful in making the determination; and
- market information, raw materials or other production inputs, availability, existing facility locations, committed incentives, infrastructure issues, utility issues, location of buyers, nature of market, supply chains, other known sites under consideration.

Determination

The Comptroller has determined that the limitation on appraised value is a determining factor in the Old Settler Wind, LLC decision to invest capital and construct the project in this state. This is based on information available, including information provided by the applicant. Specifically, the comptroller notes the following:

- Per the applicant, this project was selected as a candidate to explore for development because of the robust wind resource in Floyd County and access to the ERCOT market and the new CREZ White River substation plus the potential to access the SPP market as well.
- Per the applicant, a Chapter 313 Appraised Value Limitation on Qualified Property is necessary to make the economics of the project viable by providing relief for the greatest operational cost of the project.

Supporting Information

- a) Section 8 of the Application for a Limitation on Appraised Value
- b) Attachments provided in Tab 5 of the Application for a Limitation on Appraised Value
- c) Additional information provided by the Applicant or located by the Comptroller

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Supporting Information

**Section 8 of the Application for
a Limitation on Appraised Value**

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>)
<input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>)	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

Supporting Information

**Attachments provided in Tab 5
of the Application for a
Limitation on Appraised Value**

Tab 5

Documentation to assist in determining if limitation is a determining factor

Apex Clean Energy Holdings, LLC ("Apex"), the parent company of Old Settler Wind, LLC, has been in the renewable energy sector for over five years and has the capabilities to develop, finance, construct and operate renewable facilities with a current development pipeline of over 10,000 MW of independent power assets located throughout the United States, of which, currently 1,500 MW have the opportunity to be developed in Texas.

This project was selected as a candidate to explore for development because of the robust wind resource in Floyd County and access to the ERCOT market and the new CREZ White River substation plus the potential to access the SPP market as well. The Project is seeking property tax incentives under the Tax Code Chapter 312 Tax Abatement and Chapter 313 Appraised Value Limitation.

Apex would like to develop and build its proposed project but, given the myriad of undetermined variables at this early stage, a Chapter 313 Appraised Value Limitation on Qualified Property is necessary to make the economics of the project viable by providing relief for the greatest operational cost of the project. If Apex cannot secure a Chapter 313 Appraised Value Limitation Agreement, resources will be reallocated to other developable counties and/or states competing for similar projects where Apex has land interests and state and local taxes are such that the project can be constructed.

Supporting Information

Additional information
provided by
the Comptroller



Control Number: 45350



Item Number: 1

Addendum StartPage: 0



45350

Pursuant to PUC SUBSTANTIVE RULE § 25.109

Registration Form for Power Generation Companies and Self-Generators

Part A – Type of Registration

1. Type of registration

Check only one of the following.

- New self-generator registration
- New power generation company registration
- New EWG/PGC
- Amending self-generator registration
- Amending PGC registration

2. Amendments

If filing an amendment, check all applicable boxes and fill in only the sections of this form that are applicable to your amendment:

- Name change amendment
- Change in ownership/control
- Registration relinquishment
- Facility/output capacity change
- New generating plant/facility
- Other

Registration number:

Provide an explanation, if necessary:

PUBLIC UTILITY COMMISSION
FILING CLERK
2015 NOV 17 AM 9:55

Part B - Applicable to Registration of Self-Generators

1. Registering Party

Legal name:

Texas business address:

City:

ZIP:

Principal place of business:

2. Contact Information (for all communications)

Name:

Title:

Address:

City:

State:

ZIP:

Email:

Phone:

Fax:

Part C - Applicable to Registration of Power Generation Companies

1. Registering Party

Legal name: Old Settler Wind, LLC	Trade/commercial name: Old Settler Wind	
Texas business address: 32815 Tamina Road, Suite C		
City: Magnolia	ZIP: 77354	Principal place of business: c/o Apex Clean Energy, Inc. 310 4th St. NE, Suite 200, Charlottesville, VA 22902

2. Contact Information (for all communications)

Name: William Pezalla	Title: Transmission Manager	
Address: 310 4th St. NE, Suite 200,		
City: Charlottesville	State: VA	ZIP: 22902
Email: bill.pezalla@apexcleanenergy.com	Phone: 434-282-2107	Fax: 434-220-3712

3. Names and types of business of the registering party's corporate parent companies with percentages of ownership

Name (press Enter Key for multiple entries)	Types of business	% of ownership
Apex Clean Energy Holdings, LLC	Sole Member of Apex GCL, LLC	100
Apex GCL, LLC	Sole Member of Old Settler Wind, LLC	100

4. Description of the types of services provided by the registering party that pertain to the generation of electricity

Generation of electricity from wind turbine generators

5. Name and corporate relationship of each affiliate that buys and sells electricity at wholesale in Texas, sells electricity at retail in Texas, or is an electric or municipally owned utility in Texas

Name (press Enter Key for multiple entries)	Corporate relationship

6. If applicable, attach to this form any Supplemental Information, as described in the Instructions, labeled "Attachment B8"

Part D – Applicable to all Registering Parties

AFFIDAVIT

(Must be notarized by a public notary in and for the State of Texas)

STATE OF ~~TEXAS~~ Virginia s
COUNTY OF Charlottesville
City

BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on his or her oath that he or she is entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct.

Check one of the following boxes:

- I am an authorized representative of the registering party, which is a self-generator.
- I am an authorized representative of the registering party, which is a power generation company and swear that the company:
 - (A) Generates electricity that is intended to be sold at wholesale;
 - (B) Does not own a transmission or distribution facility in this state other than an essential interconnecting facility, a facility not dedicated to public use, or a facility otherwise excluded from the definition of "electric utility" under PUC SUBSTANTIVE RULE 25.5; and
 - (C) Does not have a certificated service area.

I swear or affirm that I have personal knowledge of the facts stated in the attached registration, that I am competent to testify to them, and that I have the authority to submit this registration form on behalf of the registering party. I further swear or affirm that all statements made in the registration form are true, correct and complete and that any substantial changes in such information will be provided to the Public Utility Commission of Texas in a timely manner. I swear or affirm that the registering party understands and will comply with all requirements of the applicable law and rules.

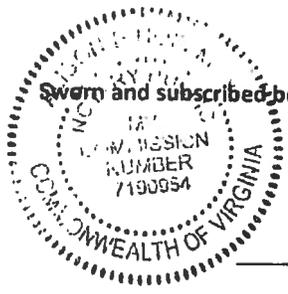
Mark Goodwin

Signature of Authorized Representative

MARK GOODWIN

Printed Name

Name of Registering Party



Sworn and subscribed before me this 12th day of November, 2015
Month Year

Alison B. Hoffman

Notary Public in and for the State of Texas

Virginia

Part E – Applicable to all Registering Parties

Provide information for each generating facility. If more room is needed to list all generating facilities, attach additional copies of Part E.

Generating facility name	Electric storage facility	Physical address of facility	County of facility	Interconnecting TSP	Power region	Total capacity (MW)	Type of generation*
Old Settler Wind, LLC	<input type="checkbox"/>	1778 CR 241, Floydada TX 79235	Floyd	Sharyland	ERCOT	151.2	Wind
	<input type="checkbox"/>						
	<input type="checkbox"/>						
	<input type="checkbox"/>						
	<input type="checkbox"/>						
	<input type="checkbox"/>						
	<input type="checkbox"/>						
	<input type="checkbox"/>						
	<input type="checkbox"/>						
	<input type="checkbox"/>						

*i.e., biomass, wind, geothermal, fossil fuels, solar, hydro, nuclear, landfill gas

USER: NONE - 9999

Filings for 45350

Case
StyleAPPLICATION OF OLD SETTLER WIND, LLC FOR POWER GENERATION
COMPANIES REGISTRATION

Item	File Stamp	Party	Description
1	11/17/2015	OLD SETTLER WIND, LLC	APPLICATION OF OLD SETTLER WIND, LLC FOR POWER GENERATION COMPANIES REGISTRATION
2	12/2/2015	PUC COMPETITIVE MARKETS	RECOMMENDATION
3	12/4/2015	PUC CADM	NOTICE OF APPROVAL
4	12/4/2015	PUC CADM	OUTGOING COMMISSION-SIGNED ORDER MAIL LOG

4 Records found.

4 Filings*End of Records*| [PUC Home](#) | [State of Texas](#) | [TRAIL](#) |[PUC Policies](#)

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