

O'HANLON, MCCOLLOM & DEMERATH

ATTORNEYS AND COUNSELORS AT LAW

808 WEST AVENUE
AUSTIN, TEXAS 78701
TELEPHONE: (512) 494-9949
FACSIMILE: (512) 494-9919

KEVIN O'HANLON
CERTIFIED, CIVIL APPELLATE
CERTIFIED, CIVIL TRIAL

LESLIE MCCOLLOM
CERTIFIED, CIVIL APPELLATE
CERTIFIED, LABOR AND EMPLOYMENT
TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

January 4, 2016

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Pecos-Barstow-Toyah Independent School District from
Delaware Basin Gas Processing LLC

(First Qualifying Year 2017; First Year of Value Limitation 2018)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Pecos-Barstow-Toyah Independent School District is notifying Enterprise Products Operating LLC of its intent to consider the application for appraised value limitation on qualified property should a positive certificate be issued by the Comptroller. The company has provided the schedules in both electronic format and paper copies. The electronic copy is identical to the hard copy that will be hand delivered. The Applicant has requested that the value limitation begin in 2018.

The Applicant submitted the Application to the school district on December 17, 2015. The Board voted to accept the application on December 17, 2015. The application has been determined complete as of January 4, 2016. Please prepare the economic impact report.

Letter to Local Government Assistance & Economic Analysis Division

January 4, 2016

Page 2 of 2

The Applicant has requested that a portion of Tab 5 of the Application be kept confidential. In accordance with 34 TAC 9.1053, the information that is the subject of this request is segregated from the materials submitted with the application.

The economic information provided in Tab 5 includes proprietary commercial information regarding the economics of the possible project and would be confidential unless and until the Board decides to approve the application should the Comptroller issue a Certificate for the project.

A copy of the application will be submitted to the Reeves County Appraisal District.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin O'Hanlon", with a stylized flourish at the end.

Kevin O'Hanlon
School District Consultant

Cc: Reeves County Appraisal District

Delaware Basin Gas Processing LLC

Pecos-Barstow-Toyah Independent School District



Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Economic Development
and Analysis
Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

Date Application Received by District

First Name

Last Name

Title

School District Name

Street Address

Mailing Address

City

State

ZIP

Phone Number

Fax Number

Mobile Number (optional)

Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

First Name

Last Name

Title

Firm Name

Phone Number

Fax Number

Mobile Number (optional)

Email Address

4. On what date did the district determine this application complete?
5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

First Name

Last Name

Title

Organization

Street Address

Mailing Address

City

State

ZIP

Phone Number

Fax Number

Mobile Number (optional)

Business Email Address

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No

2a. If yes, please fill out contact information for that person.

First Name

Last Name

Title

Organization

Street Address

Mailing Address

City

State

ZIP

Phone Number

Fax Number

Mobile Number (optional)

Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

First Name _____ Last Name _____

Title _____

Firm Name _____

Phone Number _____ Fax Number _____

Business Email Address _____

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? Yes No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? Yes No N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? _____

2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) _____

3. List the NAICS code _____

4. Is the applicant a party to any other pending or active Chapter 313 agreements? Yes No

4a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) _____

2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? Yes No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas? Yes No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? Yes No N/A

5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

<input type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>)
<input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>)	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

Application for Appraised Value Limitation on Qualified Property

SECTION 9: Projected Timeline

1. Application approval by school board
 2. Commencement of construction
 3. Beginning of qualifying time period
 4. First year of limitation
 5. Begin hiring new employees
 6. Commencement of commercial operations
 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date *(date your application is finally determined to be complete)*? Yes No
- Note:** Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service?

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property
3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

County: _____ <small>(Name, tax rate and percent of project)</small>	City: _____ <small>(Name, tax rate and percent of project)</small>
Hospital District: _____ % <small>(Name, tax rate and percent of project)</small>	Water District: _____ <small>(Name, tax rate and percent of project)</small>
Other (describe): _____ <small>(Name, tax rate and percent of project)</small>	Other (describe): _____ <small>(Name, tax rate and percent of project)</small>
5. Is the project located entirely within the ISD listed in Section 1? Yes No
 - 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
 - 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

1. At the time of application, what is the estimated minimum qualified investment required for this school district?
 2. What is the amount of appraised value limitation for which you are applying?
- Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (Tab 9);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
 - c. owner (Tab 9);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
 - e. a detailed map showing the location of the land with vicinity map (Tab 11).
 3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
 - b. legal description of reinvestment zone (Tab 16);
 - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
 - d. guidelines and criteria for creating the zone (Tab 16); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone?

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \$ _____
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \$ _____

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)?
 2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of _____
(year)
 3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)?
- Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create?
 5. What is the number of new non-qualifying jobs you are estimating you will create?
 6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No
 - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
 7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
 - a. Average weekly wage for all jobs (all industries) in the county is
 - b. 110% of the average weekly wage for manufacturing jobs in the county is
 - c. 110% of the average weekly wage for manufacturing jobs in the region is
 8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)
 9. What is the minimum required annual wage for each qualifying job based on the qualified property?
 10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property?
 11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No
 12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No
 - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
 13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No
 - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

Application for Appraised Value Limitation on Qualified Property

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ➔	<u>Moxic Watts</u>	<u>Interim Superintendent</u>
	<small>Print Name (Authorized School District Representative)</small>	<small>Title</small>
sign here ➔	<u><i>Moxic Watts</i></u>	<u>12/17/15</u>
	<small>Signature (Authorized School District Representative)</small>	<small>Date</small>

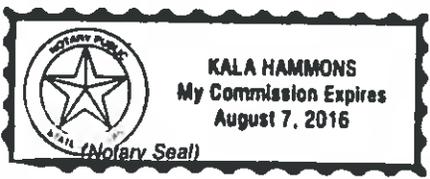
2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ➔	<u>Curt Tate</u>	<u>Senior Tax Director</u>
	<small>Print Name (Authorized Company Representative (Applicant))</small>	<small>Title</small>
sign here ➔	<u><i>Curt Tate</i></u>	<u>November 19, 2015</u>
	<small>Signature (Authorized Company Representative (Applicant))</small>	<small>Date</small>

GIVEN under my hand and seal of office this, the
19th day of November, 2015



Kala Hammons
 Notary Public in and for the State of Texas
 My Commission expires: 8/7/2016

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

EXHIBIT 1

ATTACHMENT 4a.

School District & Application Number	Applying Entity	Application Date	First Full Tax Year
Barbers Hill ISD No. 166	Enterprise Products Operating, LLC	9/1/2009	2010
Barbers Hill ISD No. 178	Enterprise Products Operating, LLC	8/30/2010	2011
Barbers Hill ISD No. 192	Enterprise Products Operating, LLC	7/20/2010	2012
Barbers Hill ISD No. 253	Enterprise Products Operating, LLC	11/20/2012	2014
Barbers Hill ISD No. 254	Enterprise Products Operating, LLC	11/20/2012	2014
Barbers Hill ISD No. 278	Enterprise Products Operating, LLC	3/28/2013	2014
Barbers Hill ISD No. 349	Enterprise Products Operating, LLC	9/23/2013	2015
Barbers Hill ISD No. 363	Enterprise Products Operating, LLC	11/18/2013	2015
Barbers Hill ISD No. 364	Enterprise Products Operating, LLC	11/18/2013	2015
La Porte ISD No. 1049	Enterprise Products Operating, LLC	12/9/2014	2017
Yoakum ISD No. 187	Enterprise Hydrocarbons, L.P.	4/11/2011	2012

Tab # 3

Documentation of Combined **Group**

Texas Franchise Tax Extension Affiliate List

kg 1067

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

17605682198

2015

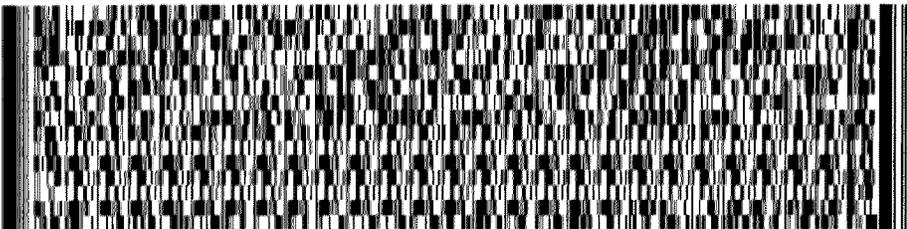
Enterprise Products Partners L.P.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENTERPRISE PRODUCTS OLPGP INC	12004832015	<input type="checkbox"/>
2. ENTERPRISE GTMGP LLC	32011348052	<input checked="" type="checkbox"/>
3. ENTERPRISE PRODUCTS OPERATING LLC	12604305396	<input type="checkbox"/>
4. ENTERPRISE PRODUCTS TEXAS OPERATING LLC	32033241277	<input type="checkbox"/>
5. CHUNCHULA PIPELINE CO LLC	17605733926	<input type="checkbox"/>
6. HSC PIPELINE PARTNERSHIP LLC	12604307731	<input type="checkbox"/>
7. SORRENTO PIPELINE COMPANY LLC	17605733884	<input type="checkbox"/>
8. CAJUN PIPELINE COMPANY LLC	17605733942	<input type="checkbox"/>
9. ENTERPRISE LOU-TEX NGL PIPELINE LP	17606156218	<input type="checkbox"/>
10. SAILFISH PIPELINE COMPANY LLC	17605231061	<input type="checkbox"/>
11. MORAY PIPELINE COMPANY LLC	32001747669	<input type="checkbox"/>
12. PORT NECHES PIPELINE LLC	32033241426	<input type="checkbox"/>
13. PORT NECHES GP LLC	14320514335	<input type="checkbox"/>
14. ADAMANA LAND COMPANY LLC	260430539	<input checked="" type="checkbox"/>
15. GROVES RGP PIPELINE LLC	32033241269	<input type="checkbox"/>
16. MAPLETREE LLC	32008535687	<input type="checkbox"/>
17. MID-AMERICA PIPELINE COMPANY LLC	11326187801	<input type="checkbox"/>
18. ENTERPRISE TERMINALS & STORAGE LLC	17316595366	<input type="checkbox"/>
19. SEMINOLE PIPELINE COMPANY	17310998624	<input type="checkbox"/>
20. ENTERPRISE OFFSHORE DEVELOPMENT LLC	481262448	<input checked="" type="checkbox"/>
21. DEEP GULF DEVELOPMENT LLC	481262451	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM



Texas Franchise Tax Extension Affiliate List

Pg 2 of 7

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

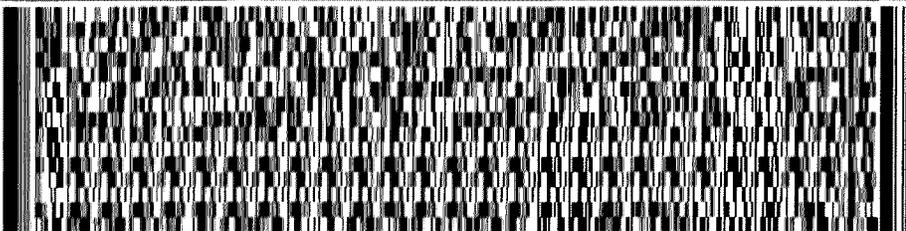
17605682198	2015	Enterprise Products Partners L.P.
-------------	------	-----------------------------------

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. OLEFINS TERMINAL LLC	10613112969	<input type="checkbox"/>
2. ENTERPRISE NGL PIPELINE LLC	17605901721	<input type="checkbox"/>
3. ENTERPRISE GAS PROCESSING LLC	32000814668	<input type="checkbox"/>
4. ENTERPRISE NGL PRIVATE LINES & STOR	17605601230	<input type="checkbox"/>
5. NORCO-TAFT PIPELINE LLC	32038546837	<input checked="" type="checkbox"/>
6. ENTERPRISE FRACTIONATION LLC	17605595838	<input type="checkbox"/>
7. ENTERPRISE WHITE RIVER HUB LLC	262204315	<input checked="" type="checkbox"/>
8. ENTERPRISE HYDROCARBONS LP	17427797521	<input type="checkbox"/>
9. TECO GAS GATHERING LLC	17427219112	<input type="checkbox"/>
10. TECO GAS PROCESSING LLC	17427531029	<input type="checkbox"/>
11. DEP HOLDINGS LLC	32024280920	<input type="checkbox"/>
12. DIXIE PIPELINE COMPANY	15808648065	<input type="checkbox"/>
13. ENTERPRISE PROPANE TERMINALS & STORAGE LLC	32038546811	<input checked="" type="checkbox"/>
14. BELVIEU ENVIRONMENTAL FUEL LLC	32033241293	<input type="checkbox"/>
15. ENTERPRISE TERMINALLING LLC	32033241392	<input type="checkbox"/>
16. ENTERPRISE GAS LIQUIDS LLC	17605827744	<input type="checkbox"/>
17. BELLE ROSE NGL PIPELINE LLC	17605980204	<input type="checkbox"/>
18. WILPRISE PIPELINE COMPANY LLC	17315282248	<input checked="" type="checkbox"/>
19. ENTERPRISE GTM HOLDINGS LP	32019523714	<input type="checkbox"/>
20. CAMERON HIGHWAY PIPELINE GP LLC	32011680413	<input type="checkbox"/>
21. CAMERON HIGHWAY PIPELINE I LP	32035757460	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE <input type="checkbox"/>	FM <input type="checkbox"/>
--------------------------------	-----------------------------



Texas Franchise Tax Extension Affiliate List

Pg 4 of 7

■ Tcode 13298

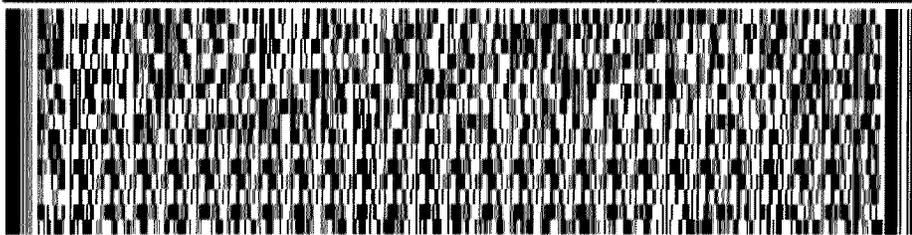
■ Reporting entity taxpayer number: 17605682198
 ■ Report year: 2015
 Reporting entity taxpayer name: Enterprise Products Partners L.P.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Tejas-Magnolia Energy LLC	17604816557	<input type="checkbox"/>
2. TXO-ACADIAN GAS PIPELINE LLC	17606192437	<input type="checkbox"/>
3. MCN ACADIAN GAS PIPELINE LLC	17606193369	<input type="checkbox"/>
4. CYPRESS GAS PIPELINE LLC	32000444169	<input type="checkbox"/>
5. CYPRESS GAS MARKETING LLC	17606192734	<input type="checkbox"/>
6. EVANGELINE GULF COAST GAS LLC	17606195190	<input type="checkbox"/>
7. MCN PELICAN INTERSTATE GAS LLC	32000444037	<input type="checkbox"/>
8. ENTERPRISE ARIZONA GAS LLC	32046802008	<input checked="" type="checkbox"/>
9. CHAMA GAS SERVICES LLC	262623562	<input checked="" type="checkbox"/>
10. DUNCAN ENERGY PARTNERS LP	32035074254	<input type="checkbox"/>
11. SOUTH TEXAS NGL PIPELINES LLC	12057125515	<input type="checkbox"/>
12. MONT BELVIEU CAVERNS LLC	32025100366	<input type="checkbox"/>
13. DEP OFFSHORE PORT SYSTEM LLC	32036569153	<input type="checkbox"/>
14. ENTERPRISE PATHFINDER LLC	32038546803	<input checked="" type="checkbox"/>
15. ENTERPRISE OFFSHORE PORT SYSTEM LLC	32034730849	<input type="checkbox"/>
16. BELVIEU ENVIRONMENTAL FUELS GP LLC	14320468979	<input type="checkbox"/>
17. ENTERPRISE PRODUCTS PARTNERS LP	17605682198	<input type="checkbox"/>
18. ENTERPRISE PRODUCTS MARKETING COMPANY LLC	32040663711	<input type="checkbox"/>
19. ENTERPRISE BIG THICKET PIPELINE SYSTEM LLC	32040849898	<input type="checkbox"/>
20. ENTERPRISE GP LLC	32003429126	<input type="checkbox"/>
21. ENTERPRISE NGL PIPELINES II LLC	13521670102	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM



Texas Franchise Tax Extension Affiliate List

Pg 5 of 7

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

17605682198

2015

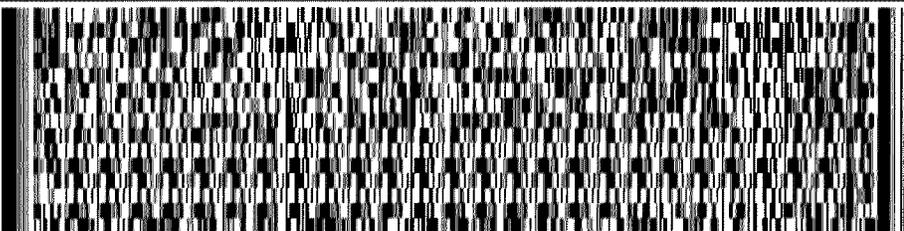
Enterprise Products Partners L.P.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENTERPRISE MARINE SERVICES LLC	32036641424	<input type="checkbox"/>
2. ENTERPRISE CRUDE GP LLC	17606569634	<input type="checkbox"/>
3. ENTERPRISE REFINED PRODUCTS COMPANY LLC	12056619377	<input type="checkbox"/>
4. ENTERPRISE TE PRODUCTS PIPELINE COMPANY LLC	12604310461	<input type="checkbox"/>
5. TEPPCO O/S PORT SYSTEM LLC	32034730971	<input type="checkbox"/>
6. ENTERPRISE CRUDE PIPELINE LLC	17707047704	<input type="checkbox"/>
7. ENTERPRISE SEAWAY LP	32036094699	<input type="checkbox"/>
8. ENTERPRISE TE PARTNERS LP	17602910584	<input type="checkbox"/>
9. ENTERPRISE CRUDE OIL LLC	32033266233	<input type="checkbox"/>
10. ENTERPRISE PRODUCTS BBCT LLC	15106562265	<input type="checkbox"/>
11. ENTERPRISE JONAH GAS GATHERING COMPANY	830317360	<input checked="" type="checkbox"/>
12. DEAN PIPELINE COMPANY LLC	32033266241	<input type="checkbox"/>
13. PANOLA PIPELINE COMPANY LLC	32033266225	<input type="checkbox"/>
14. QUANAH PIPELINE COMPANY LLC	32033266258	<input type="checkbox"/>
15. WILCOX PIPELINE COMPANY LLC	32033266217	<input type="checkbox"/>
16. TCTM LP	32036219791	<input type="checkbox"/>
17. CHAPARRAL PIPELINE COMPANY LLC	32033266266	<input type="checkbox"/>
18. QP-LS LLC	262708528	<input checked="" type="checkbox"/>
19. ENTERPRISE LOUISIANA PIPELINE LLC	32040255385	<input type="checkbox"/>
20. RIO GRANDE PIPELINE COMPANY	17314849120	<input type="checkbox"/>
21. ENTERPRISE MIDSTREAM COMPANIES LLC	32033266191	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM



Texas Franchise Tax Extension Affiliate List

Pg 6 of 7

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

17605682198

2015

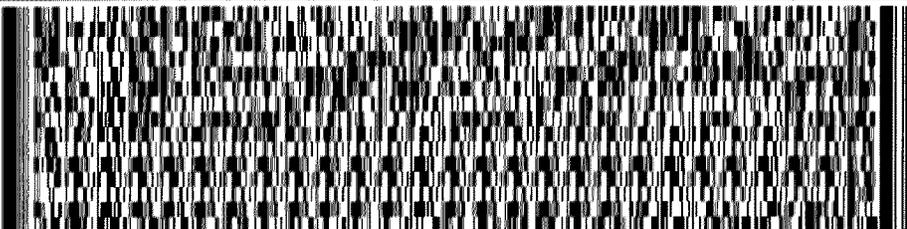
Enterprise Products Partners L.P.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. RUGGED WEST SERVICES LLC	32052846709	<input type="checkbox"/>
2. CTCO OF TEXAS LLC	32019601221	<input type="checkbox"/>
3. ENTERPRISE LOGISTIC SERVICES LLC	12735713096	<input type="checkbox"/>
4. JMRS TRANSPORT SERVICES, Inc	17606894404	<input type="checkbox"/>
5. CHANNELVIEW FLEETING SERVICES, LLC	32041556773	<input type="checkbox"/>
6. ENTERPRISE GATHERING LLC	32041546337	<input type="checkbox"/>
7. ENTERPRISE REFINED PRODUCTS MARKETING CO. LLC	32042316094	<input type="checkbox"/>
8. ENTERPRISE PRODUCTS PIPELINE COMPANY LLC	17602440707	<input type="checkbox"/>
9. ENTERPRISE TE INVESTMENTS LLC	17604475172	<input type="checkbox"/>
10. ENERGY VENTURES LLC	260430539	<input checked="" type="checkbox"/>
11. ENTERPRISE LIQUIDS PIPELINE LLC	32045210484	<input type="checkbox"/>
12. ECO PROPERTY LLC	422740972	<input checked="" type="checkbox"/>
13. EVANGELINE PELICAN PIPELINE LP	32036470576	<input type="checkbox"/>
14. ENTERPRISE GATHERING II LLC	32041737100	<input type="checkbox"/>
15. ENTERPRISE EF78 LLC	32051233677	<input type="checkbox"/>
16. ENTERPRISE HOUSTON SHIP CHANNEL LP	17418029207	<input type="checkbox"/>
17. ENTERPRISE BEAUMONT MARINE WEST SPLT PRODUCTS	32044233248	<input type="checkbox"/>
18. ENTERPRISE APPELT LLC	32049430864	<input type="checkbox"/>
19. ENTERPRISE HOUSTON SHIP CHANNEL GP LLC	32003152140	<input type="checkbox"/>
20. ENTERPRISE BEAUMONT MARINE WEST LP	15221051855	<input type="checkbox"/>
21. ENTERPRISE BEAUMONT MARINE WEST GP LLC	32044631995	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM



Texas Franchise Tax Extension Affiliate List

Pg 7 of 7

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

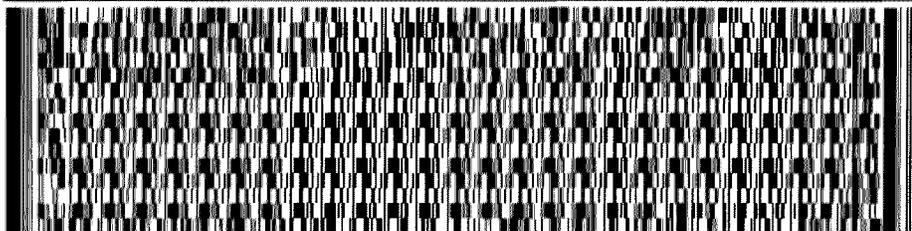
17605682198	2015	Enterprise Products Partners L.P.
-------------	------	-----------------------------------

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENTERPRISE TERMINALING SERVICES GP LLC ■	32044313164	■ <input type="checkbox"/>
2. ENTERPRISE TERMINALING SERVICES LP ■	32044313115	■ <input type="checkbox"/>
3. ENTERPRISE NATURAL GAS PIPELINE LLC ■	32056290938	■ <input type="checkbox"/>
4. ■		■ <input type="checkbox"/>
5. ■		■ <input type="checkbox"/>
6. ■		■ <input type="checkbox"/>
7. ■		■ <input type="checkbox"/>
8. ■		■ <input type="checkbox"/>
9. ■		■ <input type="checkbox"/>
10. ■		■ <input type="checkbox"/>
11. ■		■ <input type="checkbox"/>
12. ■		■ <input type="checkbox"/>
13. ■		■ <input type="checkbox"/>
14. ■		■ <input type="checkbox"/>
15. ■		■ <input type="checkbox"/>
16. ■		■ <input type="checkbox"/>
17. ■		■ <input type="checkbox"/>
18. ■		■ <input type="checkbox"/>
19. ■		■ <input type="checkbox"/>
20. ■		■ <input type="checkbox"/>
21. ■		■ <input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE <input type="checkbox"/>	FM <input type="checkbox"/>
--------------------------------	-----------------------------



Texas Franchise Tax Extension Request

Tcode 13258 ANNUAL

Taxpayer number 19430519264
Report year 2015
Due date 05/15/2015

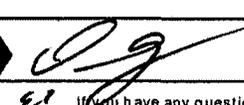
Taxpayer name OCCIDENTAL ENERGY MARKETING, INC.					Secretary of State file number or Comptroller file number 0007445106	
Mailing address PO BOX 300 ATTN: TAX DEPT						
City TULSA	State OK	Country US	ZIP Code 74102	Plus 4 0300	Check box if the address has changed <input type="checkbox"/>	
Check box if this is a combined report <input checked="" type="checkbox"/>						

If this extension is for a combined group, you must also complete and submit Form 05-165.

Note to mandatory Electronic Fund Transfer (EFT) payers:
When requesting a second extension do not submit an Affiliate List Form 05-165.

1. Extension payment (Dollars and cents) 1. 21100000.00

PAID VIA EFT

Print or type name DERWIN STOGNER		Area code and phone number (918) 561-3871
I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief.		Mail original to: Texas Comptroller of Public Accounts P.O. Box 149348 Austin, TX 78714-9348
sign here 	Date 5/5/2015	

If you have any questions regarding franchise tax, you may contact the Texas Comptroller's field office in your area or call 1-800-252-1381.

Instructions for each report year are online at www.window.state.tx.us/taxinfo/taxforms/05-forms.html.

Taxpayers who paid \$10,000 or more during the preceding fiscal year (Sept. 1 thru Aug. 31) are required to electronically pay their franchise tax.

For more information visit www.window.state.tx.us/webfile/req_franchise.html.

**MAILED 5/14/15
SCANNED**

Texas Comptroller Official Use Only



VE/DE	
PM Date	



Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

19430519264

2015

OCCIDENTAL ENERGY MARKETING, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. OCCIDENTAL ENERGY MARKETING, INC.	19430519264	<input type="checkbox"/>
2. OCCIDENTAL PETROLEUM CORPORATION	32048312808	<input type="checkbox"/>
3. SWIFLITE AIRCRAFT CORPORATION	135519445	<input checked="" type="checkbox"/>
4. OXY INC.	19529082497	<input type="checkbox"/>
5. GLENN SPRINGS HOLDINGS, INC.	19544083975	<input type="checkbox"/>
6. MARIANA PROPERTIES, INC.	954471381	<input checked="" type="checkbox"/>
7. MILLER SPRINGS REMEDIATION MANAGEMENT, INC.	954440338	<input checked="" type="checkbox"/>
8. OXY USA INC. FRMLY (OPIC)	19525842670	<input type="checkbox"/>
9. OXY TECHNOLOGY VENTURES, INC.	203218221	<input checked="" type="checkbox"/>
10. OCCIDENTAL INTERNATIONAL CORPORATION	19525736955	<input type="checkbox"/>
11. OXY WESTWOOD CORPORATION	954124078	<input checked="" type="checkbox"/>
12. OXY EXPATRIATE SERVICES INC	12639514053	<input type="checkbox"/>
13. OCCIDENTAL OIL SHALE, INC.	952864973	<input checked="" type="checkbox"/>
14. OCCIDENTAL RESOURCE RECOVERY SYSTEMS, INC.	953009242	<input checked="" type="checkbox"/>
15. OCCIDENTAL RESEARCH CORPORATION	952149707	<input checked="" type="checkbox"/>
16. OPCAL INSURANCE, INC.	954437852	<input checked="" type="checkbox"/>
17. INDSPEC HOLDING CORPORATION	251720938	<input checked="" type="checkbox"/>
18. ICC RESIN TECHNOLOGY, INC.	510377309	<input checked="" type="checkbox"/>
19. OCCIDENTAL TOWER CORPORATION	17524600826	<input type="checkbox"/>
20. NATURAL GAS ODORIZING INC	17601206281	<input type="checkbox"/>
21. OXYCHEM INGLESIDE ETHYLENE HOLDINGS, INC.	32052356188	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE FM



1023

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 19430519264
 Report year: 2015
 Reporting entity taxpayer name: OCCIDENTAL ENERGY MARKETING, INC.

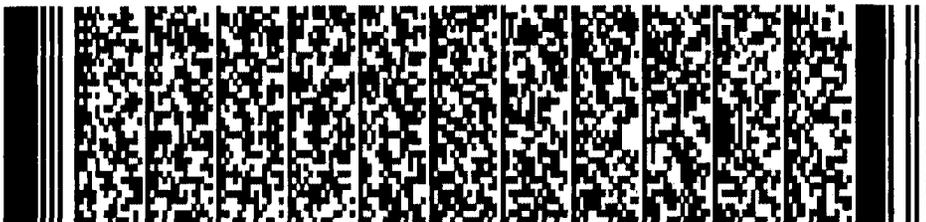
LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. CAIN CHEMICAL INC.	30113574179	<input type="checkbox"/>
2. INDSPEC CHEMICAL CORPORATION	12517209370	<input type="checkbox"/>
3. OCCIDENTAL CHEMICAL HOLDING CORPORATION	952865897	<input checked="" type="checkbox"/>
4. OCCIDENTAL CHEMICAL CORPORATION	11604847324	<input type="checkbox"/>
5. OCCIDENTAL INTERNATIONAL SERVICES, INC.	954443549	<input checked="" type="checkbox"/>
6. OCCIDENTAL OF BANGLADESH, INC.	954395527	<input checked="" type="checkbox"/>
7. OCCIDENTAL OIL AND GAS HOLDING CORPORATION	952864974	<input checked="" type="checkbox"/>
8. OCCIDENTAL OIL AND GAS CORPORATION	17419501410	<input type="checkbox"/>
9. VINTAGE PETROLEUM INTERNATIONAL, INC.	731475258	<input checked="" type="checkbox"/>
10. VINTAGE PETROLEUM INTERNATIONAL HOLDINGS, INC.	651162058	<input checked="" type="checkbox"/>
11. OXY COLOMBIA HOLDINGS INC	943062875	<input checked="" type="checkbox"/>
12. VINTAGE PETROLEUM ITALY, INC.	731590346	<input checked="" type="checkbox"/>
13. OCCIDENTAL CIS SERVICES, INC.	954386429	<input checked="" type="checkbox"/>
14. GRAND BASSA TANKERS, INC.	131995847	<input checked="" type="checkbox"/>
15. OCCIDENTAL OOOI HOLDER, INC.	954411775	<input checked="" type="checkbox"/>
16. OCCIDENTAL TRANSPORTATION HOLDING CORPORATION	200250950	<input checked="" type="checkbox"/>
17. OXY PIPELINE I COMPANY	200251022	<input checked="" type="checkbox"/>
18. OXY TRANSPORT I COMPANY	12034678552	<input type="checkbox"/>
19. OXY HOLDING COMPANY (PIPELINE) INC	262741534	<input checked="" type="checkbox"/>
20. OXY BT HOLDINGS GP, INC	32049438909	<input type="checkbox"/>
21. OXY BT HOLDINGS LP, INC	32049438883	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE FM



Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

19430519264

2015

OCCIDENTAL ENERGY MARKETING, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. CENTURION PIPELINE GP, INC.	12002510829	<input type="checkbox"/>
2. CENTURION PIPELINE LP, INC.	200251144	<input checked="" type="checkbox"/>
3. CALIFORNIA RESOURCES TIDELANDS, INC. FRMLY (OXY TIDE	12041101929	<input checked="" type="checkbox"/>
4. LOMITA GASOLINE COMPANY, INC.	330429362	<input checked="" type="checkbox"/>
5. CALIFORNIA RESOURCES LONG BEACH, INC. FRMLY (OXY LON	954236046	<input checked="" type="checkbox"/>
6. OCCIDENTAL OF ELK HILLS, INC.	954657310	<input checked="" type="checkbox"/>
7. CALIFORNIA HEAVY OIL, INC. FRMLY (OXY LOST HILLS, IN	980234630	<input checked="" type="checkbox"/>
8. THUMS LONG BEACH COMPANY	952381774	<input checked="" type="checkbox"/>
9. VINTAGE GAS, INC.	17313823845	<input type="checkbox"/>
10. LAGUNA PETROLEUM CORPORATION	17516922642	<input type="checkbox"/>
11. BRAVO PIPELINE COMPANY	13632152511	<input type="checkbox"/>
12. OXY USA INC	17311668804	<input type="checkbox"/>
13. MARICO EXPLORATION INC	850279720	<input checked="" type="checkbox"/>
14. OXY Y-1 COMPANY	18501399556	<input type="checkbox"/>
15. RIO DE VIENTO INC	850430396	<input checked="" type="checkbox"/>
16. CONN CREEK SHALE COMPANY	731222143	<input checked="" type="checkbox"/>
17. OXY PBLP HOLDER, INC.	32038485812	<input type="checkbox"/>
18. OXY VPP INVESTMENTS, INC.	32038485820	<input type="checkbox"/>
19. TROY POTTER INC.	17514477904	<input type="checkbox"/>
20. OXY OIL PARTNERS, INC.	943356244	<input checked="" type="checkbox"/>
21. OCCIDENTAL PERMIAN SERVICES, INC.	19548066646	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE FM



1023

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number 19430519264
 Report year 2015
 Reporting entity taxpayer name OCCIDENTAL ENERGY MARKETING, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. OXY TULSA INC.	730776873	<input checked="" type="checkbox"/>
2. MONUMENT PRODUCTION, INC	481260782	<input checked="" type="checkbox"/>
3. OCCIDENTAL PERMIAN MANAGER LLC	17605285992	<input type="checkbox"/>
4. TENBY, INC	956069751	<input checked="" type="checkbox"/>
5. PLACID OIL COMPANY	17203951748	<input type="checkbox"/>
6. OCCIDENTAL POWER SERVICES, INC.	10107037359	<input type="checkbox"/>
7. OXY ENERGY SERVICES, INC.	19546756313	<input type="checkbox"/>
8. OCCIDENTAL SPECIALTY MARKETING, INC.	19547136408	<input type="checkbox"/>
9. OCCIDENTAL ADVANCE SALE FINANCE	954714847	<input checked="" type="checkbox"/>
10. OPM GP, INC	19547547430	<input type="checkbox"/>
11. OCCIDENTAL ENERGY VENTURES CORP.	19544981707	<input type="checkbox"/>
12. EHPP HOLDINGS, INC	954728027	<input checked="" type="checkbox"/>
13. OCCIDENTAL CRUDE SALES, INC. (INTERNATIONAL)	32037843920	<input type="checkbox"/>
14. OXY COGENERATION HOLDING COMPANY, INC.	954659736	<input checked="" type="checkbox"/>
15. INGLESIDE COGENERATION GP, INC.	19546597394	<input type="checkbox"/>
16. INGLESIDE COGENERATION GP 2, INC.	17605539802	<input type="checkbox"/>
17. INGLESIDE COGENERATION LIMITED PARTNERSHIP	17428615649	<input type="checkbox"/>
18. HOOKER CHEMICAL INVESTMENT CO.	952864975	<input checked="" type="checkbox"/>
19. OCCIDENTAL CHEMICAL INVESTMENT (CANADA) 1, INC.	32002290669	<input type="checkbox"/>
20. OCCIDENTAL ANGOLA, INC.	954307202	<input checked="" type="checkbox"/>
21. OCCIDENTAL OVERSEAS OPERATIONS, INC.	954111366	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE FM



1023

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

19430519264

2015

OCCIDENTAL ENERGY MARKETING, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. OOOI OIL AND GAS MANAGEMENT, INC.	061648698	<input checked="" type="checkbox"/>
2. OCCIDENTAL INTERNATIONAL (LIBYA), INC.	953981617	<input checked="" type="checkbox"/>
3. OCCIDENTAL PETROLEUM (PAKISTAN), INC.	731021720	<input checked="" type="checkbox"/>
4. CALIFORNIA RESOURCES CORPORATION	32055110871	<input type="checkbox"/>
5. CRC MARKETING, INC.	465660941	<input checked="" type="checkbox"/>
6. SOUTHERN SAN JOAQUIN PRODUCTION, INC	371694423	<input checked="" type="checkbox"/>
7. CALIFORNIA RESOURCES PRODUCTION CORPORATION	770535342	<input checked="" type="checkbox"/>
8. CALIFORNIA RESOURCES PETROLEUM CORPORATION	13003392183	<input type="checkbox"/>
9. OCCIDENTAL OIL AND GAS INTERNATIONAL INC.	32055241072	<input type="checkbox"/>
10. OXY FFT HOLDINGS, INC	472839863	<input checked="" type="checkbox"/>
11. MC2 TECHNOLOGIES INC	061340757	<input checked="" type="checkbox"/>
12. SCANPORTS SHIPPING INC	061173731	<input checked="" type="checkbox"/>
13. OXY INGLESIDE ENERGY CENTER, LLC	32047539948	<input type="checkbox"/>
14. OXY LPG TERMINAL, LLC	32049782983	<input type="checkbox"/>
15. OXYMAR	17522524895	<input type="checkbox"/>
16. OXY VINYLs LP	17315614267	<input type="checkbox"/>
17. OXY VINYLs EXPORT SALES LLC	13836663750	<input type="checkbox"/>
18. OCCIDENTAL PVC LLC	17528121316	<input type="checkbox"/>
19. DMM FINANCIAL LLC	522144735	<input checked="" type="checkbox"/>
20. VINTAGE PETROLEUM SOUTH AMERICA, LLC	300357381	<input checked="" type="checkbox"/>
21. OXY MIDSTREAM STRATEGIC DEVELOPMENT, LLC	32045669440	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE FM



1023

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

19430519264

2015

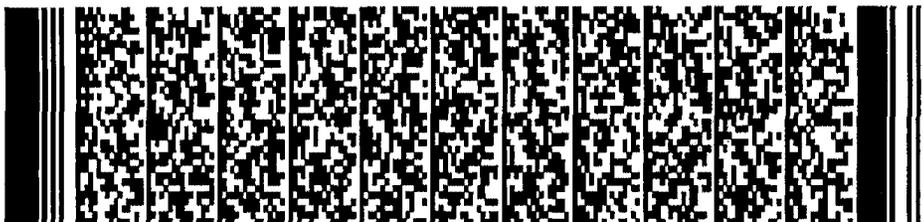
OCCIDENTAL ENERGY MARKETING, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. OXY MIDSTREAM HOLDING COMPANY LLC	32051955337	<input type="checkbox"/>
2. OXY LEVELLAND PIPELINE COMPANY LLC	32051955295	<input type="checkbox"/>
3. OXY LEVELLAND TERMINAL COMPANY LLC	32051955246	<input type="checkbox"/>
4. OXY INGLESIDE LPG PIPELINE, LLC	32052651091	<input type="checkbox"/>
5. OXY INGLESIDE LPG TERMINAL, LLC	32052906230	<input type="checkbox"/>
6. OXY INGLESIDE OIL PIPELINE, LLC	32052906206	<input type="checkbox"/>
7. OXY INGLESIDE OIL TERMINAL, LLC	32052906255	<input type="checkbox"/>
8. OXY INGLESIDE OIL STORAGE COMPANY, LLC	32054334993	<input type="checkbox"/>
9. OXY INGLESIDE LPG STORAGE COMPANY, LLC	32054335024	<input type="checkbox"/>
10. OXY MIDSTREAM OPERATING COMPANY LLC	32055240751	<input type="checkbox"/>
11. OCCIDENTAL ENERGY TRANSPORTATION LLC	12034692918	<input type="checkbox"/>
12. CALIFORNIA RESOURCES WILMINGTON, LLC	12041102638	<input type="checkbox"/>
13. TIDELANDS OIL PRODUCTION COMPANY	13303357647	<input type="checkbox"/>
14. LP 260 LLC	205614268	<input checked="" type="checkbox"/>
15. PERMIAN VPP MANAGER, LLC	12027744734	<input type="checkbox"/>
16. OXY PBLP MANAGER, LLC	12027745699	<input type="checkbox"/>
17. OOG PARTNER LLC	954819072	<input checked="" type="checkbox"/>
18. OXY LITTLE KNIFE, LLC	32045325746	<input type="checkbox"/>
19. TRANSOK PROPERTIES, LLC	32000446776	<input type="checkbox"/>
20. OXY CV PIPELINE LLC	260248559	<input checked="" type="checkbox"/>
21. YT RANCH LLC	203975377	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM



1023

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

19430519264

2015

OCCIDENTAL ENERGY MARKETING, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. OXY WEST, LLC	13200663402	<input type="checkbox"/>
2. OXY C & I BULK SALES, LLC	204863184	<input checked="" type="checkbox"/>
3. OXY ENERGY SERVICES, LLC	19546756313	<input type="checkbox"/>
4. PHIBRO SERVICES LLC	271186607	<input checked="" type="checkbox"/>
5. OCCIDENTAL ENERGY VENTURES, LLC	19544981707	<input type="checkbox"/>
6. OEVC ENERGY, LLC	17606978553	<input type="checkbox"/>
7. OEVC MIDSTREAM PROJECTS, LLC	12008746815	<input type="checkbox"/>
8. SAN PATRICIO PIPELINE LLC	12008746989	<input type="checkbox"/>
9. OXY LPG LLC	32036948001	<input type="checkbox"/>
10. ELK HILLS POWER LLC	954729983	<input checked="" type="checkbox"/>
11. OXY OLEODUCTO SOP LLC	264596320	<input checked="" type="checkbox"/>
12. CRC SERVICES, LLC	32033390173	<input type="checkbox"/>
13. CALIFORNIA RESOURCES ELK HILLS, LLC	954657310	<input checked="" type="checkbox"/>
14. SO CAL HOLDING, LLC	465693524	<input checked="" type="checkbox"/>
15. SOUTHERN SAN JOAQUIN PRODUCTION, LLC	371694423	<input checked="" type="checkbox"/>
16. VINTAGE PRODUCTION CALIFORNIA LLC	770535342	<input checked="" type="checkbox"/>
17. VINTAGE PETROLEUM LLC	13003392183	<input type="checkbox"/>
18. NGL VENTURES LLC	12009741567	<input type="checkbox"/>
19. PHIBRO LLC	13522724015	<input checked="" type="checkbox"/>
20. OXY BRIDGETEX L.P.	32049460242	<input type="checkbox"/>
21. CENTURION PIPELINE L.P.	12002511892	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE FM



1023

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

19430519264

2015

OCCIDENTAL ENERGY MARKETING, INC.

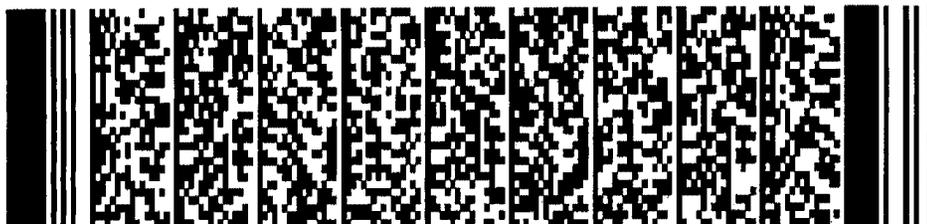
LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. OXY USA WTP LP	17315988018	<input type="checkbox"/>
2. DOWNTOWN PLAZA II	731423459	<input checked="" type="checkbox"/>
3. INDIAN BASIN GAS PLANT	341745577	<input checked="" type="checkbox"/>
4. OCCIDENTAL PERMIAN LTD.	17605286032	<input type="checkbox"/>
5. PERMIAN BASIN LIMITED PARTNERSHIP	32035411597	<input type="checkbox"/>
6. PERMIAN VPP HOLDER, LP	32035334070	<input type="checkbox"/>
7. OCCIDENTAL POWER MARKETING, L.P.	17315704852	<input type="checkbox"/>
8. PHIBRO TRADING LLC	12711548300	<input type="checkbox"/>
9.		<input type="checkbox"/>
10.		<input type="checkbox"/>
11.		<input type="checkbox"/>
12.		<input type="checkbox"/>
13.		<input type="checkbox"/>
14.		<input type="checkbox"/>
15.		<input type="checkbox"/>
16.		<input type="checkbox"/>
17.		<input type="checkbox"/>
18.		<input type="checkbox"/>
19.		<input type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller, Official Use Only

VE/DE FM



Tab # 4

Proposed Project Description

The Proposed Waha Gas Plant use cryogenic fractionation to separate ethane and heavier hydrocarbons from raw wellhead gas to produce marketable natural gas.

The Proposed Waha Gas Plant is designed to process 150 mmscf/d of gas. The Proposed Waha Gas Plant is designed to produce Y-Grade NGL Product and Residue Gas

The cryogenic facility will consist of the following process areas:

- Inlet Slug Catcher
- Inlet Separation and Filtration
- Amine treating for CO₂ Removal
- TEG dehydration for H₂O Removal
- Thermal Oxidizer
- Molecular Sieve Dehydration
- GSP Cryogenic Gas Plant
- Residue Recompression units
- Heat Medium System with Waste Heat Recovery
- Flare System (common for all trains)
- Water supply, drain systems, waste water
- Utilities (fuel, air, R.O. water)

Tab #5

Limitations as Determining Factor

AT THE REQUEST OF THE APPLICANT SUPPORTING DOCUMENTS ARE CONSIDERED PROPRIETY AND CONFIDENTIAL **DUE TO THE NATURE OF THE FINANCIAL INFORMATION ANALYSIS SUBMITTED.**

Applicant has submitted Propriety and **Confidential Discounted Cash Flow Models** comparing the rate of return on investment in the **proposed project** with and without a Chapter 313 Appraised Value Limitation Agreement. **These models are confidential.**

Tab 5

Limitation as a Determining Factor

- 1. Does the applicant currently own the land on which the proposed project will occur?**

An affiliate of Applicant's member owns the land upon which the proposed project will be constructed. Title to land will be transferred to Applicant in the near future. The land is described in Tab 9.

- 2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?**

Enterprise GC LLC and Oxy Delaware Basin Plant, LLC entered into a preliminary cost sharing agreement related to the proposed project in the event that the proposed project goes forward at the location identified by this Application. The cost sharing agreement culminated into the formation of Applicant.

- 3. Does the applicant have current business activities at the location where the proposed project will occur?**

Applicant's member has current business activities at a location directly to the south of the site of the proposed project. However, those activities are in the name of Applicant's member, a separate legal entity and independent taxpayer.

- 4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?**

An affiliate of a member of Applicant has made public statements regarding its intentions with respect to the proposed project location. In the 10Q filings for the periods ending June 30, 2015 and September 30, 2015, and the 8K filing dated July 30, 2015, Enterprise Products Partners L.P. stated:

In April 2015, we formed a 50/50 joint venture with an affiliate of Occidental Petroleum Corporation to develop a new 150 MMcf/d cryogenic natural gas processing facility that will accommodate growing production of NGL-rich natural gas from the Delaware Basin. The facility will be supported by long-term, firm contracts and is expected to begin operations in mid-2016. We will serve as construction manager for the project and operator once the new facility commences operations. The new facility is located in Reeves County, Texas.

At the time the 10Q and 8K filings noted above were issued, the Comptroller of Public Accounts had issued a completeness letter for Applicant's previous application for this project (Application No. 1068). Contrary to the final statement in the quoted section of the 10Qs and 8K noted above, the new facility is *not* located in Reeves County, Texas. As noted in Tab 10, limited earthwork and concrete work has occurred at the proposed site and will be excluded from any value limitation agreement entered into for this project.

5. Has the applicant received any local or state permits for activities on the proposed project site?

Applicant's member has applied for an air permit from the Texas Commission on Environmental Quality for the proposed project site. A copy of the permit amendment is available upon request.

6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?

At the time of the submission of the Application, Applicant has not received any state or local tax incentives for activities at the proposed project site; however, Applicant has applied for a tax abatement with Reeves County under Chapter 312 of the Tax Code. However at this time, Reeves County has taken no action on the application.

7. Is the applicant evaluating other locations not in Texas for the proposed project?

See Item 10 to Tab 5, as referenced below in the answer to question 10 and incorporated herein.

8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with alternative investment opportunities?

Yes, see Item 10 to Tab 5, as referenced below in the answer to question 10.

9. Has the applicant provided information related to the applicant's inputs, transportation and market for the proposed project?

N/A

10. Are you submitting information to assist in the determinations as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?

See Item 10 attached hereto.

ITEM 10 TO TAB 5

Key Investment Determination

Factors

- The Applicant is a limited liability company formed by its members, Enterprise GC LLC and Oxy Delaware Basin Plant, LLC. An affiliate of one of the members of Applicant, Enterprise Products, is a leading midstream energy company with a large pipeline footprint in the United States. These pipelines provide substantial flexibility in plant location. The members of Applicant have manufacturing locations in Texas, and other states, including Louisiana, New Mexico, Colorado, and Wyoming. Both members of Applicant have significant assets in New Mexico including gathering systems and interstate pipelines that can and do move product to and from Texas. This allows potential manufacturing facilities to be managed via pipelines in the neighboring State of New Mexico or elsewhere.
- The property tax burden for the Applicant's proposed project is significant. The property tax burden has a direct impact on the proposed project's economic viability and the decision to invest in Texas.
- The ability to enter into a Chapter 313 appraised value limitation agreement with the school district is a determining factor to invest in Reeves County, Texas.
- Capital investments by the Applicant are allocated to projects based on expected economic return on investment. Property tax liabilities can make up a substantial ongoing cost of operation that directly impact the rate of return on the investment in the proposed project. Without the tax incentive this project will not meet the required rate of return to move forward with the investment.
- Tax incentives play an important role in attracting capital intensive manufacturing facilities due to the high property tax burden in Texas.
- The Applicant is evaluating various manufacturing projects for development and where to commit substantial long term investment based on economic rate of return on investment in the proposed projects. The economic benefits provided by a Chapter 313 appraised value limitation agreement is an important component in this analysis.
- The Applicant is submitting the attached discounted cash flow model (DCF) computing the proposed project's rate of return with the Chapter 313 appraised value limitation agreement and without the value limitation agreement. The DCF model shows that the rate

of return with the valuation limitation agreement exceeds the minimum rate of return required by the Applicant to proceed with the proposed investment in Reeves County, Texas.

- An appraised value limitation agreement under Chapter 313 results in significant annual operating cost savings which would incent the Applicant to invest capital in Reeves County, Texas rather than making an alternative investment.

Discounted Cash Flow Models submitted with this application have been omitted, as applicant considers such Models to be Propriety and Confidential **under** Section 313.028 of the Texas Code.

Tab # 6

Multi District Project

N/A

Tab # 7

Description of Qualified
Investment

Description of Qualified Investment

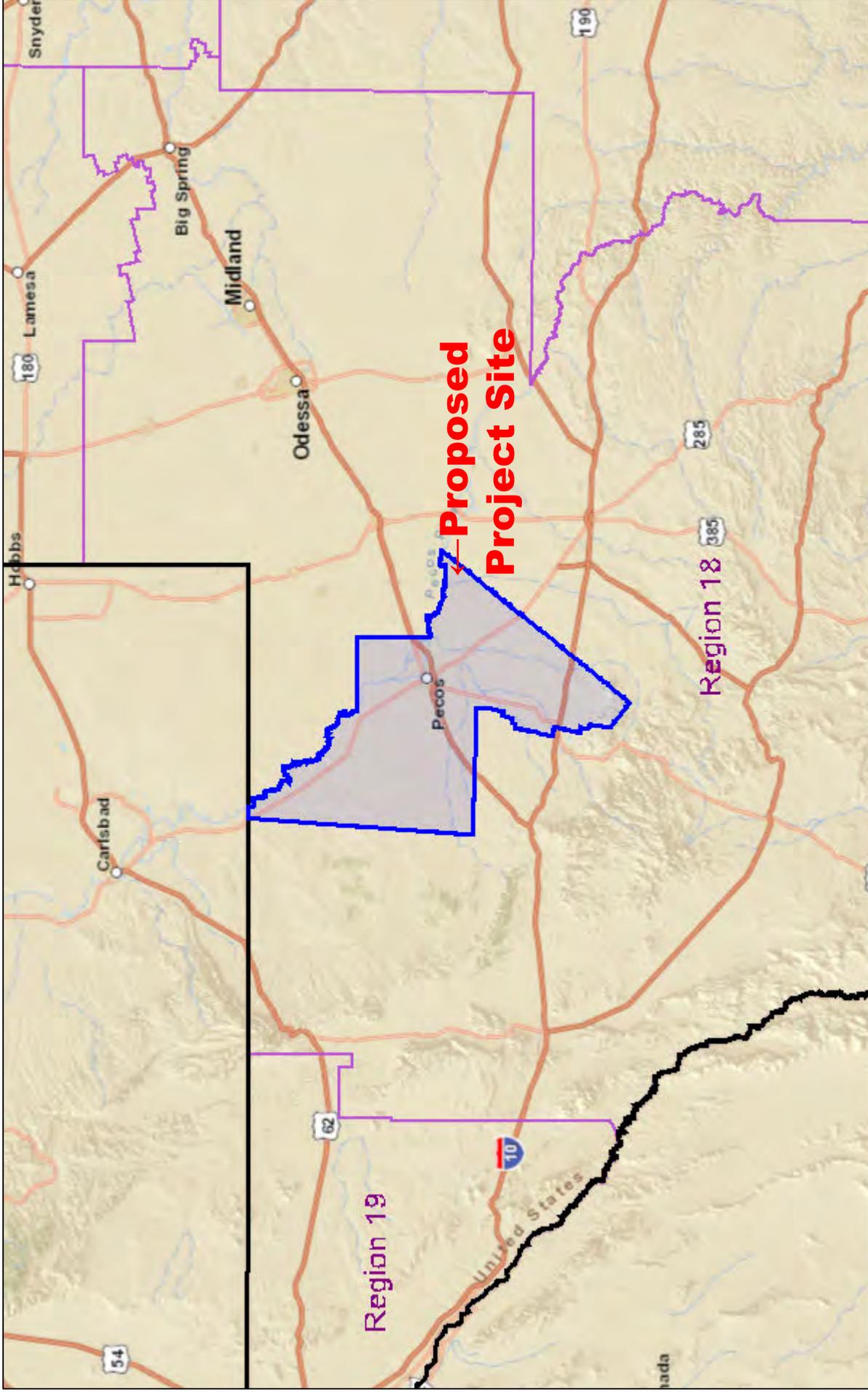
The Proposed Waha Gas Plant use cryogenic fractionation to separate ethane and heavier hydrocarbons from raw wellhead gas to produce marketable natural gas.

The Proposed Waha Gas Plant is designed to process 150 mmscf/d of gas. The Proposed Waha Gas Plant is designed to produce Y-Grade NGL Product and Residue Gas

The cryogenic facility will consist of the following process areas:

- Inlet Slug Catcher
- Inlet Separation and Filtration
- Amine treating for CO₂ Removal
- TEG dehydration for H₂O Removal
- Thermal Oxidizer
- Molecular Sieve Dehydration
- GSP Cryogenic Gas Plant
- Residue Recompression units
- Heat Medium System with Waste Heat Recovery
- Flare System (common for all trains)
- Water supply, drain systems, waste water
- Utilities (fuel, air, R.O. water)

Project Vicinity Map



March 27, 2015

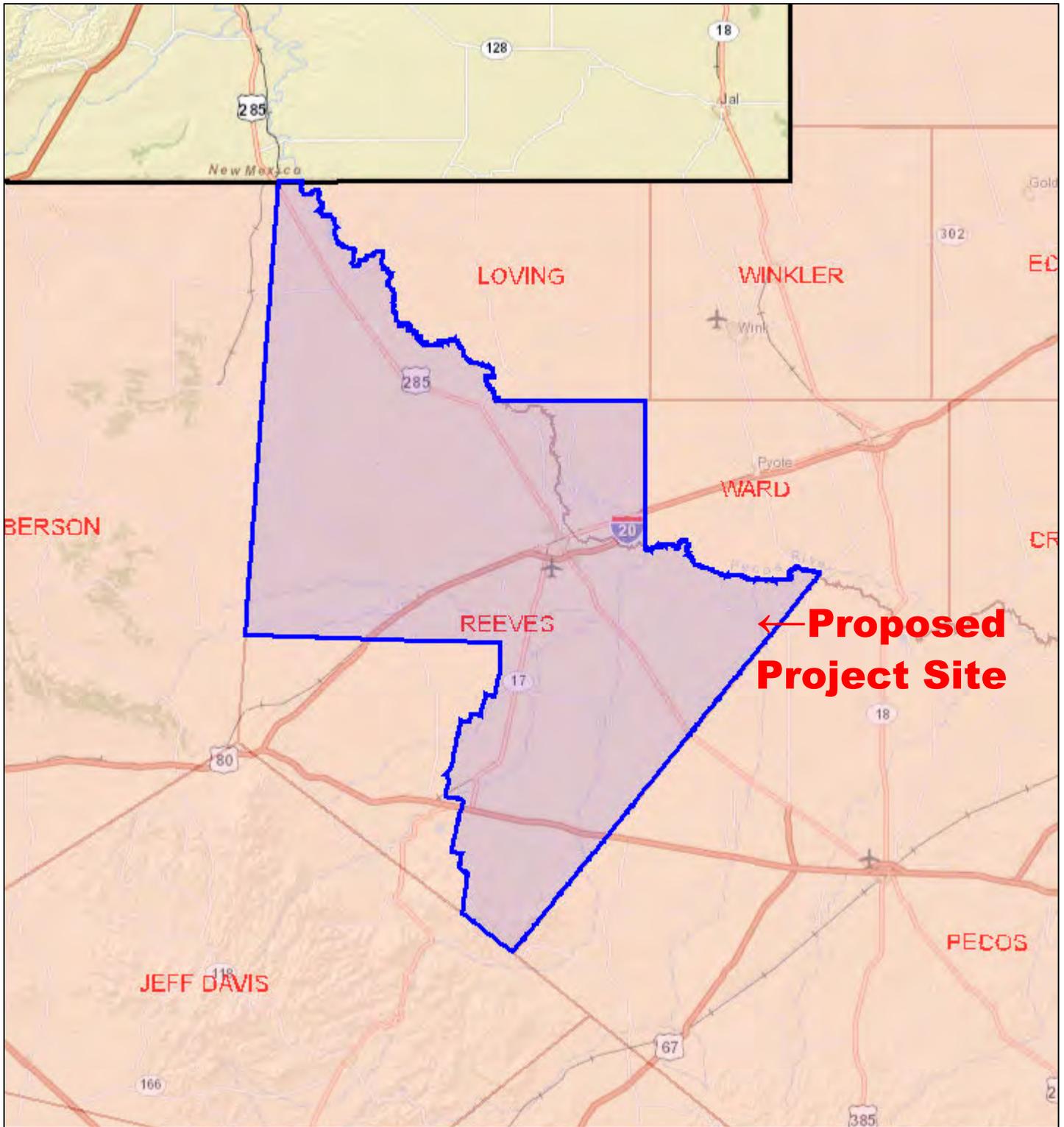
ESCRRegionsAnnotation

Texas_Outline

ESC_Regions

Sources: Esri, HERE, DeLorme, USGS, Intermap, increment P Corp., NRCAN, Esri Japan, METI, Esri China (Hong Kong), Esri (Thailand).

Pecos-Barstow-Toyah ISD



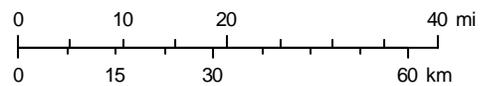
March 27, 2015

1:1,155,581

 CountiesAnnotation

Texas_Outline

 Counties



Sources: Esri, HERE, DeLorme, USGS, Intermap, increment P Corp., NRCAN, Esri Japan, METI, Esri China (Hong Kong), Esri (Thailand), TomTom, MapmyIndia, © OpenStreetMap contributors, and the GIS User Community

Tab # 8

**DESCRIPTION OF QUALIFIED
PROPERTY**

INCLUDED IN TAB 7

Tab # 9

DESCRIPTION OF LAND

A. Legal Description

All of the Northeast one-quarter (NE/4) of Section (9), Block C-3, Public School Lands containing 160 acres, more or less.

B. Appraisal Parcel Number of Land for Construction of New Improvements

See Reeves County Appraisal Records attached as Item B to Tab 9.

C. Owner

Enterprise GC, LLC. to be conveyed to applicant if project progresses.

D. Current Taxable Value of Land

See Reeves County Appraisal Records attached as Item B to Tab 9.

Item B to Tab 9



[Home](#) [Return to Search](#) [Print](#)

Property Year 2014 [Tax Summary](#)

Information Updated 2/26/2015

Property ID: R000000810 Geo ID: 01150-00085-00000-000000

Property Details

Ownership

BAKER LEE E ETAL
 PO BOX 66
 COYANOSA, TX 79730-0066
 Ownership Interest: 1.0000000

Available Actions

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 158.000, Blk: C3, Tract: 9, AB 5619 BLK C3 SEC 9 PSLNE/4
 Situs: Not Applicable

Property Valuation History

Values by Year		2014	2013	2012	2011	2010	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
Production Market	+	\$15,550	\$15,550	\$15,550	\$15,550	\$15,550	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$15,550	\$15,550	\$15,550	\$15,550	\$15,550	\$0
Agricultural Loss	-	\$10,460	\$10,460	\$10,460	\$10,450	\$10,450	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$5,090	\$5,090	\$5,090	\$5,100	\$5,100	\$0

Improvement / Buildings *Improvement Value: \$0*

Group Sequence	Code	Building Description	Year Built	Square Footage	Perimeter Footage
----------------	------	----------------------	------------	----------------	-------------------

Land Details *Market Value: \$0 Production Market Value: \$15,550 Production Value: \$5,090*

Land Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
RG3	113.000	4,922,280	0	0		5,650	452
RF24	45.000	1,960,200	0	0		9,900	4,635

Deed History

Sold By	Volume	Page	Deed Date	Instrument
BAKER LEE E ETAL	628	757	12/28/2000	

Property Tax Estimation by Entity / Jurisdiction

Code	Description	Taxable Value	Tax Rate per \$100	Tax Factor applied to Taxable Value	Estimated Tax
01	REEVES COUNTY	5,090	\$0.42	0.0042	\$21.38
30	P-B-T I.S.D	5,090	\$1.086	0.01086	\$55.28
65	REEVES CO HOSP DIST	5,090	\$0.2288224	0.002288224	\$11.65
Total Estimation			\$1.7348224	0.017348224	\$88.31

The above property tax estimation is not a tax bill. Do not pay.
[Click here to view actual Property Tax Bill.](#)

Southwest Data Solutions provides this information "as is" without warranty of any kind.
 Southwest Data Solutions is not responsible for any errors or omissions.



[Home](#) [Return to Search](#) [Print](#)

Property Year 2014

[Tax Summary](#)

Information Updated 2/26/2015

Property ID: R000000809 Geo ID: 01150-00080-00000-000000

Property Details

Ownership

BAKER LEE E ETAL
 PO BOX 66
 COYANOSA, TX 79730-0066
 Ownership Interest: 1.0000000

Available Actions

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 2.000, Blk: C-3, Tract: 9, AB 5619 BLK C-3 SEC 9PSL 2 ACS OUT OF NE/4
 Situs: Not Applicable

Property Valuation History

Values by Year		2014	2013	2012	2011	2010	n/a
Improvements	+	\$33,100	\$33,100	\$33,100	\$15,450	\$10,960	\$0
Land	+	\$120	\$120	\$120	\$120	\$120	\$0
Production Market	+	\$0	\$0	\$0	\$0	\$0	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$33,220	\$33,220	\$33,220	\$15,570	\$11,080	\$0
Agricultural Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$33,220	\$33,220	\$33,220	\$15,570	\$11,080	\$0

Improvement / Buildings *Improvement Value: \$33,100*

Group Sequence	Code	Building Description	Year Built	Square Footage	Perimeter Footage
1	BARN NL			2,000	180
2	FVO	SHED		600	124
3	MOB HME	OAKCREEK	1986	1,680	176

Land Details *Market Value: \$120 Production Market Value: \$0 Production Value: \$0*

Land Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
RG3	2.000	87,120	0	0		120	0

Deed History

Sold By	Volume	Page	Deed Date	Instrument
BAKER LEE E ETAL	628	757	12/28/2000	

Property Tax Estimation by Entity / Jurisdiction

Code	Description	Taxable Value	Tax Rate per \$100	Tax Factor applied to Taxable Value	Estimated Tax
01	REEVES COUNTY	33,220	\$0.42	0.0042	\$139.52
30	P-B-T I.S.D	33,220	\$1.086	0.01086	\$360.77
65	REEVES CO HOSP DIST	33,220	\$0.2288224	0.002288224	\$76.01
Total Estimation			\$1.7348224	0.017348224	\$576.30

The above property tax estimation is not a tax bill. Do not pay.
[Click here to view actual Property Tax Bill.](#)

Southwest Data Solutions provides this information "as is" without warranty of any kind.
 Southwest Data Solutions is not responsible for any errors or omissions.

Tab # 10

Existing Property Description

Existing property includes pipe racks, concrete piers and temporary construction sheds, which are not subject to this application. See Tab 11 for further elaboration.

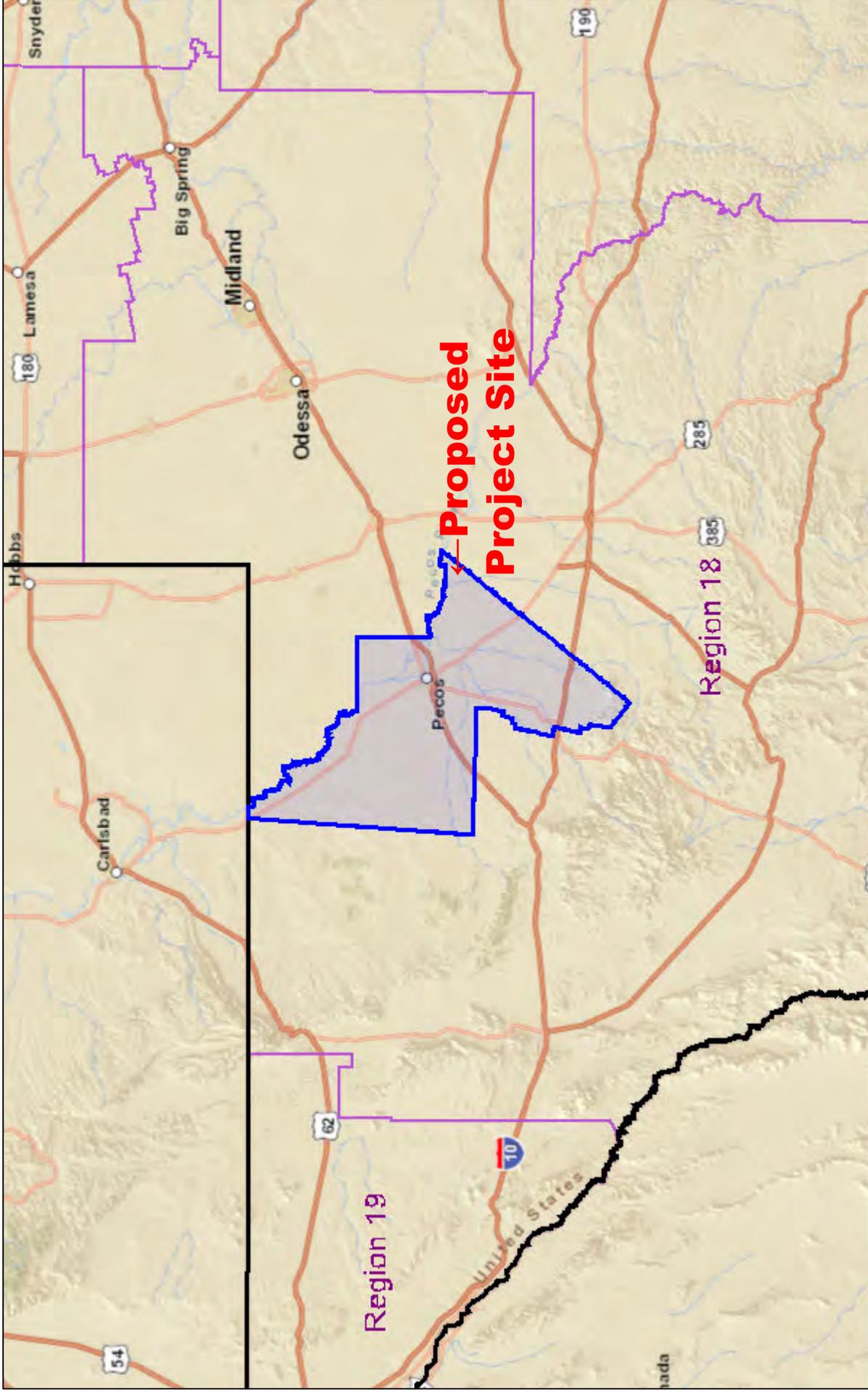
Tab # 11

MAPS

- a) Project Vicinity**
- b) Location of Qualified Investment**
- c) Location of Qualified Property**
- d) Existing Property**
- e) Land Location within Vicinity Map**
- f) Reinvestment Zone with Vicinity Map**

a) Project Vicinity

Project Vicinity Map



March 27, 2015

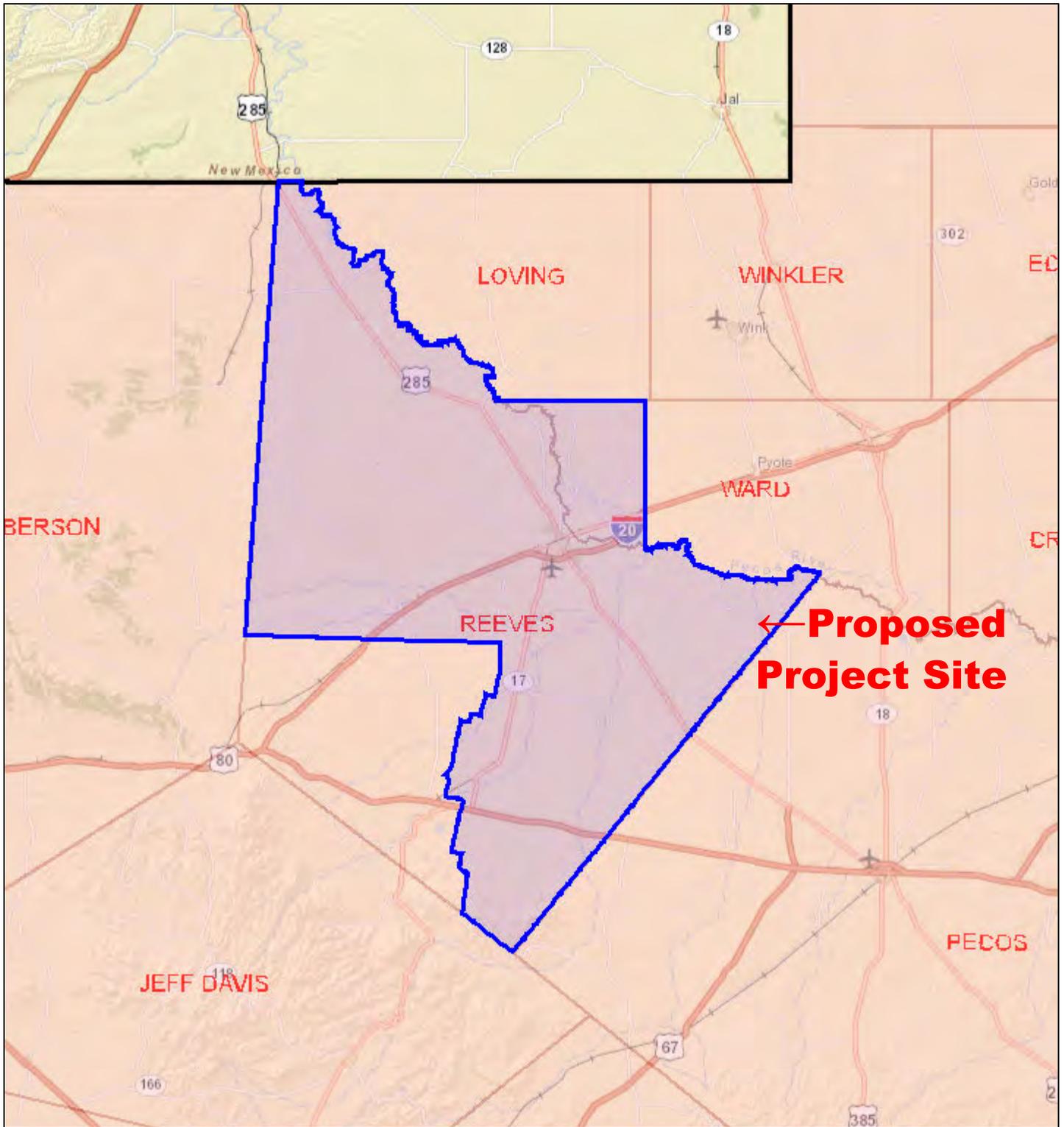
ESCRRegionsAnnotation

Texas_Outline

ESC_Regions

Sources: Esri, HERE, DeLorme, USGS, Intermap, increment P Corp., NRCAN, Esri Japan, METI, Esri China (Hong Kong), Esri (Thailand).

Pecos-Barstow-Toyah ISD



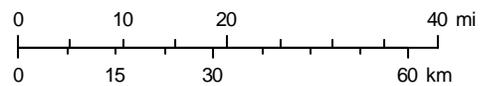
March 27, 2015

1:1,155,581

CountiesAnnotation

Texas_Outline

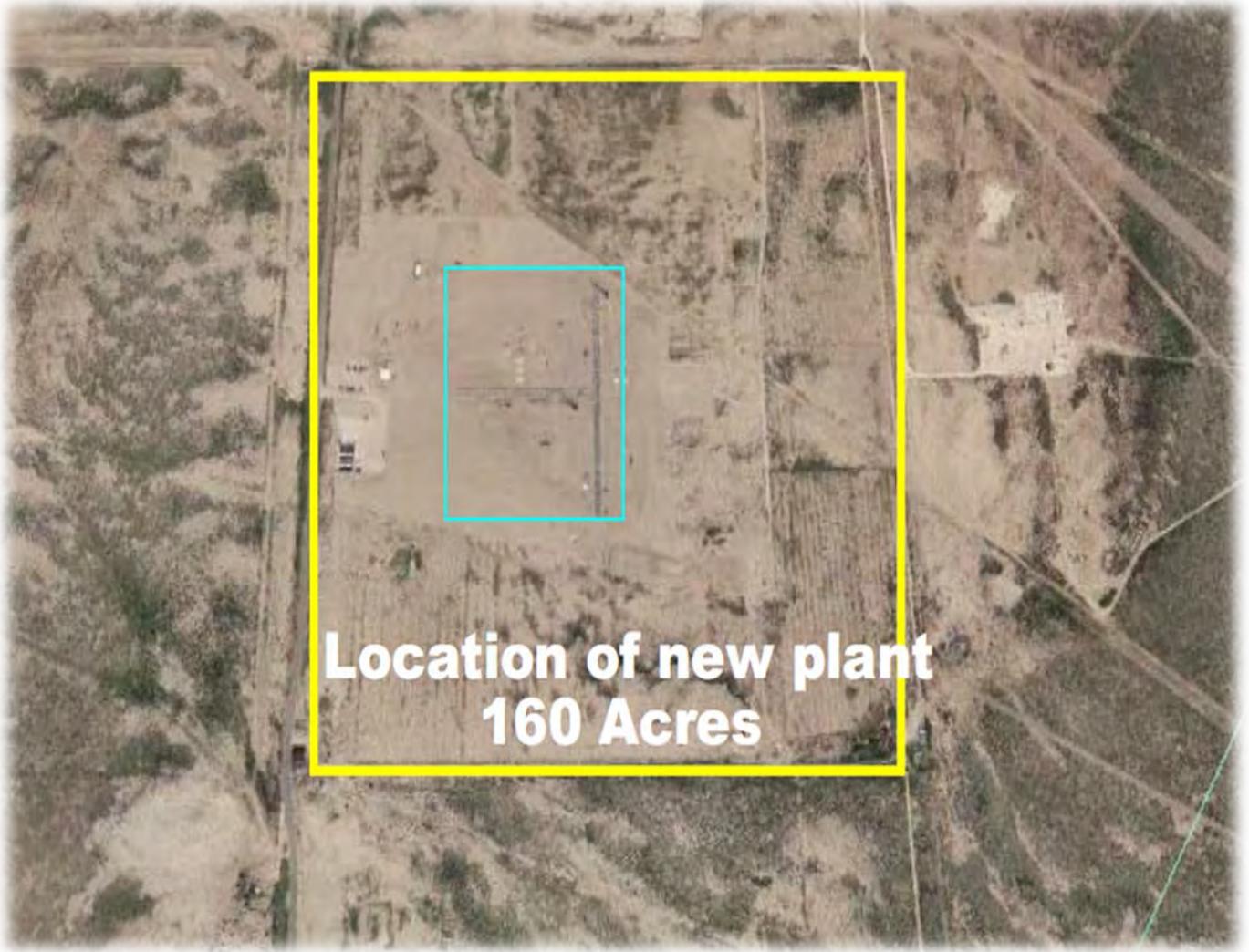
Counties



Sources: Esri, HERE, DeLorme, USGS, Intermap, increment P Corp., NRCAN, Esri Japan, METI, Esri China (Hong Kong), Esri (Thailand), TomTom, MapmyIndia, © OpenStreetMap contributors, and the GIS User Community

b) Qualified Investment

c) Qualified Property



**Location of new plant
160 Acres**

d) Existing Property



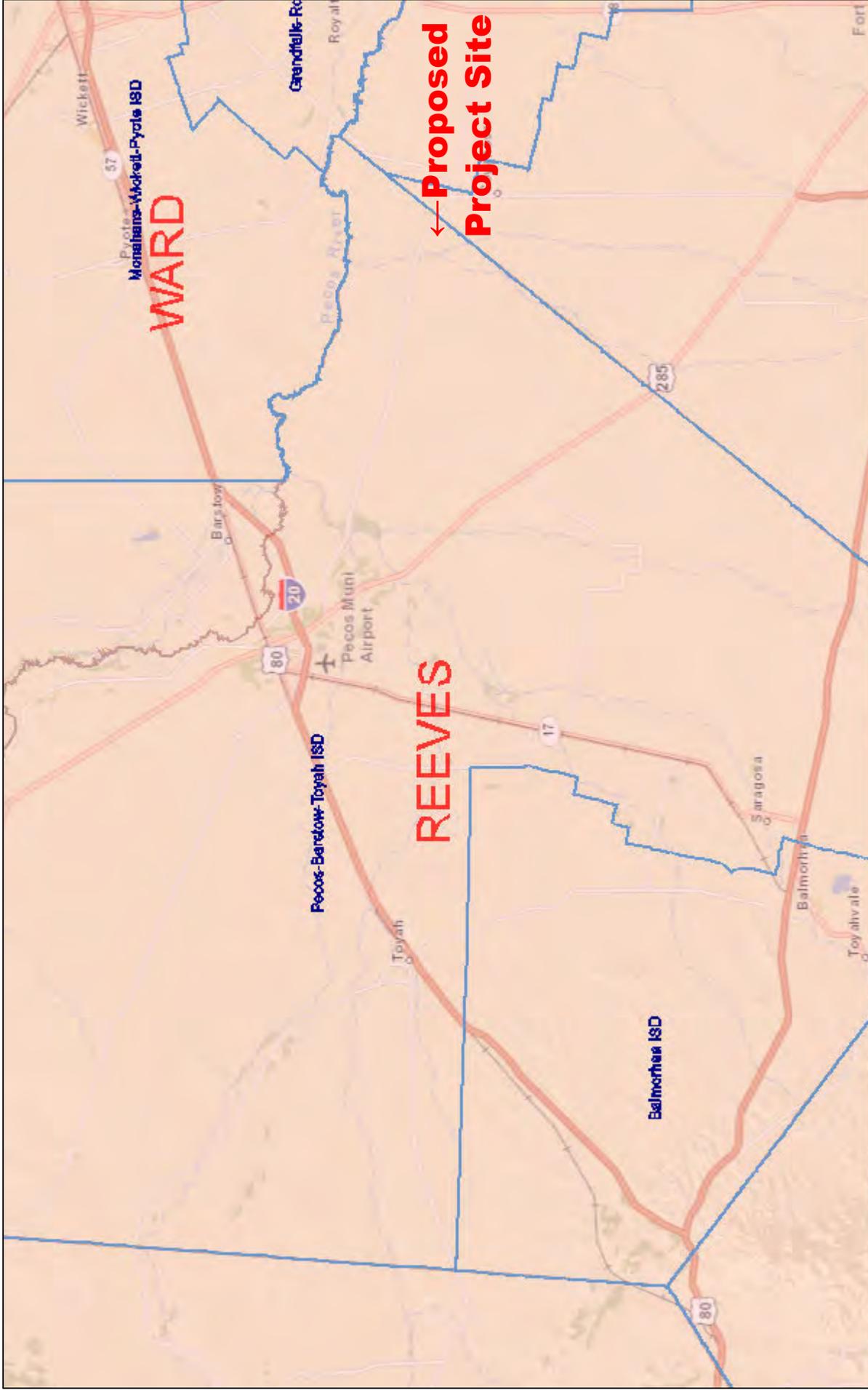
Contractor's equipment

Excluded Items

Location of new Gas Plant
160 Acres

**e) Land Location
Within Vicinity
Map**

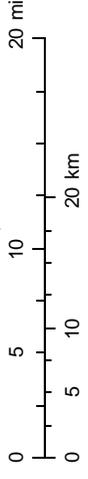
Vicinity Map



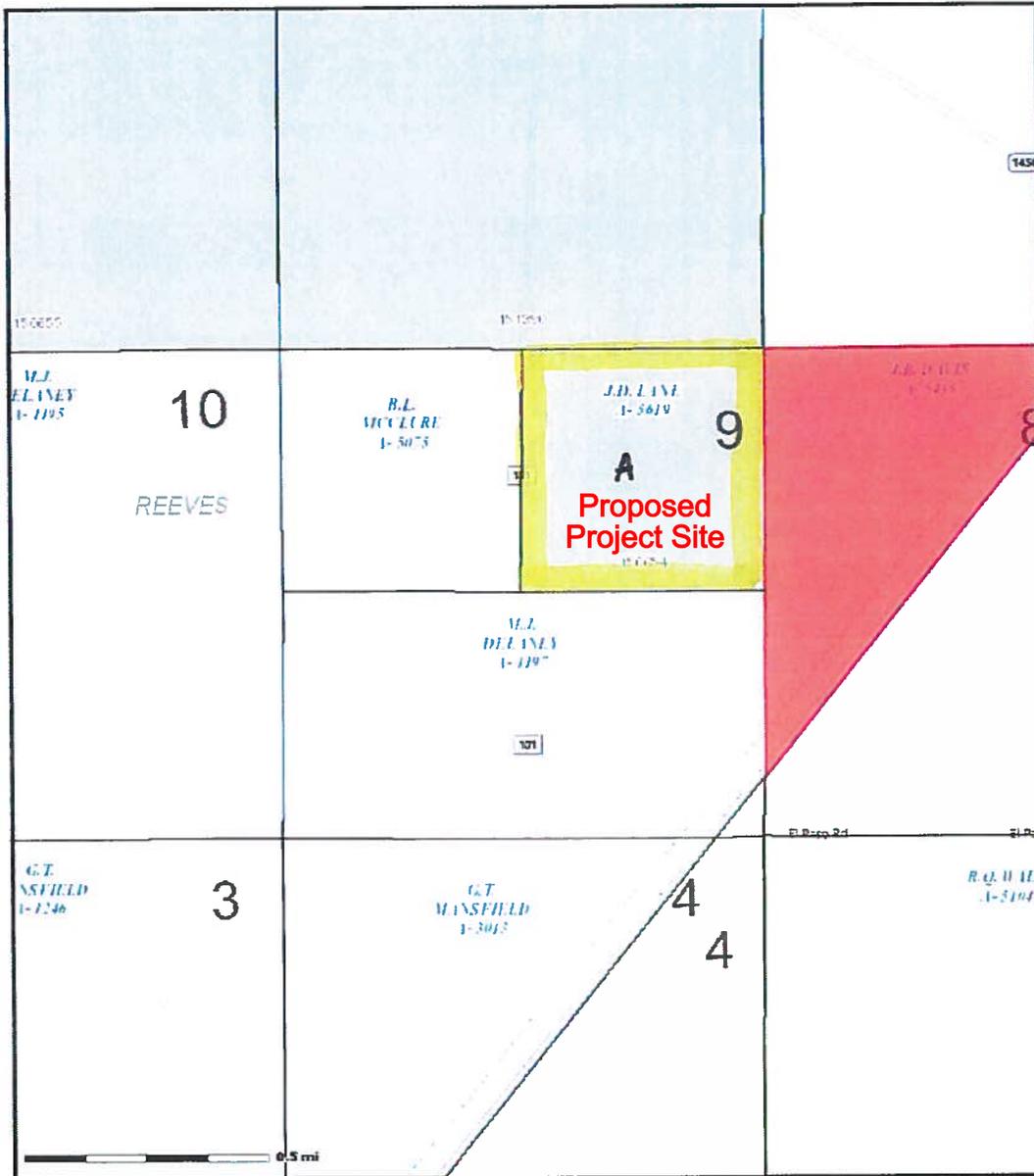
March 27, 2015

- CountiesAnnotation
- DistrictsAnnotation
- Counties
- Current_Districts
- Texas_Outline

1:577,791



Sources: Esri, HERE, DeLorme, USGS, Intermap, increment P Corp., NRCAN, Esri Japan, METI, Esri China (Hong Kong), Esri (Thailand),



Texas General Land Office

My Map



The Texas General Land Office makes no representations or warranties regarding the accuracy or completeness of the information included on this map or the data from which it was prepared. This map is NOT suitable for



Printed: Jul 16, 2014

**f) Reinvestment Zone
To be Determined**

The Reinvestment Zone will be established either by Pecos-Barstow-Toyah ISD or by Reeves County under Chapter 312 of the Texas Tax Code.

Tab # 12

Not Applicable

Tab # 13

Wage Calculation

Calculations of wages Information---Based on Most Recent Data Available

110% of County Average Weekly Wage for all Industries

Year	Period	Wages
2015	2nd Qtr	701
2015	1st Qtr	789
2014	4th Qtr	805
2014	3rd Qtr	720

Average 754 Average Weekly Salary
 110% *110% of County Average Weekly Wage for all Jobs*
\$ 829.13

110% of County Average Weekly Wage for Manufacturing jobs

Year	Period	Wages
2015	2nd Qtr	405
2015	1st Qtr	306
2014	4th Qtr	342
2014	3rd Qtr	330

Average 346 Average Weekly Salary
 110%
\$ 380.33

110% of County Average Weekly Wage for Manufacturing jobs in Region
(Panhandle Regional Planning Commission)

21.07 per hour
 40 hr per week
\$ 842.80 Average weekly Salary
 110%
 \$ 927.08
 52 Weeks
\$ 48,208.16 Annual Salary

Quarterly Employment and Wages (QCEW)

FOR ALL INDUSTRIES JOBS REEVES COUNTY

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	1 st Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$789
2015	2 nd Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$701
2014	4 th Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$805
2014	3rd Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$720

[LMI Home](#) | [Site Map](#) | [Feedback](#) | [Help](#) | [About LMI](#) | [Privacy Policy](#) | [Terms of Use](#)
[TWC Home](#)

Quarterly Employment and Wages (QCEW)

FOR MANUFACTURING JOBS IN REEVES COUNTY

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	2nd Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$405
2015	1st Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$306
2014	4th Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$342
2014	3rd Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$330

[LMI Home](#) | [Site Map](#) | [Feedback](#) | [Help](#) | [About LMI](#) | [Privacy Policy](#) | [Terms of Use](#)
[TWC Home](#)

**2014 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$24.18	\$50,305
1. Panhandle Regional Planning Commission	\$21.07	\$43,821
2. South Plains Association of Governments	\$16.75	\$34,834
3. NORTEX Regional Planning Commission	\$20.23	\$42,077
4. North Central Texas Council of Governments	\$25.32	\$52,672
5. Ark-Tex Council of Governments	\$17.80	\$37,017
6. East Texas Council of Governments	\$19.87	\$41,332
7. West Central Texas Council of Governments	\$19.41	\$40,365
8. Rio Grande Council of Governments	\$17.82	\$37,063
9. Permian Basin Regional Planning Commission	\$23.65	\$49,196
10. Concho Valley Council of Governments	\$18.70	\$38,886
11. Heart of Texas Council of Governments	\$20.98	\$43,636
12. Capital Area Council of Governments	\$28.34	\$58,937
13. Brazos Valley Council of Governments	\$17.57	\$36,547
14. Deep East Texas Council of Governments	\$17.76	\$36,939
15. South East Texas Regional Planning Commission	\$29.21	\$60,754
16. Houston-Galveston Area Council	\$26.21	\$54,524
17. Golden Crescent Regional Planning Commission	\$23.31	\$48,487
18. Alamo Area Council of Governments	\$19.46	\$40,477
19. South Texas Development Council	\$13.91	\$28,923
20. Coastal Bend Council of Governments	\$25.12	\$52,240
21. Lower Rio Grande Valley Development Council	\$16.25	\$33,808
22. Texoma Council of Governments	\$20.51	\$42,668
23. Central Texas Council of Governments	\$18.02	\$37,486
24. Middle Rio Grande Development Council	\$20.02	\$41,646

Source: Texas Occupational Employment and Wages

Data published: July 2015

Data published annually, next update will be July 31, 2016

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Tab # 14

Schedules A1 ,A2, B, C and D

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date **November 19, 2015**
 Applicant Name **Delaware Basin Gas Processing LLC**
 ISD Name **Pecos-Barstow-Toyah ISD**

Form 50-296A
 Revised May 2014

PROPERTY INVESTMENT AMOUNTS									
(Estimated Investment in each year. Do not put cumulative totals.)									
				Column A	Column B	Column C	Column D	Column E	
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+B+C+D)	
Investment made before filing complete application with district	2016	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2016	Not eligible to become Qualified Property				[The only other investment made before filing complete application with district that may become Qualified Property is land.]	
Investment made after filing complete application with district, but before final board approval of application									
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				122,000,000	0	0	0	122,000,000	
Complete tax years of qualifying time period	QTP1	2017-2016	2017	138,000,000	0	0	0	138,000,000	
	QTP2	2018-2019	2018	0	0	0	0	0	
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				260,000,000	0	0	0	260,000,000	
				Enter amounts from TOTAL row above in Schedule A2					
Total Qualified Investment (sum of green cells)				260,000,000					

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Date **July 9, 2015**
 Applicant Name: **Delaware Basin Gas Processing LLC**
 Pecos-Barstow-Toyah ISD

Form 50-296A
 Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property [SEE NOTE]	Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		260,000,000	0	0	0	260,000,000
Enter amounts from TOTAL row in Schedule A1 in the row below								
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2016-2017	2016					
	0	2017-2018	2017					
Value limitation period***	1	2018-2019	2018					
	2	2019-2020	2019					
	3	2020-2021	2020					
	4	2021-2022	2021					
	5	2022-2023	2022					
	6	2023-2024	2023					
	7	2024-2025	2024					
	8	2025-2026	2025					
	9	2026-2027	2026					
	10	2027-2028	2027					
Total Investment made through limitation				260,000,000	0	0	0	260,000,000
Continue to maintain viable presence	11	2028-2029	2028					
	12	2029-2030	2029					
	13	2030-2031	2030					
	14	2031-2032	2031					
	15	2032-2033	2032					
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2033-2034	2033					
	17	2034-2035	2034					
	18	2035-2036	2035					
	19	2036-2037	2036					
	20	2037-2038	2037					
	21	2038-2039	2038					
	22	2039-2040	2039					
	23	2040-2041	2040					
	24	2041-2042	2041					
	25	2042-2043	2042					

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date: November 19, 2015

Delaware Basin Gas Processing LLI

Pecos-Barstow-Toyah ISD

Form 50-296A

ISD Name: Pecos-Barstow-Toyah

				Qualified Property			Estimated Taxable Value		
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	STUB	2016-2017	2016			0	0	0	0
	QTP1	2017-2018	2017			122,200,000	122,200,000	122,200,000	122,200,000
Value Limitation Period	1	2018-2019	2018			260,000,000	244,400,000	244,400,000	30,000,000
	2	2019-2020	2019			254,800,000	239,512,000	239,512,000	30,000,000
	3	2020-2021	2020			249,600,000	234,624,000	234,624,000	30,000,000
	4	2021-2022	2021			244,400,000	229,736,000	229,736,000	30,000,000
	5	2022-2023	2022			239,200,000	224,848,000	224,848,000	30,000,000
	6	2023-2024	2023			234,000,000	219,960,000	219,960,000	30,000,000
	7	2024-2025	2024			228,800,000	215,072,000	215,072,000	30,000,000
	8	2025-2026	2025			223,600,000	210,184,000	210,184,000	30,000,000
	9	2026-2027	2026			218,400,000	205,296,000	205,296,000	30,000,000
	10	2027-2028	2027			213,200,000	200,408,000	200,408,000	30,000,000
Continue to maintain viable presence	11	2028-2029	2028			208,000,000	195,520,000	195,520,000	195,520,000
	12	2029-2030	2029			202,800,000	190,632,000	190,632,000	190,632,000
	13	2030-2031	2030			197,600,000	185,744,000	185,744,000	185,744,000
	14	2031-2032	2031			192,400,000	180,856,000	180,856,000	180,856,000
	15	2032-2033	2032			187,200,000	175,968,000	175,968,000	175,968,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2033-2034	2033			182,000,000	171,080,000	171,080,000	171,080,000
	17	2034-2035	2034			176,800,000	166,192,000	166,192,000	166,192,000
	18	2035-2036	2035			171,600,000	161,304,000	161,304,000	161,304,000
	19	2036-2037	2036			166,400,000	156,416,000	156,416,000	156,416,000
	20	2037-2038	2037			161,200,000	151,528,000	151,528,000	151,528,000
	21	2038-2039	2038			156,000,000	146,640,000	146,640,000	146,640,000
	22	2039-2040	2039			150,800,000	141,752,000	141,752,000	141,752,000
	23	2040-2041	2040			145,600,000	136,864,000	136,864,000	136,864,000
	24	2041-2042	2041			140,400,000	131,976,000	131,976,000	131,976,000
	25	2042-2043	2042			135,200,000	127,088,000	127,088,000	127,088,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date

July 9, 2015

Applicant Name
Pecos-Barstow-Toyah ISD

Delaware Basin Gas Processing LLC

Form 50-296A

Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
				Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	STUB	2016-2017	2016	150 FTE	60,000	0	0	60,000
	QTP1	2017-2018	2017	150 FTE	60,000	0	10	60,000
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2018-2019	2018	0	NA	0	10	60,000
	2	2019-2020	2019	0	NA	0	10	60,000
	3	2020-2021	2020	0	NA	0	10	60,000
	4	2021-2022	2021	0	NA	0	10	60,000
	5	2022-2023	2022	0	NA	0	10	60,000
	6	2023-2024	2023	0	NA	0	10	60,000
	7	2024-2025	2024	0	NA	0	10	60,000
	8	2025-2026	2025	0	NA	0	10	60,000
	9	2026-2027	2026	0	NA	0	10	60,000
	10	2027-2028	2027	0	NA	0	10	60,000
Years Following Value Limitation Period	11 through 25	2028-2029 through 2042-2043	2028 through 2042	0	NA	0	10	60,000

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25) Yes No
- If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? Yes No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)? Yes No

Schedule D: Other Incentives (Estimated)

November 19, 2015

Applicant Name:
Pecos-Barstow-Toyah ISD

Delaware Basin Gas Processing LLC

Form 50-296A

Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County: N/A					
	City: N/A					
	Other: N/A					
Tax Code Chapter 312	County: Reeves County	2017	5 Years	899,196	683,430	215,766
	City: N/A					
	Other: N/A					
Local Government Code Chapters 380/381	County: N/A					
	City: N/A					
	Other: N/A					
Freeport Exemptions	N/A					
Non-Annexation Agreements	N/A					
Enterprise Zone/Project	N/A					
Economic Development Corporation	N/A					
Texas Enterprise Fund	N/A					
Employee Recruitment	N/A					
Skills Development Fund	N/A					
Training Facility Space and Equipment	N/A					
Infrastructure Incentives	N/A					
Permitting Assistance	N/A					
Other:	N/A					
Other:	N/A					
Other:	N/A					
Other:	N/A					
TOTAL				899,196	683,430	215,766

Additional information on incentives for this project:

Tax Code Chapter 312 tax levy and incentives are annualized over a five-year period.

Tab # 15

Not Applicable

Tab # 16

Reinvestment Zone

Guidelines and Criteria for Creating A Reinvestment Zone

The reinvestment zone will be designated either by the Pecos-Barstow-Toyah Independent School District under section 312.0025 of the Texas Tax Code or by Reeves County under Chapter 312 of the Texas Tax Code. To the extent, the Reinvestment Zone is designated by Reeves County, the Guidelines and Criteria for Creating A Reinvestment Zone are attached.

***GUIDELINES AND
CRITERIA FOR GRANTING
TAX ABATEMENT IN
REINVESTMENT ZONES
CREATED BY
REEVES COUNTY –
UPDATED EDITION FOR
2013***

**GUIDELINES AND CRITERIA FOR GRANTING TAX ABATEMENT IN REINVESTMENT ZONES
CREATED BY REEVES COUNTY**

WHEREAS, taxing units for Texas and the nation now use Tax Abatement to successfully attract industry to their localities and Reeves County deems it necessary to compete with these localities by having the ability to offer Tax Abatements, and

WHEREAS, Tax Abatement is a useful tool to attract new wealth and employment into Reeves County and is the highest civic priority, and

WHEREAS, any tax Incentive offered by Reeves County will be limited to new and existing businesses that bring added wealth and employment into the community, and

WHEREAS, an eligible taxing jurisdiction, under Texas law, must establish Guidelines and Criteria to be eligible to offer Tax Abatement prior to granting Tax Abatement, and said Guidelines and Criteria to be unchanged for a two year period unless amended by a three-fourths vote of the governing body, and

WHEREAS, all applicants for Tax Abatement will be considered on a case-by-case basis and established Guidelines and Criteria shall not be construed or implied that Reeves County is under obligation to grant Tax Abatement or other tax incentives to an applicant:

NOW THEREFORE BE IT RESOLVED, in consideration of these premises, the Guidelines and Criteria for granting Tax Abatement in reinvestment zones are hereby established for Reeves County.

DEFINITIONS

- (a) **ABATEMENT:** The full or partial exemption from ad valorem taxes of certain property in a reinvestment zone for economic development purposes.
- (b) **ABATEMENT AGREEMENT:** A contract between a property owner and Reeves County for the Abatement of tax on qualified Real Property located within the Reinvestment Zone, or Tangible Personal Property, or both, as authorized by V.T.C.A., Tax Code, Section 312.204.
- (c) **BASE YEAR VALUE:** The assessed value of eligible property January 1 preceding the execution of an Abatement Agreement as herein defined, plus (if applicable) the agreed upon value of eligible property improvements made after January 1 but before the execution of an Abatement Agreement.
- (d) **DEFERRED MAINTENANCE:** Improvements necessary for continued operation which do not improve productivity or alter the process of technology.

- (e) **DISTRIBUTION CENTER FACILITY:** A building or structure including Tangible Personal Property used or to be used primarily to receive, store, service or distribute goods or materials.
- (f) **EXPANSION OF EXISTING FACILITIES OR STRUCTURES:** The addition of buildings, structures, machinery or equipment to a Facility after the date of execution of an Abatement Agreement.
- (g) **EXISTING FACILITY OR STRUCTURE:** A facility as of the date of execution of the Abatement Agreement, located in or on Real Property eligible for tax abatement.
- (h) **FACILITY:** The improvements made to Real Property eligible for tax abatement and including the building or structure erected on such Real Property and/or any Tangible Personal Property to be placed in or on said Real Property.
- (i) **IMPROVEMENTS TO REAL PROPERTY OR IMPROVEMENTS:** The construction, addition to, structural upgrading or, replacement of, or completion of any facility located upon, or to be located upon, Real Property, as herein defined, or any Tangible Personal Property placed in or on said Real Property.
- (j) **MANUFACTURING FACILITY:** A facility which is or will be used for the primary purpose of the production of goods or materials or the processing or change of goods or materials to a finished product.
- (k) **MODERNIZATION** means the complete or partial reconstruction or installation of a facility similar or expanded production capacity. Modernization may result from the constructions, alteration or installation of buildings, structures, fixed machinery or equipment. Modernization is not the repair or reconditioning of machinery or building.
- (l) **NEW FACILITY:** The construction of a Facility on previously undeveloped Real Property eligible for tax abatement.
- (m) **NEW PERMANENT JOB:** A new employment position created by a business that has provided employment to an employee of at least 1,820 hours annually and intended to be an employment position that exists during the life of the abatement.
- (n) **OTHER BASIC INDUSTRY:** A facility other than a distribution center facility, a regional service facility or a manufacturing facility which produces goods or services or which creates new or expanded job opportunities and services a market of which fifty percent (50%) of revenues come from outside of Reeves County.
- (o) **OWNER:** The record title owner of Real Property or the legal owner of Tangible Personal Property. In the case of land leased from a public entity, the lessee shall be deemed the owner of such leased property together with all improvements and Tangible Personal Property located thereon.
- (p) **PRODUCTIVE LIFE:** The number of years a Facility is expected to be in service.
- (q) **REAL PROPERTY:** Land on which Improvements are to be made or fixtures placed.
- (r) **REGIONAL SERVICES FACILITY:** A Facility, the primary purpose of which is to service or repair goods or materials and which creates job opportunities with Reeves County.
- (s) **REINVESTMENT ZONE:** Real Property designated as a Reinvestment Zone under the provisions of V.T.C.A., Tax Code, Section 312.
- (t) **TANGIBLE PERSONAL PROPERTY:** Any Personal Property, not otherwise defined herein and which is necessary for the proper operation of any type of Facility.

ABATEMENT AUTHORIZED-Section 2

- (a) **ELIGIBLE FACILITIES** Upon application, eligible facilities shall be considered for Tax Abatement as hereinafter provided:
- a. Distribution Center Facilities
 - b. Manufacturing Facilities
 - c. Regional Services Facilities
 - d. Oil & Gas Processing and Field Services
 - e. Any other industry that Reeves County determines will add to the County's economic base and result in the creation of new permanent jobs within Reeves County.
- (b) **CREATION OF NEW VALUE** Abatement may be granted for the additional value of eligible property improvements made subsequent to and specified in an abatement agreement between the property owner or lessee and Reeves County subject to such limitations as Reeves County may require.
- (c) **EXISTING AND NEW FACILITIES** for the purpose of modernization or expansion, existing or new facilities may be granted Tax Abatement.
- (d) **ELIGIBLE PROPERTY** Abatement may be granted to the value of buildings, structures, fixed machinery and equipment, size improvements and related fixed improvements necessary to the operation and administration of the facility
- (e) **PARTIALLY ELIGIBLE** Partially eligible for abatements are modernization projects which are intended to replace existing equipment or facilities when the existing equipment and facilities will be removed, thus eliminating existing value from the tax rolls. In this event, the value of the existing facility and equipment shall be frozen at the time of the abatement agreement and shall be frozen throughout the abatement period. The eligible abatable value of the new project shall be the difference between the total new investment amount and the existing tax value of the equipment and/or facility to be removed.
- (f) **INELIGIBLE PROPERTY** The following types of property shall be fully taxable and ineligible for Tax Abatement: land, supplies, inventories, furnishings, and other forms of movable personal property, housing, Deferred Maintenance, property to be rented or leased except for as provided in Section 2 (g) and property with a productive life of less than ten (10) years.
- (g) **LEASED FACILITIES** If a new facility is to be constructed by a third party for lease to an eligible applicant for abatement, then the building owner may also be eligible for abatement or other agreement may be executed and signed by the lessor and lessee.
- (h) **ECONOMIC QUALIFICATION** In order to be eligible to receive Tax Abatement, the planned improvement must have an increased ad valorem tax value of \$1,000,000.00 based upon the Reeves County Appraisal District assessment of eligible property, and must add at least five (5) new permanent jobs. It must retain, increase or create payroll on a permanent basis. A company meeting the criteria and guidelines for tax abatement, as set forth herein, shall be eligible for a tax abatement as follows:

Capital Investment	Or	Jobs Created	Max. Term	Abatement
\$1,000,000 - 9,999,999		5-10	3 years	20%
\$10,000,000- 24,999,99		11-15	5 years	20%
\$25,000,000-49,999,999		16-20	5 years	20%-30%
\$50,000,000-100,999,999		21-35	10 years	20%-40%
\$101,000,000 or more		36 or more	10 years	30%-50%

- (i) Terms of the Abatement shall be granted effective with the January 1 valuation date immediately following the date of execution of the agreement.
- (j) TAX ABATEMENT STANDARDS. The following factors, among others shall be considered in determining the qualifications for Tax Abatement.
- (1) Type and value of proposed improvements;
 - (2) Productive life of proposed improvements;
 - (3) Number of existing jobs to be retained by the use of proposed improvements;
 - (4) Type and number of new jobs to be created by the use of improvements;
 - (5) Expected annual payroll to be created;
 - (6) If the projected new jobs will be held by persons residing in the taxing units of Reeves County;
 - (7) Financing structure and the time period and amount of expenditures;
 - (8) If the improvements are compatible with all applicable land use regulations; and
 - (9) If the operation will be comparable with environmental laws and will have no negative impact on quality of life.
 - (10) Ability to provide an upfront financial contribution to Reeves County Road Reconstruction and Maintenance Fund or other projects.
- (k) Reeves County may reject an application for Tax Abatement for failure to meet any of the above listed under Section 2U).
- (l) TAXABILITY From the execution of the Abatement agreement to the end of the Agreement period, the effect on taxes due and payable shall be as follows:
- (1) the value of ineligible property as provided in section 2 (f) shall be fully taxable; and
 - (2) the base year value of existing eligible property as determined each year shall be fully taxable
 - (3) After the agreement period. All existing property plus the property considered as eligible property in this Agreement shall be fully taxable.
- (m) If a property under an Abatement Agreement is sold, the Agreement may be transferred to the new owner only with the consent of the Commissioner's Court. The Agreement may not be transferred if the new owner owes delinquent taxes in any of the taxing units affected by the abatement.

APPLICATION – Section 3

- (a) If a request for Tax Abatement is not in an existing Reinvestment Zone, an application must be made to Reeves County for creating a Reinvestment Zone. The written application must contain a plat with means and bounds or lot and block or section and block description of the Reinvestment Zone. The application shall be accompanied by

an application fee of one thousand dollars (\$1,000) as authorized by Section 312.002(e) of the Texas Tax Code.

- (b) An application for Tax Abatement must contain the following: a general description of the proposed use and general nature and extent of modernization, expansion or improvements to be undertaken, a description of the improvements, a map and description of the property, and a time schedule for undertaking and completing the improvements, and the investment for each stage of the improvements with proof of adequate financing. The application should contain information contained in Sec 2 (1).
- (c) Reeves County shall give notice as provided by the Texas Property Tax Code, i.e. (1) written notice shall be given to the presiding officer of the governing body of each taxing unit in which the property to be subject to the agreement is located no later than that seventh day before the public hearing before the Governing Body of Reeves County, and (2) publication shall be made in a newspaper of general circulation within such taxing jurisdiction no later than the seventh day before the public hearing. Reeves County, through public hearing, shall afford the applicant, the designated representatives of the governing bodies, and other Interested parties, referenced herein, a chance to show cause why Abatement should or should not be granted.

RECAPTURE-Section 4

- (a) In the event that the Owner or its assignee (1) allows its ad valorem taxes owed Reeves County to become delinquent and fails to timely and properly follow the legal procedures for their process and/or contest; or (2) violates any of the terms and conditions of the Abatement Agreement and fails to cure during the Cure Period in and after described, the agreement then may be terminated and taxes previously abated will be recaptured in the manner provided by the abatement agreement.
- (b) Should Reeves County determine that the company or individual is in default according to the terms and conditions of its agreement, Reeves County shall notify the company or individual of such default in writing at the address stated in the Agreement, and if such is not cured within thirty (30) days from the date of such notice ("Cure Period"), then the Agreement may be terminated.
- (c) In the event that the Owner or its assignee sells, leases, transfers, or otherwise conveys property subject to a tax abatement agreement to a governmental entity or other tax-exempt organization, the Owner will be considered to be in default and will be subject to the recapture provisions established by these guidelines and by the governing tax abatement agreement.

ADMINISTRATION-Section 5

- (a) The Reeves County Appraisal District appraiser shall annually determine an assessment of the real and personal property comprising the reinvestment zone.

ADMINISTRATION-Section 5

- (a) The Reeves County Appraisal District appraiser shall annually determine an assessment of the real and personal property comprising the reinvestment zone.
- (b) The property owner shall each year certify to the County, compliance with all terms of the agreement. The County may cancel or modify the agreement if the owner fails to comply with the terms of the Agreement and shall collect all taxes as 100% of the assessed value of the property before entering into the Tax Abatement Agreement.
- (c) The owner shall agree to permit the County to inspect the operation to verify compliance with the terms of the Agreement.

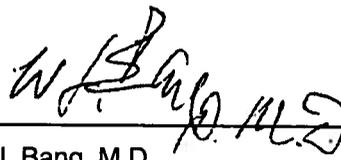
AGREEMENT-Section 6

- (a) Upon approval, the County shall formally pass a resolution and execute an Agreement with the Applicant and if applicable, the owner of the facility, which shall include:(1) the estimated value to be abated and the base year value;(2) percent of value to be abated each year;(3) the commencement date and termination date of the Abatement;(4) the proposed use of the facility, time schedule of construction, property description and improvement list; and (5) obligations in the event of default, violation of terms of the Agreement, delinquent taxes, recapture, administration and assignment. Such agreement shall be executed at a date agreed between the applicant and Reeves County.
- (b) Applicant agrees to purchase all supplies and equipment locally, if possible.

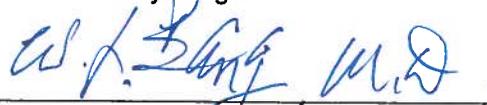
SUNSET PROVISION- Section 7

These Guidelines and Criteria shall remain in force for two (2) years after their adoption unless amended by three-fourths vote of the Commissioner's Court.

PASSED AND ADOPTED ON THIS THE 7th DAY OF SEPTEMBER, 2011.



W.J. Bang, M.D.
Reeves County Judge



W.J. Bang, M.D.
Reeves County Judge

**APPLICATION FOR COMMERCIAL OR INDUSTRIAL TAX ABATEMENT
REEVES COUNTY, TEXAS**

FILING INSTRUCTIONS:

This application must be submitted to the appropriate taxing jurisdiction before any construction begins to be eligible for tax abatement. This filing acknowledges familiarity and assumed conformance with "GUIDELINES AND CRITERIA GOVERNING TAX ABATEMENT" In Reeves County, Texas (copy attached). This application will become a part of any later agreement or contract, and knowingly false representations thereon will be grounds for the voiding of any later agreement or contract.

ORIGINAL COPY OF THIS APPLICATION AND ATTACHMENTS SHOULD BE SUBMITTED TO:

Reeves County
100 East 4th Street
Pecos, Texas 79772

Section I – APPLICANT INFORMATION

Date of Application: ___ / ___ / ___

Applicant Name:

Company Name: _____

Address: _____

Phone: _____ Fax: _____

Applicant's Representative on this project:

Name: _____

Address: _____

Phone: _____

Type of Ownership: Corporation Partnership
Proprietorship

Total Current Number Employees: _____

Corporate Annual Sales per Year: _____

Annual Report Submitted? Yes No

Section II – FACILITY INFORMATION

Place a check mark in the box on those statements which are applicable to your company:

(a) This application is for a: New Facility Expansion Modernization

(b) Is the company a producer, manufacturer or distributor of goods and services of which 50 percent or more are distributed outside of Reeves County? (If yes, provide documentation as Attachment 1)

Yes No

(c) Check the following target industry which is applicable to your company

Distribution Facility

Manufacturing Facility

Regional Services Facility

Oil & Gas Field Services

This project is not included in the above target industries, but has the potential of generating additional significant economic development opportunities in Reeves County. (Provide documentation)

(d) The existing facility to be modernized or expanded or the property where the new facility is to be built is located in a designated Reinvestment Zone.

(e) New Company to Reeves County

If New Company checked, which of the following statements apply to the project:

The project will add at least _____ in real estate assessed valuation

The project will add at least _____ of personal property assessed valuation

The project will add at least _____ new permanent jobs

Existing Company

If Existing company checked, which of the following statements apply to the project:

The project will add at least _____ in real estate assessed valuation

The project will add at least _____ of personal property assessed valuation

The project will add at least _____ new permanent jobs

(f) Address of proposed facility: _____

(g) Legal Description of proposed facility: _____

(h) Description of product or service to be provided: _____

Section III – FACILITY DESCRIPTION

Please attach the following:

Attachment 2

- (a) A general description of the improvements to be undertaken
- (b) A descriptive list of the improvements for which tax abatement is requested, including:
 - (1) Description of construction and location of all proposed improvements of the Real Property or Existing Facility, and;
 - (2) List of new equipment and cost of the equipment
- (c) A list of any and all Tangible Personal Property presently existing on the Real Property or located in an existing facility.
- (d) A proposed time schedule for undertaking and completing the proposed improvements.

Attachment 3

- (a) A site map indicating the approximate location of improvements on the Real Property Facility or Existing Facility together with the location of any or all Existing facilities located on the Real Property or Facility.

Attachment 4

- (a) A statement of the additional value to the Real Property or Facility as a result of the proposed improvements
- (b) A statement of the assessed value of the Real Property, Facility or Existing Facility for the base year (Attach tax assessment for property from the Reeves County Appraisal District).

Section IV – FACILITY IMPACT INFORMATION

Part A-Current Investment in Existing Improvements: _____

Part B-Permanent Employment Estimates:

- (1) If existing facility, what is the current plant employment: _____
- (2) Estimated number of new jobs to be created and time frame for creation of jobs:
New Jobs _____ Time Frame _____
- (3) Opening of Improvements: (Month) _____ of (Year) _____,

Part C-Permanent Payroll Estimates:

- (1) If existing facility, what is the current plant payroll: _____
- (2) Estimated amount of new payroll: _____

T

Part D-Construction and Employment Estimates:

- (1) Construction start: Month _____ Year 20 _____
- (2) Number of Construction jobs: At Start _____ Peak _____ Finish _____

Part E-School District Impact Estimates:

Give Estimated number of: Families transferred to area _____
 Children added to ISD _____

Part F - Estimated Appraised Value on Site:

	LAND	PERSONAL PROPERTY	IMPROVEMENTS
Value of Existing Facility Before New Construction (From Appraisal District)	_____	_____	_____
Value of New Improvements	_____	_____	_____
Estimated Total Value After Improvements	_____	_____	_____

Section V. DECLARATION

To the best of my knowledge, the above Information is an accurate description of project details.

 Company Official Signature

 Printed Name of Company Official

 Title of Company Official

 Address

 City /State /Zip Code

 Telephone Number

 Email Address

Tab # 17

Authorization Page

Application for Appraised Value Limitation on Qualified Property

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here → Moxic Watts Interim Superintendent
Print Name (Authorized School District Representative) Title

sign here → Moxic Watts 12/17/15
Signature (Authorized School District Representative) Date

2. Authorized Company Representative (Applicant) Signature and Notarization

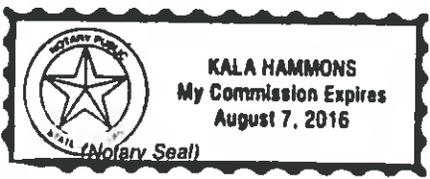
I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here → Curt Tate Senior Tax Director
Print Name (Authorized Company Representative (Applicant)) Title

sign here → Curt Tate November 19, 2015
Signature (Authorized Company Representative (Applicant)) Date

GIVEN under my hand and seal of office this, the
19th day of November, 2015
Kala Hammons
Notary Public in and for the State of Texas
 My Commission expires: 8/7/2016



If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.