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TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

December 16, 2015

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Beaumont Independent School District from ExxonMobil Oil Corporation
(First Qualifying Year 2018, First Value Limitation Year 2020)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Beaumont Independent School District is notifying ExxonMobil Oil Corporation of its intent to consider the application for appraised value limitation on qualified property should a positive certificate be issued by the Comptroller. The Applicant submitted the Application to the school district on December 15, 2015. The Board voted to accept the application on December 15, 2015. The application has been determined complete as of December 16, 2015. The Applicant has provided the schedules in both electronic format and paper copies. The electronic copy is identical to the hard copy that will be hand delivered. The Applicant has requested that the value limitation begin in 2020. Please prepare the economic impact report.

A copy of the application will be submitted to the Jefferson County Appraisal District.

Sincerely,



Kevin O'Hanlon
School District Consultant

Cc: Jefferson County Appraisal District
ExxonMobil Oil Corporation



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Economic Development
and Analysis
Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

December 15, 2015
Date Application Received by District

John
First Name

Frossard
Last Name

Superintendent
Title

Beaumont Independent School District
School District Name

3395 Harrison Avenue
Street Address

3395 Harrison Avenue
Mailing Address

Beaumont
City

TX
State

77706
ZIP

409-617-5000
Phone Number

409-617-5184
Fax Number

Mobile Number (optional)

jfrossa@bmtisd.com
Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

Kevin First Name	O'Hanlon Last Name
Partner Title	
O'Hanlon, McCollom & Demerath Firm Name	
512-494-9949 Phone Number	512-494-9919 Fax Number
	kohanlon@808west.com Email Address
Mobile Number (optional)	

4. On what date did the district determine this application complete? December 16, 2015
5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

Darren First Name	Owen Last Name
Property Tax Division Manager Title	Exxon Mobil Oil Corporation Organization
1735 Hughes Landing Blvd. Street Address	
P.O. Box 53 Mailing Address	
The Woodlands City	TX State
832-624-5089 Phone Number	77001-0053 ZIP
	713-613-3514 Fax Number
Mobile Number (optional)	darren.d.owen@exxonmobil.com Business Email Address

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No
- 2a. If yes, please fill out contact information for that person.

Craig First Name	Mann Last Name
Sr. Property Tax Agent Title	Exxon Mobil Corporation Organization
1735 Hughes Landing Blvd. Street Address	
P. O. Box 53 Mailing Address	
Houston City	TX State
832-624-5091 Phone Number	77001-0053 ZIP
	713-613-3514 Fax Number
Mobile Number (optional)	craig.e.mann@exxonmobil.com Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Stephen _____ Kuntz _____
 First Name Last Name
 Partner _____
 Title
 Norton Rose Fulbright _____
 Firm Name
 713-651-5241 _____ 713-651-5246 _____
 Phone Number Fax Number
 stephen.kuntz@nortonrosefulbright.com _____
 Business Email Address

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? Yes No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? Yes No N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? ExxonMobil Oil Corporation

2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 11354015700

3. List the NAICS code 325211

4. Is the applicant a party to any other pending or active Chapter 313 agreements? Yes No

4a. If yes, please list application number, name of school district and year of agreement
Barbers Hill ISD-2013/#247, 2014/#264; Beaumont ISD-2004/#009; Goose Creek ISD-2013/#242, 2014/#265

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Corporation

2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? Yes No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas? Yes No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? Yes No N/A

5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>)
<input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>)	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

Application for Appraised Value Limitation on Qualified Property



SECTION 9: Projected Timeline

- | | |
|---|---|
| 1. Application approval by school board | April, 2016 |
| 2. Commencement of construction | Qtr 2, 2016 |
| 3. Beginning of qualifying time period | January 1, 2018 |
| 4. First year of limitation | 2020 |
| 5. Begin hiring new employees | Qtr. 3, 2018 |
| 6. Commencement of commercial operations | Qtr. 2, 2019 |
| 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| Note: Improvements made before that time may not be considered qualified property. | |
| 8. When do you anticipate the new buildings or improvements will be placed in service? | Qtr 2, 2019 |

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located Jefferson County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Jefferson County Appraisal District
3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

County: <u>Jefferson Co./\$0.365/100%</u> <small>(Name, tax rate and percent of project)</small>	City: <u>None</u> <small>(Name, tax rate and percent of project)</small>
Hospital District: <u>None</u> <small>(Name, tax rate and percent of project)</small>	Water District: <u>None</u> <small>(Name, tax rate and percent of project)</small>
Other (describe): <u>See Tab 6</u> <small>(Name, tax rate and percent of project)</small>	Other (describe): <u>See Tab 6</u> <small>(Name, tax rate and percent of project)</small>
5. Is the project located entirely within the ISD listed in Section 1? Yes No

5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No

6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? \$30,000,000
2. What is the amount of appraised value limitation for which you are applying? \$30,000,000

Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).

2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (Tab 9);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
 - c. owner (Tab 9);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
 - e. a detailed map showing the location of the land with vicinity map (Tab 11).

3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
 - b. legal description of reinvestment zone (Tab 16);
 - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
 - d. guidelines and criteria for creating the zone (Tab 16); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? *

January 2016

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.

4. Total estimated market value of existing property (that property described in response to question 1): \$ 0

5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.

6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \$ 0

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

*See Tab 16 for more information.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of 2015
(year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 1,549
Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? 25

5. What is the number of new non-qualifying jobs you are estimating you will create? 0

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No
 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
 - a. Average weekly wage for all jobs (all industries) in the county is 1,031.75
 - b. 110% of the average weekly wage for manufacturing jobs in the county is 2,093.30
 - c. 110% of the average weekly wage for manufacturing jobs in the region is 1,285.18

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? 66,829.40

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 66,829.40

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No
 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No
 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

John Frossard
Print Name (Authorized School District Representative)

Superintendent
Title

sign here

[Signature]
Signature (Authorized School District Representative)

12/15/15
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

Darren D. Owen
Print Name (Authorized Company Representative (Applicant))

Property Tax Division Manager
Title

sign here

[Signature]
Signature (Authorized Company Representative (Applicant))

12/10/2015
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

10th day of December, 2015

Linda R. Araiza
Notary Public in and for the State of Texas

Notary Public in and for the State of Texas

My Commission expires: 10-30-2016

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> a) Project vicinity b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size <p>Note: Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* <p>* To be submitted with application or before date of final application approval by school board</p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

TAB 1

Pages 1 through 9 of Application

TAB 2

Proof of Payment of Application Fee

See Attached

TAB 3

Documentation of Combined Group Membership under Texas Tax Code 171.0001(7), History of Tax Default, Delinquencies and/or Material Litigation (*if applicable*)

ExxonMobil Oil Corporation is a member of a combined group. See attached Form No. 05-165.

Texas Franchise Tax Extension Affiliate List



Tcode 13298

Reporting entity taxpayer number: 135409005
 Report year: 2015
 Reporting entity taxpayer name: Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Exxon Mobil Corporation	11354090059	<input type="checkbox"/>
2. Mediterranean Standard Oil Co.	11319598733	<input type="checkbox"/>
3. ExxonMobil Research and Engineering Company	12214565942	<input type="checkbox"/>
4. Exxon Capital Ventures Inc.	11326155493	<input type="checkbox"/>
5. ExxonMobil Chemical Patents Inc.	17600237543	<input checked="" type="checkbox"/>
6. ExxonMobil Inter-America Inc.	32039618569	<input checked="" type="checkbox"/>
7. ExxonMobil Biomedical Sciences, Inc.	11329587346	<input type="checkbox"/>
8. Jersey Nuclear-Avco Isotopes Inc.	19108784000	<input checked="" type="checkbox"/>
9. Esso Virgin Islands, Inc.	660431387	<input checked="" type="checkbox"/>
10. Exxon Services Company Inc.	591640476	<input checked="" type="checkbox"/>
11. ExxonMobil Risk Management Inc.	17600060564	<input type="checkbox"/>
12. ExxonMobil Upstream Research Company	17414978217	<input type="checkbox"/>
13. Exxon Land Development Inc.	17414607337	<input type="checkbox"/>
14. ExxonMobil Pipeline Company	17413945126	<input type="checkbox"/>
15. ExxonMobil Travel Club, Inc.	17415023054	<input type="checkbox"/>
16. Petroleum Casualty Company	17408327108	<input type="checkbox"/>
17. ExxonMobil Coal USA Inc.	17420718359	<input type="checkbox"/>
18. Seaviver Maritime Financial Holdings Inc.	17417540923	<input type="checkbox"/>
19. Mobil Cortez Pipeline Inc.	17518220995	<input type="checkbox"/>
20. Neches River Treatment Corporation	11327612922	<input type="checkbox"/>
21. Mobil Alaska Pipeline Company	32048616323	<input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005
Report year: 2015
Reporting entity taxpayer name: Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Main Ek Corporation	132575831	<input checked="" type="checkbox"/>
2. Mobil Midstream Natural Gas Investments Inc.	10102876645	<input type="checkbox"/>
3. Mobil Oil Refining Corporation	11327715626	<input type="checkbox"/>
4. Houston County Timber Company	17511843801	<input type="checkbox"/>
5. ExxonMobil Technical Computing Company	17706934233	<input type="checkbox"/>
6. ExxonMobil Global Services Company	17605550569	<input type="checkbox"/>
7. ExxonMobil Development Company	17605735400	<input type="checkbox"/>
8. Mobil Eugene Island Pipeline Company	17515246118	<input type="checkbox"/>
9. Mobil Phosphate Minerals Inc.	11361704577	<input checked="" type="checkbox"/>
10. Exxon Services Venezuela, Inc.	980031110	<input checked="" type="checkbox"/>
11. Middle East Services Inc.	30114606426 (Franchise Tax Ended)	<input checked="" type="checkbox"/>
12. Mobil Oil Telcom Ltd.	11327301443	<input type="checkbox"/>
13. Mobil Oil Credit Corporation	11361947028	<input type="checkbox"/>
14. Exxon Technology Holding Corp.	133409463	<input checked="" type="checkbox"/>
15. Exxon Asset Management Company, LLC	10612257872	<input type="checkbox"/>
16. Mobil Exploration Somalia, Inc.	541566976	<input checked="" type="checkbox"/>
17. ExxonMobil Asia Holdings Pte Ltd	981158433	<input checked="" type="checkbox"/>
18. Exxon Equity Holding Company	19801157785	<input type="checkbox"/>
19. Exxon Venezuela LNG Inc.	740640063	<input checked="" type="checkbox"/>
20. Exxon Billings Cogeneration Inc.	810477950	<input checked="" type="checkbox"/>
21. Humble Gas Pipeline Co.	17603161708	<input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2015

Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Seariver Maritime Inc.	17604485957	<input type="checkbox"/>
2. ExxonMobil Catalyst Services, Inc.	17604730956	<input type="checkbox"/>
3. Exxon Pipeline Holdings, Inc.	17604861918	<input type="checkbox"/>
4. Exxon Chemical Licensing Co	17605343783	<input type="checkbox"/>
5. ExxonMobil Surety Corporation	17605565351	<input type="checkbox"/>
6. ExxonMobil Power and Gas Services, Inc.	17605525512	<input type="checkbox"/>
7. ExxonMobil Investment Management, Inc.	17527582765	<input type="checkbox"/>
8. Pacific Offshore Pipeline Company	32048616307	<input checked="" type="checkbox"/>
9. ExxonMobil Capital Corporation	17605906183	<input type="checkbox"/>
10. ExxonMobil Saudi Arabia Holding (Southern Ghawar) Inc	760695233	<input checked="" type="checkbox"/>
11. ExxonMobil Saudi Arabia Holding (Red Sea) Inc	760695235	<input checked="" type="checkbox"/>
12. ExxonMobil Ventures Funding Limited	32048616380	<input type="checkbox"/>
13. ExxonMobil Catalyst Technologies LLC	17606990046	<input type="checkbox"/>
14. ExxonMobil Standard Finance Company	010623505	<input checked="" type="checkbox"/>
15. ExxonMobil Oil & Gas Investments Limited	32048616406	<input type="checkbox"/>
16. ExxonMobil Chemical Technology Licensing LLC	32010538174	<input type="checkbox"/>
17. Alkylaton Licensing LLC	32011048603	<input type="checkbox"/>
18. Golden Pass LNG LLC	17603302088	<input type="checkbox"/>
19. ExxonMobil LNG Supply LLC	32043000216	<input checked="" type="checkbox"/>
20. ExxonMobil Transportation Equipment Inc	32014072238	<input type="checkbox"/>
21. ExxonMobil Qatargas (II) Surety Corporation	412163794	<input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

Ver 6.0 (Rev 2-11/3) Tcode 13298

Reporting entity taxpayer number 135409005 Report year 2015 Reporting entity taxpayer name Exxon Mobil Corporation and Affiliated Comp

Table with 3 columns: LEGAL NAME OF AFFILIATE, AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number), CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS. Rows 1-21 list various ExxonMobil entities with their respective taxpayer numbers and checkboxes.

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Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005
Report year: 2015
Reporting entity taxpayer name: Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Barzan Surety Corporation	32051754003	<input checked="" type="checkbox"/>
2. Mobil Marine Finance Company II, Inc.	742899219	<input checked="" type="checkbox"/>
3. DM Land Corporation	752293868	<input checked="" type="checkbox"/>
4. Mobil International Petroleum Services Inc.	742559784	<input checked="" type="checkbox"/>
5. Mobil International Finance Corporation	11326236681	<input type="checkbox"/>
6. Mobil Vanderbilt-Beaumont Pipeline Company	17516733940	<input type="checkbox"/>
7. Warelco Pipeline LLC	000000001	<input checked="" type="checkbox"/>
8. Walker Street Holdings LLC	000000002	<input checked="" type="checkbox"/>
9. Mobil Exploration & Producing U.S. Inc.	17521627665	<input type="checkbox"/>
10. ExxonMobil Chemical Firms Asia Pacific, Inc.	752396826	<input checked="" type="checkbox"/>
11. Mobil Pacific Pipeline Company	752464632	<input checked="" type="checkbox"/>
12. ExxonMobil Shipping Company Inc.	17427032861	<input type="checkbox"/>
13. Mobil Gas Services Inc.	17604585053	<input type="checkbox"/>
14. ExxonMobil Kazakhstan Exploration and Production Inc.	752606778	<input checked="" type="checkbox"/>
15. Mobil Illinois Pipeline Company	752662836	<input checked="" type="checkbox"/>
16. Mobil Exploration & Producing Tunisia, Inc.	752673773	<input checked="" type="checkbox"/>
17. ExxonMobil Alaska Production Inc.	17520963160	<input type="checkbox"/>
18. Mobil California Exploration & Producing Asset Compa	17527007730	<input type="checkbox"/>
19. Mobil E & P US Development Corporation	17527053122	<input type="checkbox"/>
20. ExxonMobil Oil Corporation	11354015700	<input type="checkbox"/>
21. Enjay, Inc.	11360442948	<input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2015

Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Exxon Communications Company	11360952409	<input type="checkbox"/>
2. ExxonMobil Western Sales and Supply Company	15101165601	<input type="checkbox"/>
3. Mobil Chemical International Ltd	11325124789	<input type="checkbox"/>
4. Mobil LNG Indonesia Inc.	132773347	<input checked="" type="checkbox"/>
5. Mobil Producing Texas & New Mexico Inc.	11360963182	<input type="checkbox"/>
6. Mobil Oil Explor & Produces Southeast Inc	17516224932	<input type="checkbox"/>
7. Mobil Industrial Services Corporation	751707011	<input checked="" type="checkbox"/>
8. ExxonMobil Sales and Supply LLC	11318950215	<input type="checkbox"/>
9. Exxon Mobil Bay Downstream	17603738216	<input checked="" type="checkbox"/>
10. ExxonMobil LNG Market Development Inc.	30118838850	<input type="checkbox"/>
11. Mobil Exploration and Producing North America Inc.	19512788209	<input type="checkbox"/>
12. ExxonMobil Gas Ventures, Inc.	17525977173	<input type="checkbox"/>
13. ExxonMobil Overseas Finance Company	275444150	<input checked="" type="checkbox"/>
14. XTO Energy Inc. - Home Office	17523477697	<input type="checkbox"/>
15. HHE Energy Company	751460494	<input type="checkbox"/>
16. XH, LLC	17518774249	<input type="checkbox"/>
17. XTO Offshore Inc.	17416640153	<input type="checkbox"/>
18. Barnett Gathering, LP	11136967715	<input type="checkbox"/>
19. Trend Gathering & Treating, LLC	12043189492	<input type="checkbox"/>
20. Mountain Gathering, LLC	12629387478	<input type="checkbox"/>
21. Fayetteville Gathering Company	32048616786	<input checked="" type="checkbox"/>

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TX2015 05-105
Ver. 6.0 (Rev. 9-11/13)

Texas Franchise Tax Extension Affiliate List

Tcode 13299

Reporting entity taxpayer number 135409005 Report year 2015 Reporting entity taxpayer name Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Nesson Gathering System, LLC	12088340018	<input type="checkbox"/>
2. Rana Gas Gathering System LLC	30119099221	<input type="checkbox"/>
3. Ringwood Gathering Company	17307388482	<input type="checkbox"/>
4. Timberland Gathering & Processing Company, Inc.	17526041052	<input type="checkbox"/>
5. Cross Timbers Energy Services, Inc.	17106380433	<input type="checkbox"/>
6. WTW Properties, Inc.	17525795427	<input type="checkbox"/>
7. HPT Land Company	30001447025	<input type="checkbox"/>
8. HPC Acquisition Corporation	32044494592	<input type="checkbox"/>
9. XTO Energy Inc. - Branch	17523477697	<input type="checkbox"/>
10. XTO Energy Inc.	17523477697	<input type="checkbox"/>
11. Ellora Energy, Inc.	10107171604	<input type="checkbox"/>
12. English Bay Pipeline, LP	17108924931	<input type="checkbox"/>
13. Phillips Resources, Inc.	251290216	<input checked="" type="checkbox"/>
14. Phillips Exploration, Inc.	12514075931	<input checked="" type="checkbox"/>
15. Phillips Drilling Company	205091683	<input checked="" type="checkbox"/>
16. ExxonMobil Fuels Marketing - Global HDQ	11354090059	<input checked="" type="checkbox"/>
17. PC Exploration LTD PTR-1984	251467313	<input checked="" type="checkbox"/>
18. Exxon Mobile Bay Limited Partnership	17603738216	<input type="checkbox"/>
19. 6541 Canada, LLC	270120377	<input checked="" type="checkbox"/>
20. Metropiex Barnett Shale LLC	32020485713	<input type="checkbox"/>
21. ExxonMobil Gas Pipeline Holding LLC	16409498819	<input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2015

Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. International Oil & Gas LLC	455560103	<input type="checkbox"/>
2. VEI LLC	621678781	<input type="checkbox"/>
3. Collet Creek Unit # 1 RH-88-082-A	17602789517	<input type="checkbox"/>
4. Kirby Exploration Co F-1 Agreement	17521581789	<input type="checkbox"/>
5. McExmo Creek Co. Supply Pipeline	15419309388	<input checked="" type="checkbox"/>
6. Texaco Logsdon # 1	17603363494	<input type="checkbox"/>
7. Sunset Valhevala	13837560540	<input type="checkbox"/>
8. Mustang Pipe Line LLC	17526727163	<input type="checkbox"/>
9. PC EXPLORATION LTD PTR-1989	251611049	<input checked="" type="checkbox"/>
10. PC EXPLORATION LTD PTR-2001	251888494	<input checked="" type="checkbox"/>
11. PC EXPLORATION LTD PTR-2003	200021868	<input checked="" type="checkbox"/>
12. PC EXPLORATION LTD PTR-2007	208994952	<input checked="" type="checkbox"/>
13. PC EXPLORATION LTD PTR-2008	262558358	<input checked="" type="checkbox"/>
14. PC EXPLORATION LTD PTR-2010	272528594	<input checked="" type="checkbox"/>
15. Bonetbok Tax Partnership	465194030	<input checked="" type="checkbox"/>
16. Loki Tax Partnership	465236262	<input checked="" type="checkbox"/>
17. Ricky-Suzanne Tax Partnership	465290886	<input checked="" type="checkbox"/>
18. Vivian Tax Partnership	465274629	<input checked="" type="checkbox"/>
19. PC Exploration Ltd Partnership 2009	264830379	<input checked="" type="checkbox"/>
20. PC EXPLORATION LTD PTR - 1990	232614130	<input checked="" type="checkbox"/>
21. PC EXPLORATION LTD PTR - 1991	251663475	<input checked="" type="checkbox"/>

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TAB 4

Detailed Description of Proposed Project

In Tab 4, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

ExxonMobil Oil Corporation (“ExxonMobil” or the “Applicant”) proposes to construct a new world-class, high-performance polyethylene plant in Jefferson County, Texas, on unimproved land adjacent to the Applicant’s existing Beaumont, Texas, plant (the “Project”). The proposed Project would have an annual capacity of 650,000 tons of polyethylene and would utilize Best Available Control Technology to minimize emissions in keeping with ExxonMobil’s commitment to environmental stewardship.

The proposed improvements for which the tax limitation is sought will include one (1) polyethylene unit along with all process facilities, infrastructure and auxiliary equipment, including, but not limited to, compressors, drums, vessels, heat exchangers, pumps, filters, reactors, packaged systems, blowers and fans, dryers, dust collection units, mixers, feeders, extruder, rotary valves, scales, trolleys and hoists, utility service lines, storage tanks, blending silos, electrical switchgear, transformers, substations, instrumentation, equipment and structural foundations including supports, control equipment and facilities, warehouses, raw material and utility distribution improvements, flare, cooling towers, inter-plant piping and utilities, tie-ins, road improvements, control building, fire prevention and safety equipment, railroad tracks, railroad switches, rail car loading equipment, rail car washing buildings and equipment, any other tangible personal property utilized in the process, storage, quality control, shipping, waste management and general operation of the polyethylene unit and any other infrastructure additions related to the polyethylene unit.

The Applicant currently estimates that construction of the Project would commence in the second quarter of 2016 and would take approximately three years to complete, with commercial operations currently estimated to begin in the second quarter of 2019.

TAB 5

Documentation that the Limitation on Appraised Value is a Determining Factor in the Decision to Invest Capital and Construct the Project in Texas

Chapter 313.026(e) states “the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2).” If you answered “yes” to any of the questions in Section 8, attach supporting information in Tab 5.

The Applicant is a wholly-owned subsidiary of Exxon Mobil Corporation, one of the largest integrated international oil and gas companies in the world with operations in more than 200 countries. As such, the Applicant competes with other members of the Exxon Mobil Corporation group for approval of a portion of the group’s capital investment budget to fund the capital investment necessary to construct the Project. Moreover, the Exxon Mobil Corporation group has the ability to invest, locate and develop new projects, such as the one that is the subject of this application, in numerous locations throughout the world.

ExxonMobil takes a disciplined, long-term approach to investing, regardless of the economic cycle and the geographic location. We consistently seek new global investment opportunities that create value for our shareholders. Our business model is to conduct an extensive evaluation before we make any final investment decision. A project team is evaluating these opportunities with a focus on global logistic capabilities, efficiency, scale and site integration. With respect to potential locations in North America, the proposed new facility could be constructed at any of our fully integrated refining manufacturing locations in Sarnia (Canada) and Baton Rouge (LA), or a non-integrated Refining manufacturing location in Joliet (IL).

Competitive abatement programs for the proposed new facility exist in alternative locations. The impact of the property tax burden on the economic return of the proposed new facility is a critical factor in the Applicant’s site selection evaluation and decision, as well as in obtaining approval for the Project internally within the Exxon Mobil Corporation group. For the tax year 2015, Beaumont ISD’s maintenance and operations (M&O) tax rate represents over 50% of the total property tax burden imposed on taxable property located at the Beaumont location. Consequently, a limitation on appraised value under Chapter 313 of the Texas Tax Code is a determining factor in the Applicant’s decision to invest capital and construct the Project in the State of Texas.

TAB 6

Project Location within Single or Multiple School Districts

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

The project is located entirely within the boundaries of Beaumont ISD. The project is also located 100% in the following taxing entities and the 2015 tax rate is shown below for each:

1) Jefferson County	\$0.365000
2) Sabine-Neches Navigation District	\$0.091640
3) Port of Beaumont	\$0.067278
4) Jefferson County Drainage District No. 6	\$0.225087
5) Beaumont ISD	\$1.315000

TAB 7

Description of Qualified Investment

ExxonMobil Oil Corporation (“ExxonMobil” or the “Applicant”) proposes to construct a new world-class, high-performance polyethylene plant in Jefferson County, Texas, on unimproved land adjacent to the Applicant’s existing Beaumont, Texas, plant (the “Project”). The proposed Project would have an annual capacity of 650,000 tons of polyethylene and would utilize Best Available Control Technology to minimize emissions in keeping with ExxonMobil’s commitment to environmental stewardship.

The proposed improvements for which the tax limitation is sought will include one (1) polyethylene unit along with all process facilities, infrastructure and auxiliary equipment, including but not limited to, compressors, drums, vessels, heat exchangers, pumps, filters, reactors, packaged systems, blowers and fans, dryers, dust collection units, mixers, feeders, extruder, rotary valves, scales, trolleys and hoists, utility service lines, storage tanks, blending silos, electrical switchgear, transformers, substations, instrumentation, equipment and structural foundations including supports, control equipment and facilities, warehouses, raw material and utility distribution improvements, flare, cooling towers, inter-plant piping and utilities, tie-ins, road improvements, control building, fire prevention and safety equipment, railroad tracks, railroad switches, rail car loading equipment, rail car washing buildings and equipment, any other tangible personal property utilized in the process, storage, quality control, shipping, waste management and general operation of the polyethylene unit and any other infrastructure additions related to the polyethylene unit, including, but not limited to the following:

Polymerization Line	Rail Yard
Finishing Line	Pipeline Interconnects
Clarifier	Vapor Recovery Unit
Flare System	Pellet Packaging Equipment
Cooling Tower	Electrical Switchgear
Air Compression and Dryer System	Pipe Racks
Butane Storage	Polyethylene Reactor
Hopper Car Loading Area	Pellet Extruder
Control Building	Shipping Facilities

TAB 8

Description of Qualified Property

ExxonMobil Oil Corporation (“ExxonMobil” or the “Applicant”) proposes to construct a new world-class, high-performance polyethylene plant in Jefferson County, Texas, on unimproved land adjacent to the Applicant’s existing Beaumont, Texas, plant (the “Project”). The proposed Project would have an annual capacity of 650,000 tons of polyethylene and would utilize Best Available Control Technology to minimize emissions in keeping with ExxonMobil’s commitment to environmental stewardship.

The proposed improvements for which the tax limitation is sought will include one (1) polyethylene unit along with all process facilities, infrastructure and auxiliary equipment, including but not limited to, compressors, drums, vessels, heat exchangers, pumps, filters, reactors, packaged systems, blowers and fans, dryers, dust collection units, mixers, feeders, extruder, rotary valves, scales, trolleys and hoists, utility service lines, storage tanks, blending silos, electrical switchgear, transformers, substations, instrumentation, equipment and structural foundations including supports, control equipment and facilities, warehouses, raw material and utility distribution improvements, flare, cooling towers, inter-plant piping and utilities, tie-ins, road improvements, control building, fire prevention and safety equipment, railroad tracks, railroad switches, rail car loading equipment, rail car washing buildings and equipment, any other tangible personal property utilized in the process, storage, quality control, shipping, waste management and general operation of the polyethylene unit and any other infrastructure additions related to the polyethylene unit, including, but not limited to the following:

Polymerization Line	Rail Yard
Finishing Line	Pipeline Interconnects
Clarifier	Vapor Recovery Unit
Flare System	Pellet Packaging Equipment
Cooling Tower	Electrical Switchgear
Air Compression and Dryer System	Pipe Racks
Butane Storage	Polyethylene Reactor
Hopper Car Loading Area	Pellet Extruder
Control Building	Shipping Facilities

TAB 9

Description of Land

The unimproved land on which the project will be located is a part of two larger parcels identified on the appraisal records of the Jefferson County Appraisal District ("JCAD") by the following accounts:

- 1. Property ID No. 132990 and Geographic ID No. 300046-000-000100-00000-8 and containing approximately 283.80 acres.**
- 2. Property ID No. 133074 and Geographic ID No. 300046-000-007800-00000-6 and containing approximately 50.762 acres.**

See attached JCAD map and JCAD account details.

The land will not be qualified property for purposes of this Application.

Jefferson CAD

Property Search Results > 132990 EXXONMOBIL CORP for Year 2015

Property

Account

Property ID: 132990 Legal Description: A SAVERY-ABS 46 TRS 3 18 & 88 LDPE PLANT HWY 90 283.80 AC I#511900-000510 LAND ONLY
 Geographic ID: 300046-000-000100-00000-8 Agent Code:
 Type: Real
 Property Use Code: F5
 Property Use Description: OPERATING UNITS ACREAGE

Location

Address: 11440 HIGHWAY 90 W Mapsco: 101-07
 OUTSIDE BEAUMONT CITY LIMITS, TX
 Neighborhood: Map ID: 0
 Neighborhood CD:

Owner

Name: EXXONMOBIL CORP Owner ID: 431428
 Mailing Address: % PROPERTY TAX DIVISION % Ownership: 100.0000000000%
 PO BOX 53
 HOUSTON, TX 77001-0053

Exemptions:

Values

(+) Improvement Homesite Value:	+	\$0	
(+) Improvement Non-Homesite Value:	+	\$0	
(+) Land Homesite Value:	+	\$0	
(+) Land Non-Homesite Value:	+	\$3,472,400	Ag / Timber Use Value
(+) Agricultural Market Valuation:	+	\$0	\$0
(+) Timber Market Valuation:	+	\$0	\$0

(=) Market Value:	=	\$3,472,400	
(-) Ag or Timber Use Value Reduction:	-	\$0	

(=) Appraised Value:	=	\$3,472,400	
(-) HS Cap:	-	\$0	

(=) Assessed Value:	=	\$3,472,400	

Taxing Jurisdiction

Owner: EXXONMOBIL CORP
 % Ownership: 100.0000000000%
 Total Value: \$3,472,400

Entity	Description	Tax Rate	Appraised Value	Taxable Value	Estimated Tax
101	BEAUMONT INDEPENDENT SCHOOL DISTRICT	1.315000	\$3,472,400	\$3,472,400	\$45,662.06
341	PORT OF BEAUMONT	0.067278	\$3,472,400	\$3,472,400	\$2,336.16
755	SABINE-NECHES NAVIGATION DIST	0.091640	\$3,472,400	\$3,472,400	\$3,182.10
849	DRAINAGE DISTRICT #6	0.220587	\$3,472,400	\$3,472,400	\$7,659.66
901	JEFFERSON COUNTY	0.365000	\$3,472,400	\$3,472,400	\$12,674.26
A59	FARM AND LATERAL ROAD	0.000000	\$3,472,400	\$3,472,400	\$0.00
CAD	JEFFERSON CO APPRAISAL DISTRICT	0.000000	\$3,472,400	\$3,472,400	\$0.00
T341	TIF PORT OF BMT	0.000000	\$3,472,400	\$3,472,400	\$0.00
Total Tax Rate:		2.059505			
				Taxes w/Current Exemptions:	\$71,514.24
				Taxes w/o Exemptions:	\$71,514.25

Improvement / Building

No improvements exist for this property.

Land

#	Type	Description	Acres	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
1	A1	Acres Style Type	174.8000	7614288.00	0.00	0.00	\$2,709,400	\$0
2	A1	Acres Style Type	109.0000	4748040.00	0.00	0.00	\$763,000	\$0

Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap	Assessed
2016		N/A	N/A	N/A	N/A	N/A
2015		\$0	\$3,472,400	0	3,472,400	\$0
2014		\$0	\$3,472,400	0	3,472,400	\$0
2013		\$0	\$3,472,400	0	3,472,400	\$0
2012		\$0	\$3,472,400	0	3,472,400	\$0
2011		\$0	\$1,747,000	0	1,747,000	\$0

11/15/2015

Jefferson CAD - Property Details

2010	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2009	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2008	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2007	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2006	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2005	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2004	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2003	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2002	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2001	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000

Deed History - (Last 3 Deed Transactions)

#	Deed Date	Type	Description	Grantor	Grantee	Volume	Page	Deed Number
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Questions Please Call (409) 840-9944

Website version: 1.2.2.2

Database last updated on: 11/13/2015 11:49 PM

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Jefferson CAD

Property Search Results > 133074 EXXONMOBIL CORP for Year 2015

Property

Account

Property ID: 133074 Legal Description: A SAVERY ABS 46 TR 96 & 97 50.762 AC
 Geographic ID: 300046-000-007800-00000-6 Agent Code:
 Type: Real
 Property Use Code: D4
 Property Use Description: UNDEVELOPED OVER 5 AC(NOT AG)

Location

Address: TX Mapsco: 101-07
 Neighborhood: Map ID: 0
 Neighborhood CD:

Owner

Name: EXXONMOBIL CORP Owner ID: 431428
 Mailing Address: % PROPERTY TAX DIVISION % Ownership: 100.0000000000%
 PO BOX 53
 HOUSTON, TX 77001-0053

Exemptions:

Values

(+) Improvement Homesite Value:	+	\$0	
(+) Improvement Non-Homesite Value:	+	\$0	
(+) Land Homesite Value:	+	\$0	
(+) Land Non-Homesite Value:	+	\$355,330	Ag / Timber Use Value
(+) Agricultural Market Valuation:	+	\$0	\$0
(+) Timber Market Valuation:	+	\$0	\$0
<hr/>			
(=) Market Value:	=	\$355,330	
(-) Ag or Timber Use Value Reduction:	-	\$0	
<hr/>			
(=) Appraised Value:	=	\$355,330	
(-) HS Cap:	-	\$0	
<hr/>			
(=) Assessed Value:	=	\$355,330	

Taxing Jurisdiction

Owner: EXXONMOBIL CORP
 % Ownership: 100.0000000000%
 Total Value: \$355,330

Entity	Description	Tax Rate	Appraised Value	Taxable Value	Estimated Tax
101	BEAUMONT INDEPENDENT SCHOOL DISTRICT	1.315000	\$355,330	\$355,330	\$4,672.59
221	CITY OF BEAUMONT	0.690000	\$355,330	\$355,330	\$2,451.77
341	PORT OF BEAUMONT	0.067278	\$355,330	\$355,330	\$239.06
755	SABINE-NECHES NAVIGATION DIST	0.091640	\$355,330	\$355,330	\$325.63
849	DRAINAGE DISTRICT #6	0.220587	\$355,330	\$355,330	\$783.82
901	JEFFERSON COUNTY	0.365000	\$355,330	\$355,330	\$1,296.96
A59	FARM AND LATERAL ROAD	0.000000	\$355,330	\$355,330	\$0.00
CAD	JEFFERSON CO APPRAISAL DISTRICT	0.000000	\$355,330	\$355,330	\$0.00
T341	TIF PORT OF BMT	0.000000	\$355,330	\$355,330	\$0.00
Total Tax Rate:		2.749505			

Taxes w/Current Exemptions: \$9,769.83

Improvement / Building

No improvements exist for this property.

Land

#	Type	Description	Acres	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
1	A1	Acres Style Type	50.7620	2211105.60	0.00	0.00	\$355,330	\$0

Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap	Assessed
2016		N/A	N/A	N/A	N/A	N/A
2015		\$0	\$355,330	0	355,330	\$0 \$355,330
2014		\$0	\$355,330	0	355,330	\$0 \$355,330
2013		\$0	\$355,330	0	355,330	\$0 \$355,330
2012		\$0	\$355,330	0	355,330	\$0 \$355,330
2011		\$0	\$203,050	0	203,050	\$0 \$203,050
2010		\$0	\$203,050	0	203,050	\$0 \$203,050
2009		\$0	\$203,050	0	203,050	\$0 \$203,050
2008		\$0	\$203,050	0	203,050	\$0 \$203,050
2007		\$0	\$203,050	0	203,050	\$0 \$203,050
2006		\$0	\$203,050	0	203,050	\$0 \$203,050
2005		\$0	\$203,050	0	203,050	\$0 \$203,050
2004		\$0	\$203,050	0	203,050	\$0 \$203,050
2003		\$0	\$203,050	0	203,050	\$0 \$203,050
2002		\$0	\$203,050	0	203,050	\$0 \$203,050
2001		\$0	\$203,050	0	203,050	\$0 \$203,050

Deed History - (Last 3 Deed Transactions)

#	Deed Date	Type	Description	Grantor	Grantee	Volume	Page	Deed Number
1	9/28/1994 12:00:00 AM	WD	WARRANTY DEED		MOBILE CHEMICAL			9428650

Questions Please Call (409) 840-9944

Website version: 1.2.2.2

Database last updated on: 11/17/2015 11:52 PM

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TAB 10

Description of All Property Not Eligible to Become Qualified Property (if applicable)

None – Not applicable.

TAB 11

Maps that show:

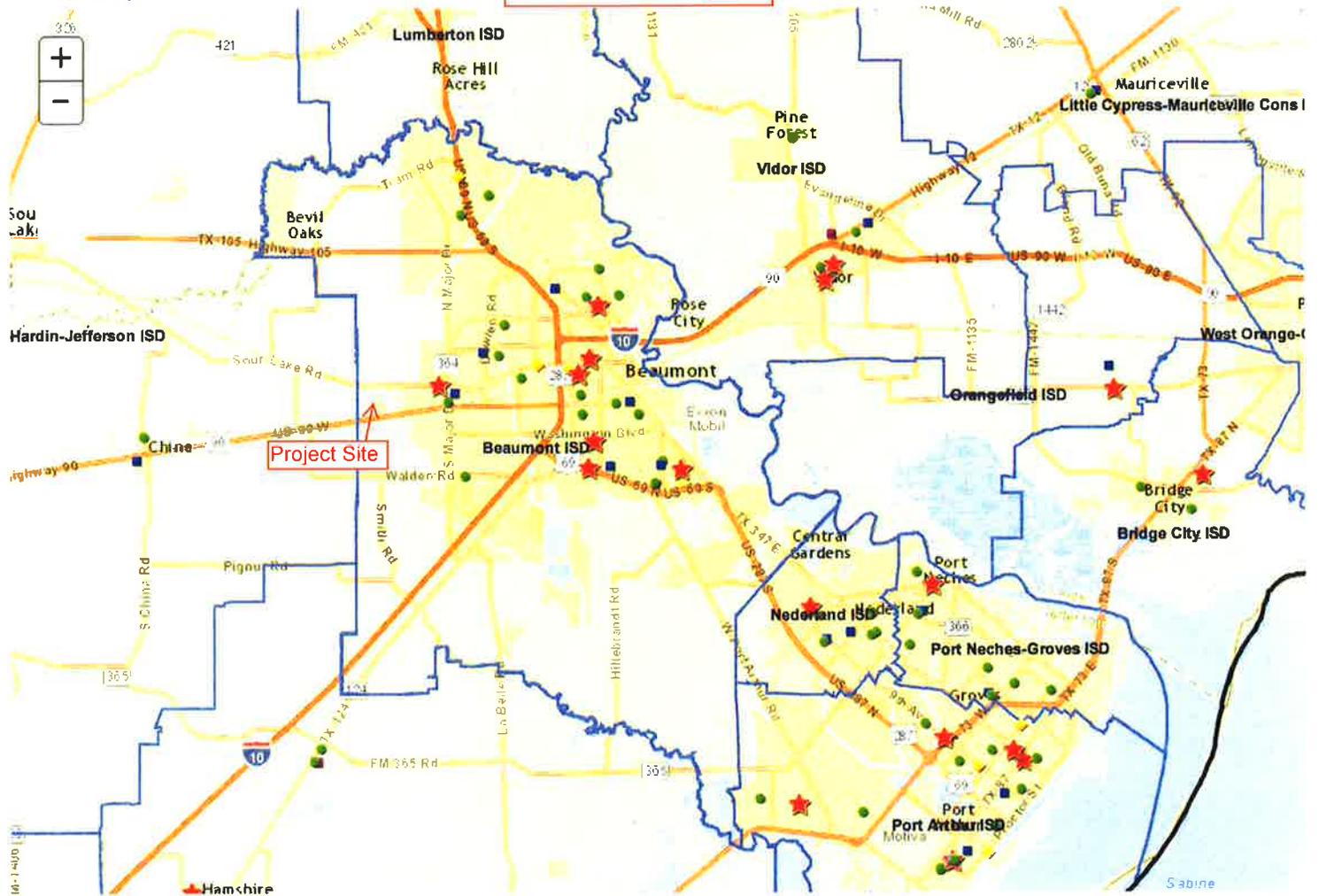
- a) Project vicinity
- b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period
- c) Qualified property including location of new buildings or new improvements
- d) Existing property
- e) Land location within vicinity map
- f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size

See attached maps



Texas School District Locator

Beaumont ISD Vicinity Map



TAB 12

Request for Waiver of Job Creation Requirement and supporting information *(if applicable)*

Not Applicable – No request will be made that the governing body waive the minimum new qualifying job creation requirement.

TAB 13

Calculation of three possible wage requirements with TWC documentation

A. The average weekly wage for all jobs (all industries) in Jefferson County

\$1,031.75

B. 110% of the average weekly wage for manufacturing jobs in Jefferson County

\$2,093.30

C. 110% of the average manufacturing wage for the South East Texas Regional Planning Commission Council of Government region

\$1,285.18

See attachments

Tab 13
Calculation of Wage Requirements
Jefferson Co., S. E. TX, Gulf Coast

Year	Period Quarter	Area	Industry	Avg. Weekly Wages
2014	3	Jefferson County	Total-All	\$969
2014	4	Jefferson County	Total-All	\$1,079
2015	1	Jefferson County	Total-All	\$1,078
2015	2	Jefferson County	Total-All	\$1,001

Chapter 313 calculation: Average of most recent 4 Qtrs. **\$1,031.75**

Year	Period Quarter	Area	Industry	Avg. Weekly Wages
2014	3	Jefferson County	Manufacturing	\$1,753
2014	4	Jefferson County	Manufacturing	\$1,873
2015	1	Jefferson County	Manufacturing	\$2,176
2015	2	Jefferson County	Manufacturing	\$1,810

Average of most recent 4 Qtrs. \$1,903.00

Chapter 313 calculation: 110% of weekly avg. **\$2,093.30**

Year	Month	Region	Annual Wage
2014	July	South East Texas Regional Planning Commission	\$60,754

Chapter 313 calculation: 110% of annual wage **\$66,829.40**

Weekly Wage **\$1,285.18**

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2014	3rd Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	\$969
2014	4th Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	\$1,079
2015	1st Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	\$1,078
2015	2nd Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	\$1,001

\$ 4,127.00
÷ 4
\$ 1,031.75

x 52 weeks
\$53,651.00

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2014	3rd Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	\$1,753
2014	4th Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	\$1,873
2015	1st Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	\$2,176
2015	2nd Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	\$1,810

\$	7,612.00
÷	4
\$	1,903.00
x	110%
\$	<u>2,093.30</u>

x	52 weeks
\$	<u>108,851.60</u>

Quarterly Employment and Wages (QCEW)

2014 Manufacturing Average Wages by Council of Government Region Wages for All Occupations

COG	Wages	
	Hourly	Annual
Texas	\$24.18	\$50,305
1. Panhandle Regional Planning Commission	\$21.07	\$43,821
2. South Plains Association of Governments	\$16.75	\$34,834
3. NORTEX Regional Planning Commission	\$20.23	\$42,077
4. North Central Texas Council of Governments	\$25.32	\$52,672
5. Ark-Tex Council of Governments	\$17.80	\$37,017
6. East Texas Council of Governments	\$19.87	\$41,332
7. West Central Texas Council of Government	\$19.41	\$40,365
8. Rio Grande Council of Government	\$17.82	\$37,063
9. Permian Basin Regional Planning Commission	\$23.65	\$49,196
10. Concho Valley Council of Governments	\$18.70	\$38,886
11. Heart of Texas Council of Governments	\$20.98	\$43,636
12. Capital Area Council of Government	\$28.34	\$58,937
13. Brazos Valley Council of Governments	\$17.57	\$36,547
14. Deep East Texas Council of Government	\$17.76	\$36,939
15. South East Texas Regional Planning Commission	\$29.21	\$60,754
16. Houston-Galveston Area Council	\$26.21	\$54,524
17. Golden Crescent Regional Planning Commission	\$23.31	\$48,487
18. Alamo Area Council of Government	\$19.46	\$40,477
19. South Texas Development Council	\$13.91	\$28,923
20. Coastal Bend Council of Governments	\$25.12	\$52,240
21. Lower Rio Grande Valley Development Council	\$16.25	\$33,808
22. Texoma Council of Government	\$20.51	\$42,668
23. Central Texas Council of Governments	\$18.02	\$37,486
24. Middle Rio Grande Development Council	\$20.02	\$41,646

Source: Texas Occupational Employment and Wages

Data published: July 2015

Data published annually, next update will be July 31, 2016

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

TAB 14

Schedules A1, A2, B, C and D

See attachments

PROPERTY INVESTMENT AMOUNTS							
(Estimated Investment in each year. Do not put cumulative totals.)							
Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Column D Other new investment made during this year that may become Qualified Property [SEE NOTE]	Column E Total Investment (Sum of Columns A+B+C+D)
Investment made before filing complete application with district					\$0	\$0	\$0
Investment made after filing complete application with district, but before final board approval of application	2016-2017	2016	\$0	\$0	\$0	\$0	\$0
Investment made after final board approval of application and before January 1 of first complete tax year of qualifying time period.			\$112,500,000	\$12,500,000	\$0	\$0	\$125,000,000
Complete tax years of qualifying time period	2017-2018	2017	\$225,000,000	\$25,000,000	\$0	\$0	\$250,000,000
	QTP1 2018-2019	2018	\$450,000,000	\$50,000,000	\$0	\$0	\$500,000,000
	QTP2 2019-2020	2019	\$112,500,000	\$12,500,000	\$0	\$0	\$125,000,000
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]			\$900,000,000	\$100,000,000	\$0	\$0	\$1,000,000,000
			Enter amounts from TOTAL row above in Schedule A2				
			Total Qualified Investment (sum of green cells)				\$1,000,000,000

For All Columns: List amount invested each year, not cumulative totals.
 Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
 Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.
 Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that will not become qualified property.
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.
 Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.
 Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

PROPERTY INVESTMENT AMOUNTS (Estimated Investment in each year. Do not put cumulative totals.)									
Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other investment made during this year that will <u>not</u> become Qualified Property (SEE NOTE)	Column D Other investment made during this year that will become Qualified Property (SEE NOTE)	Column E Total Investment (A+B+C+D)		
TOTALS FROM SCHEDULE A1			\$900,000,000	\$100,000,000	\$0	\$0	\$1,000,000,000		
Total investment from Schedule A1*									
Each year prior to start of value limitation period** Insert as many rows as necessary									
0	NA	NA	\$0	\$0	\$0	\$0	\$0		
1	2020-2021	2020	\$0	\$0	\$0	\$0	\$0		
2	2021-2022	2021	\$0	\$0	\$0	\$0	\$0		
3	2022-2023	2022	\$0	\$0	\$0	\$0	\$0		
4	2023-2024	2023	\$0	\$0	\$0	\$0	\$0		
5	2024-2025	2024	\$0	\$0	\$0	\$0	\$0		
6	2025-2026	2025	\$0	\$0	\$0	\$0	\$0		
7	2026-2027	2026	\$0	\$0	\$0	\$0	\$0		
8	2027-2028	2027	\$0	\$0	\$0	\$0	\$0		
9	2028-2029	2028	\$0	\$0	\$0	\$0	\$0		
10	2029-2030	2029	\$0	\$0	\$0	\$0	\$0		
Total investment made through limitation			\$900,000,000	\$100,000,000	\$0	\$0	\$1,000,000,000		
11	2030-2031	2030					\$0		
12	2031-2031	2031					\$0		
13	2032-2033	2032					\$0		
14	2033-2034	2033					\$0		
15	2034-2035	2034					\$0		
16	2035-2036	2035					\$0		
17	2036-2037	2036					\$0		
18	2037-2038	2037					\$0		
19	2038-2039	2038					\$0		
20	2039-2040	2039					\$0		
21	2040-2041	2040					\$0		
22	2041-2042	2041					\$0		
23	2042-2043	2042					\$0		
24	2043-2044	2043					\$0		
25	2044-2045	2044					\$0		

* All investments made through the qualifying time period are captured and totaled on Schedule A1 (blue box) and incorporated into this schedule in the first row.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Column B: The total dollar amount of planned investment in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property, is used to maintain, refurbish, renovate, modify or upgrade existing property, or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
			Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period	0	2017-2018	\$750,000	\$9,045,000	\$90,450,000	\$100,245,000	\$100,245,000	\$100,245,000
	0	2018-2019	\$750,000	\$26,625,000	\$236,250,000	\$263,625,000	\$263,625,000	\$263,625,000
	0	2019-2020	\$750,000	\$30,000,000	\$270,000,000	\$300,750,000	\$300,750,000	\$300,750,000
	1	2020-2021	\$750,000	\$63,700,000	\$572,550,000	\$573,375,000	\$573,375,000	\$300,000,000
	2	2021-2022	\$750,000	\$63,063,000	\$566,824,500	\$567,648,750	\$567,648,750	\$300,000,000
	3	2022-2023	\$750,000	\$62,432,370	\$561,156,255	\$561,979,763	\$561,979,763	\$300,000,000
	4	2023-2024	\$750,000	\$61,808,046	\$555,544,692	\$556,367,465	\$556,367,465	\$300,000,000
	5	2024-2025	\$750,000	\$61,189,966	\$549,989,246	\$550,811,290	\$550,811,290	\$300,000,000
Value Limitation Period	6	2025-2026	\$750,000	\$60,578,066	\$544,489,353	\$545,310,677	\$545,310,677	\$300,000,000
	7	2026-2027	\$750,000	\$59,972,286	\$539,044,460	\$539,865,071	\$539,865,071	\$300,000,000
	8	2027-2028	\$750,000	\$59,372,563	\$533,654,015	\$534,473,920	\$534,473,920	\$300,000,000
	9	2028-2029	\$750,000	\$58,778,837	\$528,317,475	\$529,136,681	\$529,136,681	\$300,000,000
	10	2029-2030	\$750,000	\$58,191,049	\$523,034,300	\$523,852,814	\$523,852,814	\$300,000,000
	11	2030-2031	\$750,000	\$57,609,138	\$517,803,957	\$518,621,786	\$518,621,786	\$518,621,786
	12	2031-2032	\$750,000	\$57,033,047	\$512,625,917	\$513,443,068	\$513,443,068	\$513,443,068
Continue to maintain viable presence	13	2032-2033	\$750,000	\$56,462,716	\$507,499,658	\$508,316,137	\$508,316,137	\$508,316,137
	14	2033-2034	\$750,000	\$55,898,089	\$502,424,662	\$503,240,476	\$503,240,476	\$503,240,476
	15	2034-2035	\$750,000	\$55,339,108	\$497,400,415	\$498,215,571	\$498,215,571	\$498,215,571
	16	2035-2036	\$750,000	\$54,785,717	\$492,426,411	\$493,240,915	\$493,240,915	\$493,240,915
	17	2036-2037	\$750,000	\$54,237,860	\$487,502,147	\$488,316,006	\$488,316,006	\$488,316,006
	18	2037-2038	\$750,000	\$53,695,481	\$482,627,125	\$483,440,346	\$483,440,346	\$483,440,346
	19	2038-2039	\$750,000	\$53,158,527	\$477,800,854	\$478,613,443	\$478,613,443	\$478,613,443
Additional years for 25 year economic impact as required by 313.026(c)(1)	20	2039-2040	\$750,000	\$52,626,941	\$473,022,846	\$473,834,808	\$473,834,808	\$473,834,808
	21	2040-2041	\$750,000	\$52,100,672	\$468,292,617	\$469,103,960	\$469,103,960	\$469,103,960
	22	2041-2042	\$750,000	\$51,579,665	\$463,609,691	\$464,420,421	\$464,420,421	\$464,420,421
	23	2042-2043	\$750,000	\$51,063,869	\$458,973,594	\$459,783,716	\$459,783,716	\$459,783,716
	24	2043-2044	\$750,000	\$50,553,230	\$454,383,858	\$455,193,379	\$455,193,379	\$455,193,379
	25	2044-2045	\$750,000	\$50,047,698	\$449,840,020	\$450,648,945	\$450,648,945	\$450,648,945

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation. Only include market value for eligible property on this schedule.

Schedule C: Employment Information

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs		Qualifying Jobs	
				Column A Number of Construction FTE's or man-hours (specify)	Column B Average annual wage rates for construction workers	Column C Number of non-qualifying jobs applicant estimates it will create (cumulative)	Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column E Average annual wage of new qualifying jobs	
Each year prior to start of Value Limitation Period Insert as many rows as necessary	0	2016-2017	2016	1200 FTE's	\$97,656	0			
	0	2017-2018	2017	1400 FTE's	\$97,656	0			
	0	2018-2019	2018	1500 FTE's	\$97,656	0	3	\$66,829	
	0	2019-2020	2019	1200 FTE's	\$97,656	0	7	\$66,829	
	1	2020-2021	2020			0	25	\$66,829	
	2	2021-2022	2021			0	25	\$66,829	
	3	2022-2023	2022			0	25	\$66,829	
	4	2023-2024	2023			0	25	\$66,829	
	5	2024-2025	2024			0	25	\$66,829	
	6	2025-2026	2025			0	25	\$66,829	
	7	2026-2027	2026			0	25	\$66,829	
	8	2027-2028	2027			0	25	\$66,829	
	9	2028-2029	2028			0	25	\$66,829	
	10	2029-2030	2029			0	25	\$66,829	
	11 through 25	2030-2031 through 2044-2045	2030-2044			0	25	\$66,829	

Value Limitation Period
 The qualifying time period
 could overlap the value
 limitation period.

Years Following
 Value Limitation Period

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
 Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25) Yes No
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? Yes No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)? Yes No

Schedule D: Other Incentives (Estimated)

Date - December 10, 2015
Applicant Name- Exxon Mobil Oil Corporation
ISD Name-Beaumont ISD

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:					
	City:					
	Other:					
	County: Jefferson	2020	10 yrs.	\$2,141,959	\$2,141,959	\$0
	City: None	N/A	N/A	N/A	N/A	N/A
	Other: Port of Beaumont	2020	10 yrs.	\$379,549	\$379,549	\$0
	Other: Drainage District #6	2020	10 yrs.	\$1,294,489	\$1,294,489	\$0
	Other: Sabine-Neches Navigation District	2020	10 yrs.	\$524,481	\$524,481	\$0
Local Government Code Chapters 380/381	County:					
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
TOTAL				\$4,340,478	\$4,340,478	\$0

Additional information on incentives for this project:

Abatement incentives are subjective assumptions at this time; there is no guarantee the referenced Annual Incentives will materialize. These assumptions are based on the best available information received from the various tax entities through analysis of recent incentive approvals and interpretation of current abatement policy of each governing body.

TAB 15

Economic Impact Analysis, other payments made in the state or other economic information *(if applicable)*

None – Not Applicable

TAB 16

Description of Reinvestment Zone

See attached proposed reinvestment zone information. The Applicant will request that the Board of Managers of Beaumont ISD create the reinvestment zone at a later date. No guidelines and criteria are required for Beaumont ISD to create the reinvestment zone.

The reinvestment zone will be described by reference to two contiguous parcels of land identified on the appraisal records of the Jefferson County Appraisal District ("JCAD") by the following accounts:

1. Property ID No. 132990 and Geographic ID No. 300046-000-000100-00000-8 and containing approximately 283.80 acres.
2. Property ID No. 133074 and Geographic ID No. 300046-000-007800-00000-6 and containing approximately 50.762 acres.

See attached JCAD map and JCAD account details.

Jefferson CAD

Property Search Results > 132990 EXXONMOBIL CORP for Year 2015

Property

Account

Property ID: 132990 Legal Description: A SAVERY-ABS 46 TRS 3 18 & 88 LDPE PLANT HWY 90 283.80 AC #511900-000510 LAND ONLY
 Geographic ID: 300046-000-000100-00000-8 Agent Code:
 Type: Real
 Property Use Code: F5
 Property Use Description: OPERATING UNITS ACREAGE

Location

Address: 11440 HIGHWAY 90 W Mapsco: 101-07
 OUTSIDE BEAUMONT CITY LIMITS, TX
 Neighborhood: Map ID: 0
 Neighborhood CD:

Owner

Name: EXXONMOBIL CORP Owner ID: 431428
 Mailing Address: % PROPERTY TAX DIVISION % Ownership: 100.0000000000%
 PO BOX 53
 HOUSTON, TX 77001-0053

Exemptions:

Values

(+) Improvement Homesite Value:	+	\$0	
(+) Improvement Non-Homesite Value:	+	\$0	
(+) Land Homesite Value:	+	\$0	
(+) Land Non-Homesite Value:	+	\$3,472,400	Ag / Timber Use Value
(+) Agricultural Market Valuation:	+	\$0	\$0
(+) Timber Market Valuation:	+	\$0	\$0
<hr/>			
(=) Market Value:	=	\$3,472,400	
(-) Ag or Timber Use Value Reduction:	-	\$0	
<hr/>			
(=) Appraised Value:	=	\$3,472,400	
(-) HS Cap:	-	\$0	
<hr/>			
(=) Assessed Value:	=	\$3,472,400	

Taxing Jurisdiction

Owner: EXXONMOBIL CORP
 % Ownership: 100.0000000000%
 Total Value: \$3,472,400

Entity	Description	Tax Rate	Appraised Value	Taxable Value	Estimated Tax
101	BEAUMONT INDEPENDENT SCHOOL DISTRICT	1.315000	\$3,472,400	\$3,472,400	\$45,662.06
341	PORT OF BEAUMONT	0.067278	\$3,472,400	\$3,472,400	\$2,336.16
755	SABINE-NECHES NAVIGATION DIST	0.091640	\$3,472,400	\$3,472,400	\$3,182.10
849	DRAINAGE DISTRICT #6	0.220587	\$3,472,400	\$3,472,400	\$7,659.66
901	JEFFERSON COUNTY	0.365000	\$3,472,400	\$3,472,400	\$12,674.26
A59	FARM AND LATERAL ROAD	0.000000	\$3,472,400	\$3,472,400	\$0.00
CAD	JEFFERSON CO APPRAISAL DISTRICT	0.000000	\$3,472,400	\$3,472,400	\$0.00
T341	TIF PORT OF BMT	0.000000	\$3,472,400	\$3,472,400	\$0.00
Total Tax Rate:		2.059505			

Taxes w/Current Exemptions: \$71,514.24
 Taxes w/o Exemptions: \$71,514.25

Improvement / Building

No improvements exist for this property.

Land

#	Type	Description	Acres	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
1	A1	Acres Style Type	174.8000	7614288.00	0.00	0.00	\$2,709,400	\$0
2	A1	Acres Style Type	109.0000	4748040.00	0.00	0.00	\$763,000	\$0

Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap	Assessed
2016		N/A	N/A	N/A	N/A	N/A
2015		\$0	\$3,472,400	0	3,472,400	\$0 \$3,472,400
2014		\$0	\$3,472,400	0	3,472,400	\$0 \$3,472,400
2013		\$0	\$3,472,400	0	3,472,400	\$0 \$3,472,400
2012		\$0	\$3,472,400	0	3,472,400	\$0 \$3,472,400
2011		\$0	\$1,747,000	0	1,747,000	\$0 \$1,747,000

2010	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2009	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2008	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2007	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2006	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2005	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2004	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2003	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2002	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000
2001	\$0	\$1,747,000	0	1,747,000	\$0	\$1,747,000

Deed History - (Last 3 Deed Transactions)

#	Deed Date	Type	Description	Grantor	Grantee	Volume	Page	Deed Number
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Questions Please Call (409) 840-9944

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Jefferson CAD

Property Search Results > 133074 EXXONMOBIL CORP for Year 2015

Property

Account

Property ID: 133074 Legal Description: A SAVERY ABS 46 TR 96 & 97 50.762 AC
 Geographic ID: 300046-000-007800-00000-6 Agent Code:
 Type: Real
 Property Use Code: D4
 Property Use Description: UNDEVELOPED OVER 5 AC(NOT AG)

Location

Address: TX Mapsco: 101-07
 Neighborhood: Map ID: 0
 Neighborhood CD:

Owner

Name: EXXONMOBIL CORP Owner ID: 431428
 Mailing Address: % PROPERTY TAX DIVISION % Ownership: 100.0000000000%
 PO BOX 53
 HOUSTON, TX 77001-0053

Exemptions:

Values

(+) Improvement Homesite Value:	+	\$0	
(+) Improvement Non-Homesite Value:	+	\$0	
(+) Land Homesite Value:	+	\$0	
(+) Land Non-Homesite Value:	+	\$355,330	Ag / Timber Use Value
(+) Agricultural Market Valuation:	+	\$0	\$0
(+) Timber Market Valuation:	+	\$0	\$0
<hr/>			
(=) Market Value:	=	\$355,330	
(-) Ag or Timber Use Value Reduction:	-	\$0	
<hr/>			
(=) Appraised Value:	=	\$355,330	
(-) HS Cap:	-	\$0	
<hr/>			
(=) Assessed Value:	=	\$355,330	

Taxing Jurisdiction

Owner: EXXONMOBIL CORP
 % Ownership: 100.0000000000%
 Total Value: \$355,330

Entity	Description	Tax Rate	Appraised Value	Taxable Value	Estimated Tax
101	BEAUMONT INDEPENDENT SCHOOL DISTRICT	1.315000	\$355,330	\$355,330	\$4,672.59
221	CITY OF BEAUMONT	0.690000	\$355,330	\$355,330	\$2,451.77
341	PORT OF BEAUMONT	0.067278	\$355,330	\$355,330	\$239.06
755	SABINE-NECHES NAVIGATION DIST	0.091640	\$355,330	\$355,330	\$325.63
849	DRAINAGE DISTRICT #6	0.220587	\$355,330	\$355,330	\$783.82
901	JEFFERSON COUNTY	0.365000	\$355,330	\$355,330	\$1,296.96
A59	FARM AND LATERAL ROAD	0.000000	\$355,330	\$355,330	\$0.00
CAD	JEFFERSON CO APPRAISAL DISTRICT	0.000000	\$355,330	\$355,330	\$0.00
T341	TIF PORT OF BMT	0.000000	\$355,330	\$355,330	\$0.00
Total Tax Rate:		2.749505			

Taxes w/Current Exemptions: \$9,769.83

Improvement / Building

No improvements exist for this property.

Land

#	Type	Description	Acres	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
1	A1	Acres Style Type	50.7620	2211105.60	0.00	0.00	\$355,330	\$0

Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap	Assessed
2016		N/A	N/A	N/A	N/A	N/A
2015		\$0	\$355,330	0	355,330	\$0 \$355,330
2014		\$0	\$355,330	0	355,330	\$0 \$355,330
2013		\$0	\$355,330	0	355,330	\$0 \$355,330
2012		\$0	\$355,330	0	355,330	\$0 \$355,330
2011		\$0	\$203,050	0	203,050	\$0 \$203,050
2010		\$0	\$203,050	0	203,050	\$0 \$203,050
2009		\$0	\$203,050	0	203,050	\$0 \$203,050
2008		\$0	\$203,050	0	203,050	\$0 \$203,050
2007		\$0	\$203,050	0	203,050	\$0 \$203,050
2006		\$0	\$203,050	0	203,050	\$0 \$203,050
2005		\$0	\$203,050	0	203,050	\$0 \$203,050
2004		\$0	\$203,050	0	203,050	\$0 \$203,050
2003		\$0	\$203,050	0	203,050	\$0 \$203,050
2002		\$0	\$203,050	0	203,050	\$0 \$203,050
2001		\$0	\$203,050	0	203,050	\$0 \$203,050

Deed History - (Last 3 Deed Transactions)

#	Deed Date	Type	Description	Grantor	Grantee	Volume	Page	Deed Number
1	9/28/1994 12:00:00 AM	WD	WARRANTY DEED		MOBILE CHEMICAL			9428650

Questions Please Call (409) 840-9944

Website version: 1.2.2.2

Database last updated on: 11/17/2015 11:52 PM

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TAB 17

Authorized Signatures and Applicant Certification

See attached.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

John Frossard
Print Name (Authorized School District Representative)

Superintendent
Title

sign here

[Handwritten Signature]
Signature (Authorized School District Representative)

12/15/15
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

Darren D. Owen
Print Name (Authorized Company Representative (Applicant))

Property Tax Division Manager
Title

sign here

[Handwritten Signature]
Signature (Authorized Company Representative (Applicant))

12/10/2015
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

10th day of December, 2015

[Handwritten Signature]
Notary Public in and for the State of Texas

My Commission expires: 10-30-2016

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.