

# O'HANLON, MCCOLLOM & DEMERATH

ATTORNEYS AND COUNSELORS AT LAW

808 WEST AVENUE  
AUSTIN, TEXAS 78701  
TELEPHONE: (512) 494-9949  
FACSIMILE: (512) 494-9919

**KEVIN O'HANLON**  
CERTIFIED, CIVIL APPELLATE  
CERTIFIED, CIVIL TRIAL

**LESLIE MCCOLLOM**  
CERTIFIED, CIVIL APPELLATE  
CERTIFIED, LABOR AND EMPLOYMENT  
TEXAS BOARD OF LEGAL SPECIALIZATION

**JUSTIN DEMERATH**

December 16, 2015

Local Government Assistance & Economic Analysis  
Texas Comptroller of Public Accounts  
P.O. Box 13528  
Austin, Texas 78711-3528

RE: Application to the Beaumont Independent School District from ExxonMobil Oil Corporation  
**(First Qualifying Year 2017, First Value Limitation Year 2019)**

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Beaumont Independent School District is notifying ExxonMobil Oil Corporation of its intent to consider the application for appraised value limitation on qualified property should a positive certificate be issued by the Comptroller. The Applicant submitted the Application to the school district on December 15, 2015. The Board voted to accept the application on December 15, 2015. The application has been determined complete as of December 16, 2015. The Applicant has provided the schedules in both electronic format and paper copies. The electronic copy is identical to the hard copy that will be hand delivered. The Applicant has requested that the value limitation begin in 2019. Please prepare the economic impact report.

A copy of the application will be submitted to the Jefferson County Appraisal District.

Sincerely,



Kevin O'Hanlon  
School District Consultant

Cc: Jefferson County Appraisal District  
ExxonMobil Oil Corporation



# Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Economic Development  
and Analysis  
**Form 50-296-A**

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at [www.texasahead.org/tax\\_programs/chapter313/](http://www.texasahead.org/tax_programs/chapter313/). There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SECTION 1: School District Information

### 1. Authorized School District Representative

December 15, 2015

Date Application Received by District

John

First Name

Superintendent

Title

Beaumont Independent School District

School District Name

3395 Harrison Avenue

Street Address

3395 Harrison Avenue

Mailing Address

Beaumont

City

409-617-5000

Phone Number

Mobile Number (optional)

Frossard

Last Name

TX

State

409-617-5184

Fax Number

jfrossa@bmtisd.com

Email Address

77706

ZIP

2. Does the district authorize the consultant to provide and obtain information related to this application? .....

Yes

No

**SECTION 1: School District Information (continued)**

**3. Authorized School District Consultant (If Applicable)**

Kevin O'Hanlon  
 First Name Last Name  
 Partner  
 Title  
 O'Hanlon, McCollom & Demerath  
 Firm Name  
 512-494-9949 512-494-9919  
 Phone Number Fax Number  
 Mobile Number (optional) kohanlon808west.com  
 Email Address

4. On what date did the district determine this application complete? ..... December 16, 2015  
 5. Has the district determined that the electronic copy and hard copy are identical? .....  Yes  No

**SECTION 2: Applicant Information**

**1. Authorized Company Representative (Applicant)**

Darren Owen  
 First Name Last Name  
 Property Tax Division Manager Exxon Mobil Oil Corporation  
 Title Organization  
 1735 Hughes Landing Blvd.  
 Street Address  
 P. O. Box 53  
 Mailing Address  
 Houston TX 77001-0053  
 City State ZIP  
 832-624-5089 713-613-3514  
 Phone Number Fax Number  
 Mobile Number (optional) darren.d.owen@exxonmobil.com  
 Business Email Address

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? .....  Yes  No

2a. If yes, please fill out contact information for that person.

Craig Mann  
 First Name Last Name  
 Sr. Property Tax Agent Exxon Mobil Corporation  
 Title Organization  
 1735 Hughes Landing Blvd.  
 Street Address  
 P. O. Box 53  
 Mailing Address  
 Houston TX 77001-0053  
 City State ZIP  
 832-624-5091 713-613-3514  
 Phone Number Fax Number  
 Mobile Number (optional) craig.e.mann@exxonmobil.com  
 Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? .....  Yes  No

**SECTION 2: Applicant Information (continued)**

**4. Authorized Company Consultant (If Applicable)**

Stephen \_\_\_\_\_ Kuntz \_\_\_\_\_  
 First Name Last Name  
 Partner \_\_\_\_\_  
 Title  
 Norton Rose Fulbright \_\_\_\_\_  
 Firm Name  
 713-651-5241 \_\_\_\_\_ 713-651-5246 \_\_\_\_\_  
 Phone Number Fax Number  
 stephen.kuntz@nortonrosefulbright.com \_\_\_\_\_  
 Business Email Address

**SECTION 3: Fees and Payments**

1. Has an application fee been paid to the school district?  Yes  No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A

**SECTION 4: Business Applicant Information**

1. What is the legal name of the applicant under which this application is made? ExxonMobil Oil Corporation

2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 11354015700

3. List the NAICS code 324110

4. Is the applicant a party to any other pending or active Chapter 313 agreements?  Yes  No

4a. If yes, please list application number, name of school district and year of agreement  
Barbers Hill ISD-2013/#247, 2014/#264; Beaumont ISD-2004/#009; Goose Creek ISD-2013/#242, 2014/#265

**SECTION 5: Applicant Business Structure**

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Corporation

2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)?  Yes  No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas?  Yes  No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas?  Yes  No  N/A

5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

**SECTION 6: Eligibility Under Tax Code Chapter 313.024**

1. Are you an entity subject to the tax under Tax Code, Chapter 171?  Yes  No
2. The property will be used for one of the following activities:
  - (1) manufacturing  Yes  No
  - (2) research and development  Yes  No
  - (3) a clean coal project, as defined by Section 5.001, Water Code  Yes  No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code  Yes  No
  - (5) renewable energy electric generation  Yes  No
  - (6) electric power generation using integrated gasification combined cycle technology  Yes  No
  - (7) nuclear electric power generation  Yes  No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)  Yes  No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051  Yes  No
3. Are you requesting that any of the land be classified as qualified investment?  Yes  No
4. Will any of the proposed qualified investment be leased under a capitalized lease?  Yes  No
5. Will any of the proposed qualified investment be leased under an operating lease?  Yes  No
6. Are you including property that is owned by a person other than the applicant?  Yes  No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?  Yes  No

**SECTION 7: Project Description**

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
 

|   |  |
|---|--|
| <input checked="" type="checkbox"/> Land has no existing improvements                               | <input type="checkbox"/> Land has existing improvements ( <i>complete Section 13</i> ) |
| <input type="checkbox"/> Expansion of existing operation on the land ( <i>complete Section 13</i> ) | <input type="checkbox"/> Relocation within Texas                                       |

**SECTION 8: Limitation as Determining Factor**

1. Does the applicant currently own the land on which the proposed project will occur?  Yes  No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?  Yes  No
3. Does the applicant have current business activities at the location where the proposed project will occur?  Yes  No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?  Yes  No
5. Has the applicant received any local or state permits for activities on the proposed project site?  Yes  No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?  Yes  No
7. Is the applicant evaluating other locations not in Texas for the proposed project?  Yes  No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?  Yes  No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?  Yes  No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?  Yes  No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

# Application for Appraised Value Limitation on Qualified Property

## SECTION 9: Projected Timeline

1. Application approval by school board ..... April, 2016
2. Commencement of construction ..... Qtr 3, 2016
3. Beginning of qualifying time period ..... January 1, 2017
4. First year of limitation ..... 2019
5. Begin hiring new employees ..... Qtr 3, 2017
6. Commencement of commercial operations ..... Qtr. 1, 2018
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? .....  Yes  No  
**Note:** Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? ..... Qtr. 1, 2018

## SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located ..... Jefferson County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property ..... Jefferson County Appraisal District
3. Will this CAD be acting on behalf of another CAD to appraise this property? .....  Yes  No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:  
 County: Jefferson Co./\$0.365/100% City: None  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Hospital District: None Water District: None  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)  
 Other (describe): See Tab 6 Other (describe): See Tab 6  
(Name, tax rate and percent of project) (Name, tax rate and percent of project)
5. Is the project located entirely within the ISD listed in Section 1? .....  Yes  No  
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? .....  Yes  No  
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

## SECTION 11: Investment

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at [www.texasahead.org/tax\\_programs/chapter313/](http://www.texasahead.org/tax_programs/chapter313/).

1. At the time of application, what is the estimated minimum qualified investment required for this school district? ..... \$30,000,000
2. What is the amount of appraised value limitation for which you are applying? ..... \$30,000,000  
**Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? .....  Yes  No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
  - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
  - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
  - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? .....  Yes  No

**SECTION 12: Qualified Property**

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
  - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
  - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
  - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)?  Yes  No
  - 2a. If yes, attach complete documentation including:
    - a. legal description of the land (Tab 9);
    - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
    - c. owner (Tab 9);
    - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
    - e. a detailed map showing the location of the land with vicinity map (Tab 11).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303?  Yes  No
  - 3a. If yes, attach the applicable supporting documentation:
    - a. evidence that the area qualifies as an enterprise zone as defined by the Governor's Office (Tab 16);
    - b. legal description of reinvestment zone (Tab 16);
    - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
    - d. guidelines and criteria for creating the zone (Tab 16); and
    - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
  - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone?  January 2016

**SECTION 13: Information on Property Not Eligible to Become Qualified Property**

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
  - a. maps and/or detailed site plan;
  - b. surveys;
  - c. appraisal district values and parcel numbers;
  - d. inventory lists;
  - e. existing and proposed property lists;
  - f. model and serial numbers of existing property; or
  - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): ..... \$ 0
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): ..... \$ 0

**Note:** Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

# Application for Appraised Value Limitation on Qualified Property



## SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ..... 0
  
2. What is the last complete calendar quarter before application review start date:
 

First Quarter
 Second Quarter
 Third Quarter
 Fourth Quarter of

2015  
(year)
  
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? ..... 1,549  
**Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).
  
4. What is the number of new qualifying jobs you are committing to create? ..... 5
  
5. What is the number of new non-qualifying jobs you are estimating you will create? ..... 0
  
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? .....  Yes  No
  - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
  
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
  - a. Average weekly wage for all jobs (all industries) in the county is ..... 1,031.75
  - b. 110% of the average weekly wage for manufacturing jobs in the county is ..... 2,093.30
  - c. 110% of the average weekly wage for manufacturing jobs in the region is ..... 1,285.18
  
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? .....  §313.021(5)(A) or  §313.021(5)(B)
  
9. What is the minimum required annual wage for each qualifying job based on the qualified property? ..... 66,289.40
  
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? ..... 66,289.40
  
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? .....  Yes  No
  
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? .....  Yes  No
  - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
  
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? .....  Yes  No
  - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

## SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

**SECTION 16: Authorized Signatures and Applicant Certification**

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

**1. Authorized School District Representative Signature**

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

John Frossard  
Print Name (Authorized School District Representative)

Superintendent  
Title

sign here

*[Handwritten Signature]*  
Signature (Authorized School District Representative)

12/15/15  
Date

**2. Authorized Company Representative (Applicant) Signature and Notarization**

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

Darren D. Owen  
Print Name (Authorized Company Representative (Applicant))

Property Tax Division Manager  
Title

sign here

*[Handwritten Signature]*  
Signature (Authorized Company Representative (Applicant))

12/10/2015  
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

10<sup>th</sup> day of December, 2015

*[Handwritten Signature]*  
Notary Public in and for the State of Texas

My Commission expires: 10-30-2016

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

| TAB | ATTACHMENT  |
|-----|---|
| 1   | Pages 1 through 11 of Application   |
| 2   | Proof of Payment of Application Fee   |
| 3   | Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>  |
| 4   | Detailed description of the project   |
| 5   | Documentation to assist in determining if limitation is a determining factor  |
| 6   | Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>  |
| 7   | Description of Qualified Investment   |
| 8   | Description of Qualified Property   |
| 9   | Description of Land   |
| 10  | Description of all property not eligible to become qualified property <i>(if applicable)</i>  |
| 11  | <p>Maps that clearly show:</p> <ul style="list-style-type: none"> <li>a) Project vicinity</li> <li>b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period</li> <li>c) Qualified property including location of new buildings or new improvements</li> <li>d) Existing property</li> <li>e) Land location within vicinity map</li> <li>f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size</li> </ul> <p><b>Note:</b> Electronic maps should be high resolution files. Include map legends/markers.</p> |
| 12  | Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>  |
| 13  | Calculation of three possible wage requirements with TWC documentation  |
| 14  | Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>  |
| 15  | Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>   |
| 16  | <p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> <li>a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office</li> <li>b) legal description of reinvestment zone*</li> <li>c) order, resolution or ordinance establishing the reinvestment zone*</li> <li>d) guidelines and criteria for creating the zone*</li> </ul> <p><b>* To be submitted with application or before date of final application approval by school board</b></p>  |
| 17  | Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>  |

# **TAB 1**

**Pages 1 through 9 of Application**

# **TAB 2**

**Proof of Payment of Application Fee**

**See Attached**

Proof of payment of filing fee received by the  
Comptroller of Public Accounts per TAC Rule  
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public  
Accounts)*

# TAB 3

## **Documentation of Combined Group Membership under Texas Tax Code 171.0001(7), History of Tax Default, Delinquencies and/or Material Litigation *(if applicable)***

ExxonMobil Oil Corporation is a member of a combined group. See attached Form No. 05-165.

## Texas Franchise Tax Extension Affiliate List

Tcode 13093

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2015

Exxon Mobil Corporation and Affiliated Comp

| LEGAL NAME OF AFFILIATE                        | AFFILIATE'S TEXAS TAXPAYER NUMBER<br>(If none, enter FEI number) | CHECK BOX IF<br>AFFILIATE DOES NOT<br>HAVE NEXUS IN TEXAS |
|--|--|---|
| 1. Exxon Mobil Corporation                     | 11354090059  | <input type="checkbox"/>                                  |
| 2. Mediterranean Standard Oil Co               | 11319598733  | <input type="checkbox"/>                                  |
| 3. ExxonMobil Research and Engineering Company | 10014565940  | <input type="checkbox"/>                                  |
| 4. Exxon Capital Ventures Inc                  | 11306155493  | <input type="checkbox"/>                                  |
| 5. ExxonMobil Chemical Patents Inc             | 17600037543  | <input checked="" type="checkbox"/>                       |
| 6. ExxonMobil Inter-America Inc                | 30039618569  | <input checked="" type="checkbox"/>                       |
| 7. ExxonMobil Biomedical Sciences, Inc         | 11309587346  | <input type="checkbox"/>                                  |
| 8. Jersey Nuclear-Reactors, Inc.               | 19105784000  | <input checked="" type="checkbox"/>                       |
| 9. Esso Virgin Islands Inc                     | 660431387  | <input checked="" type="checkbox"/>                       |
| 10. Exxon Services Company Inc                 | 591640476  | <input checked="" type="checkbox"/>                       |
| 11. ExxonMobil Risk Management Inc             | 17600060564  | <input type="checkbox"/>                                  |
| 12. ExxonMobil Upstream Research Company       | 17414978017  | <input type="checkbox"/>                                  |
| 13. Exxon Land Development Inc                 | 17414667337  | <input type="checkbox"/>                                  |
| 14. ExxonMobil Pipeline Company                | 17413945106  | <input type="checkbox"/>                                  |
| 15. ExxonMobil Travel Club Inc                 | 17415003054  | <input type="checkbox"/>                                  |
| 16. Petroleum Casualty Company                 | 17408307108  | <input type="checkbox"/>                                  |
| 17. ExxonMobil Coal USA Inc                    | 17400718358  | <input type="checkbox"/>                                  |
| 18. Seaviver Maritime Financial Holdings Inc   | 17417540903  | <input type="checkbox"/>                                  |
| 19. Mobil Cortez Pipeline Inc                  | 17518000995  | <input type="checkbox"/>                                  |
| 20. Neches River Treatment Corporation         | 11307610900  | <input type="checkbox"/>                                  |
| 21. Mobil Alaska Pipeline Company              | 30049616303  | <input checked="" type="checkbox"/>                       |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-184 Texas Franchise Tax Extension Request must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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**Texas Franchise Tax Extension Affiliate List**

Reporting entity taxpayer number: 135409005      Report year: 2015      Reporting entity taxpayer name: Exxon Mobil Corporation and Affiliated Comp

| LEGAL NAME OF AFFILIATE                        | AFFILIATE'S TEXAS TAXPAYER NUMBER<br>(if none, enter FEI number) | CHECK BOX IF<br>AFFILIATE DOES NOT<br>HAVE NEXUS IN TEXAS |
|--|--|---|
| 1. Main Eki Corporation                        | 130575801  | <input checked="" type="checkbox"/>                       |
| 2. Mobil Midstream Natural Gas Investments Inc | 10100076645  | <input type="checkbox"/>                                  |
| 3. Mobil Oil Refining Corporation              | 11307715606  | <input type="checkbox"/>                                  |
| 4. Houston County Timber Company               | 17511843001  | <input type="checkbox"/>                                  |
| 5. ExxonMobil Technical Computing Company      | 17706984033  | <input type="checkbox"/>                                  |
| 6. ExxonMobil Global Services Company          | 17605550568  | <input type="checkbox"/>                                  |
| 7. ExxonMobil Development Company              | 17605735400  | <input type="checkbox"/>                                  |
| 8. Mobil Eugene Island Pipeline Company        | 17515042119  | <input type="checkbox"/>                                  |
| 9. Mobil Proppate Minerals Inc                 | 11361704577  | <input checked="" type="checkbox"/>                       |
| 10. Exxon Services Venezuela, Inc              | 980031110  | <input checked="" type="checkbox"/>                       |
| 11. Middle East Services Inc                   | 30114606406 (Franchise Tax Exempt)                               | <input checked="" type="checkbox"/>                       |
| 12. Mobil Oil Telecom Ltd                      | 11307301443  | <input type="checkbox"/>                                  |
| 13. Mobil Oil Credit Corporation               | 11361947008  | <input type="checkbox"/>                                  |
| 14. Exxon Technology Holding Corp.             | 133409463  | <input checked="" type="checkbox"/>                       |
| 15. Exxon Asset Management Company, LLC        | 10610057370  | <input type="checkbox"/>                                  |
| 16. Mobil Exploration Somalia Inc              | 541566976  | <input checked="" type="checkbox"/>                       |
| 17. ExxonMobil Asia Holdings Pte Ltd           | 981158433  | <input checked="" type="checkbox"/>                       |
| 18. Exxon Equity Holding Company               | 13301157795  | <input type="checkbox"/>                                  |
| 19. Exxon Venezuela LNG Inc                    | 740640663  | <input checked="" type="checkbox"/>                       |
| 20. Exxon Brilings Cogeneration Inc            | 011477950  | <input checked="" type="checkbox"/>                       |
| 21. Humble Gas Pipeline Co.                    | 17609161708  | <input type="checkbox"/>                                  |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-104 Texas Franchise Tax Extension Request must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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**Texas Franchise Tax Extension Affiliate List**

Reporting entity taxpayer number: 135409005  
 Report year: 2015  
 Reporting entity taxpayer name: Exxon Mobil Corporation and Affiliated Comp.

| LEGAL NAME OF AFFILIATE                                | AFFILIATE'S TEXAS TAXPAYER NUMBER<br>(If none, enter FEI number) | CHECK BOX IF<br>AFFILIATE DOES NOT<br>HAVE NEXUS IN TEXAS |
|--|--|---|
| 1. Seaview Maritime, Inc.                              | 17604485957  | <input type="checkbox"/>                                  |
| 2. ExxonMobil Catalyst Services, Inc.                  | 17604730956  | <input type="checkbox"/>                                  |
| 3. Exxon Pipeline Holdings, Inc.                       | 17604861813  | <input type="checkbox"/>                                  |
| 4. Exxon Chemical Licensing Co.                        | 17605343733  | <input type="checkbox"/>                                  |
| 5. ExxonMobil Surety Corporation                       | 17605525351  | <input type="checkbox"/>                                  |
| 6. ExxonMobil Power and Gas Services, Inc.             | 17605525510  | <input type="checkbox"/>                                  |
| 7. ExxonMobil Investment Management, Inc.              | 17527530765  | <input type="checkbox"/>                                  |
| 8. Pacific Offshore Pipeline Company                   | 32048616307  | <input checked="" type="checkbox"/>                       |
| 9. ExxonMobil Capital Corporation                      | 17605906183  | <input type="checkbox"/>                                  |
| 10. ExxonMobil Saudi Arabia Holding (Southern) Bahrain | 760695033  | <input checked="" type="checkbox"/>                       |
| 11. ExxonMobil Saudi Arabia Holding (Red Sea), Inc.    | 760695035  | <input checked="" type="checkbox"/>                       |
| 12. ExxonMobil Ventures Funding Limited                | 32043616380  | <input type="checkbox"/>                                  |
| 13. ExxonMobil Catalyst Technologies, LLC              | 17606993346  | <input type="checkbox"/>                                  |
| 14. ExxonMobil Standard Finance Company                | 010623505  | <input checked="" type="checkbox"/>                       |
| 15. ExxonMobil Oil & Gas Investments Limited           | 32043616406  | <input type="checkbox"/>                                  |
| 16. ExxonMobil Chemical Technology Licensing LLC       | 32010533174  | <input type="checkbox"/>                                  |
| 17. Alkylation Licensing LLC                           | 32011043603  | <input type="checkbox"/>                                  |
| 18. Golden Pass LNG LLC                                | 17603302338  | <input type="checkbox"/>                                  |
| 19. ExxonMobil LNG Supply LLC                          | 32043000016  | <input checked="" type="checkbox"/>                       |
| 20. ExxonMobil Transportation Equipment, Inc.          | 32014070033  | <input type="checkbox"/>                                  |
| 21. ExxonMobil (Qatar) (U) Surety Corporation          | 410163754  | <input checked="" type="checkbox"/>                       |

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Texas Franchise Tax Extension Affiliate List

Reporting entity taxpayer number Report year Reporting entity taxpayer name

135403005 2015 Exxon Mobil Corporation and Affiliated Comp

| LEGAL NAME OF AFFILIATE                             | AFFILIATE'S TEXAS TAXPAYER NUMBER<br>(If none, enter FEI number) | CHECK BOX IF<br>AFFILIATE DOES NOT<br>HAVE NEXUS IN TEXAS |
|---|--|---|
| 1. ExxonMobil Southwind Holdings Inc                | 14016445640  | <input type="checkbox"/>                                  |
| 2. ExxonMobil South Hook Surety Corporation         | 14101637801  | <input type="checkbox"/>                                  |
| 3. ExxonMobil Permian Basin Inc                     | 430076149  | <input type="checkbox"/>                                  |
| 4. ExxonMobil Texas LLC                             | 30009511535  | <input type="checkbox"/>                                  |
| 5. ExxonMobil Affiliate Funding Limited             | 19808039351  | <input type="checkbox"/>                                  |
| 6. Yellowstone Energy LP                            | 32052823492  | <input checked="" type="checkbox"/>                       |
| 7. Mobil Venezolana de Petroleos Holdings Inc       | 13715016886  | <input type="checkbox"/>                                  |
| 8. Mobil Pipe Line Company                          | 17554594563  | <input type="checkbox"/>                                  |
| 9. ExxonMobil Environmental Services Corp           | 17706934241  | <input type="checkbox"/>                                  |
| 10. ExxonMobil Alaska Midstream Gas Investments LLC | 30061754185  | <input checked="" type="checkbox"/>                       |
| 11. Palmco Transoceanic LLC                         | 30038355460  | <input type="checkbox"/>                                  |
| 12. PTE Pease LLC                                   | 30041305427  | <input type="checkbox"/>                                  |
| 13. EV Texas LLC                                    | 30046464981  | <input type="checkbox"/>                                  |
| 14. Mobil Rocky Mountain Inc                        | 17513323484  | <input type="checkbox"/>                                  |
| 15. Mobil Services (Baramasi) Limited               | 19804863033  | <input type="checkbox"/>                                  |
| 16. ExxonMobil Golden Pass Surety LLC               | 30048615003  | <input checked="" type="checkbox"/>                       |
| 17. Mobil Fairfax Inc                               | 11308550390  | <input checked="" type="checkbox"/>                       |
| 18. ExxonMobil US Properties Inc                    | 117544445600   | <input type="checkbox"/>                                  |
| 19. Mobil Land Development Corporation              | 11308686939  | <input type="checkbox"/>                                  |
| 20. Mobil Natural Gas Inc                           | 17501800800  | <input type="checkbox"/>                                  |
| 21. Mobil Pacific Services Inc                      | 780170801  | <input checked="" type="checkbox"/>                       |

Note: To file an extension request for a reporting entity and its affiliates, Form 95-164 Texas Franchise Tax Extension Request must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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**Texas Franchise Tax Extension Affiliate List**



Code 13293

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2015

Exxon Mobil Corporation and Affiliated Comp

| LEGAL NAME OF AFFILIATE                                   | AFFILIATE'S TEXAS TAXPAYER NUMBER<br>(If none, enter FEI number) | CHECK BOX IF<br>AFFILIATE DOES NOT<br>HAVE NEXUS IN TEXAS |
|---|--|---|
| 1. ExxonMobil Estzan Surety Corporation                   | 30051754093  | <input checked="" type="checkbox"/>                       |
| 2. Mobil Marine Finance Company II, Inc                   | 740899019  | <input checked="" type="checkbox"/>                       |
| 3. DM Land Corporation                                    | 750033863  | <input checked="" type="checkbox"/>                       |
| 4. Mobil International Petroleum Services, Inc            | 740559784  | <input checked="" type="checkbox"/>                       |
| 5. Mobil International Finance Corporation                | 11306036681  | <input type="checkbox"/>                                  |
| 6. Mobil Vanderbilt-Beaumont Pipeline Company             | 17516733940  | <input type="checkbox"/>                                  |
| 7. Wasico Pipeline LDC                                    | 000000001  | <input checked="" type="checkbox"/>                       |
| 8. Walker Street Holdings LLC                             | 000000002  | <input checked="" type="checkbox"/>                       |
| 9. Mobil Exploration & Producing US, Inc                  | 17501607665  | <input type="checkbox"/>                                  |
| 10. ExxonMobil Chemical Films Asia Pacific, Inc           | 750396806  | <input checked="" type="checkbox"/>                       |
| 11. Mobil Pacific Pipeline Company                        | 750464630  | <input checked="" type="checkbox"/>                       |
| 12. ExxonMobil Shipping Company, Inc                      | 17407030861  | <input type="checkbox"/>                                  |
| 13. Mobil Gas Services, Inc.                              | 17604585053  | <input type="checkbox"/>                                  |
| 14. ExxonMobil Kazakhstan Exploration and Production, Inc | 750606773  | <input checked="" type="checkbox"/>                       |
| 15. Mobil Illinois Pipeline Company                       | 750660836  | <input checked="" type="checkbox"/>                       |
| 16. Mobil Exploration & Producing Tunisia, Inc            | 750673773  | <input checked="" type="checkbox"/>                       |
| 17. ExxonMobil Alaska Production, Inc                     | 17500963160  | <input type="checkbox"/>                                  |
| 18. Mobil California Exploration & Producing Asset Compa  | 17507507730  | <input type="checkbox"/>                                  |
| 19. Mobil E & P US Development Corporation                | 17507053100  | <input type="checkbox"/>                                  |
| 20. ExxonMobil Oil Corporation                            | 11354015700  | <input type="checkbox"/>                                  |
| 21. Enjay, Inc.   | 11360440940  | <input type="checkbox"/>                                  |

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TX2015 05-155  
 Ver 5.0 Rev 9-11-13

**Texas Franchise Tax Extension Affiliate List**

Tcode 13098

Reporting entity taxpayer number: 135409005  
 Report year: 2015  
 Reporting entity taxpayer name: Exxon Mobil Corporation and Affiliated Comp

| LEGAL NAME OF AFFILIATE                                | AFFILIATE'S TEXAS TAXPAYER NUMBER<br>(If none, enter FEI number) | CHECK BOX IF<br>AFFILIATE DOES NOT<br>HAVE NEXUS IN TEXAS |
|--|--|---|
| 1. Exxon Communications Company                        | 11360952409  | <input type="checkbox"/>                                  |
| 2. ExxonMobil Western Sales and Supply Company         | 15101165601  | <input type="checkbox"/>                                  |
| 3. Mobil Chemical International Ltd                    | 11305104789  | <input type="checkbox"/>                                  |
| 4. Mobil LNG Indonesia Inc.                            | 130773347  | <input checked="" type="checkbox"/>                       |
| 5. Mobil Producing Texas & New Mexico Inc.             | 11360963180  | <input type="checkbox"/>                                  |
| 6. Mobil Oil Explor & Product Southeast Inc.           | 17516004930  | <input type="checkbox"/>                                  |
| 7. Mobil Industrial Services Corporation               | 751707611  | <input checked="" type="checkbox"/>                       |
| 8. ExxonMobil Sales and Supply LLC                     | 11319950015  | <input type="checkbox"/>                                  |
| 9. Exxon Mobil Bay Downstream                          | 17603736216  | <input checked="" type="checkbox"/>                       |
| 10. ExxonMobil LNG Market Development Inc.             | 60118838850  | <input type="checkbox"/>                                  |
| 11. Mobil Exploration and Producing North America Inc. | 19510798009  | <input type="checkbox"/>                                  |
| 12. ExxonMobil Gas Ventures Inc.                       | 17505977173  | <input type="checkbox"/>                                  |
| 13. ExxonMobil Overseas Finance Company                | 075444150  | <input checked="" type="checkbox"/>                       |
| 14. KTD Energy Inc. - Home Office                      | 17503477697  | <input type="checkbox"/>                                  |
| 15. HPE Energy Company                                 | 751460494  | <input type="checkbox"/>                                  |
| 16. KP LLC   | 17519774043  | <input type="checkbox"/>                                  |
| 17. KTD Offshore Inc.                                  | 17416640153  | <input type="checkbox"/>                                  |
| 18. Barnett Gathering LP                               | 11136967713  | <input type="checkbox"/>                                  |
| 19. Trena Gathering & Treating, LLC                    | 10043189490  | <input type="checkbox"/>                                  |
| 20. Mountain Gathering, LLC                            | 10609387479  | <input type="checkbox"/>                                  |
| 21. Fayetteville Gathering Company                     | 30049616796  | <input checked="" type="checkbox"/>                       |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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## Texas Franchise Tax Extension Affiliate List

Tcode 13098

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2015

Exxon Mobil Corporation and Affiliated Comp

| LEGAL NAME OF AFFILIATE                           | AFFILIATE'S TEXAS TAXPAYER NUMBER<br>(If none, enter FEI number) | CHECK BOX IF<br>AFFILIATE DOES NOT<br>HAVE NEXUS IN TEXAS |
|---|--|---|
| 1. Mescon Gathering System LLC                    | 12088340013  | <input type="checkbox"/>                                  |
| 2. Rana Gas Gathering System LLC                  | 30119099221  | <input type="checkbox"/>                                  |
| 3. Ringwood Gathering Company                     | 17307388482  | <input type="checkbox"/>                                  |
| 4. Timberland Gathering & Processing Company, Inc | 17526041052  | <input type="checkbox"/>                                  |
| 5. Cross Timbers Energy Services, Inc             | 17102380433  | <input type="checkbox"/>                                  |
| 6. WTW Properties, Inc                            | 17505795427  | <input type="checkbox"/>                                  |
| 7. HPT Land Company                               | 80001447003  | <input type="checkbox"/>                                  |
| 8. HPC Acquisition Corporation                    | 80044494592  | <input type="checkbox"/>                                  |
| 9. KTD Energy Inc - Branch                        | 17523477697  | <input type="checkbox"/>                                  |
| 10. KTD Energy Inc                                | 17523477697  | <input type="checkbox"/>                                  |
| 11. Ekera Energy, Inc                             | 10107171804  | <input type="checkbox"/>                                  |
| 12. English Bay Pipeline LP                       | 17108924931  | <input type="checkbox"/>                                  |
| 13. Phillips Resources, Inc                       | 251090216  | <input checked="" type="checkbox"/>                       |
| 14. Phillips Exploration, Inc                     | 10514075931  | <input checked="" type="checkbox"/>                       |
| 15. Phillips Drilling Company                     | 005031683  | <input checked="" type="checkbox"/>                       |
| 16. ExxonMobil Fuels Marketing - Global HCO       | 11354090059  | <input checked="" type="checkbox"/>                       |
| 17. PC Exploration LTD PTR-1994                   | 251467313  | <input checked="" type="checkbox"/>                       |
| 18. Exxon Mobile Bay Limited Partnership          | 17603730216  | <input type="checkbox"/>                                  |
| 19. 6541 Canada LLC                               | 070100377  | <input checked="" type="checkbox"/>                       |
| 20. Metropex Barnett Shale LLC                    | 80620485713  | <input type="checkbox"/>                                  |
| 21. ExxonMobil Gas Pipeline Holding LLC           | 18409480619  | <input type="checkbox"/>                                  |

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1023

## Texas Franchise Tax Extension Affiliate List

Tcode 13036

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2015

Exxon Mobil Corporation and Affiliated Comp

| LEGAL NAME OF AFFILIATE                 | AFFILIATE'S TEXAS TAXPAYER NUMBER<br>(If none, enter FEI number) | CHECK BOX IF<br>AFFILIATE DOES NOT<br>HAVE NEXUS IN TEXAS |
|---|--|---|
| 1. Memacoma Oil & Gas LLC               | 455566103  | <input checked="" type="checkbox"/>                       |
| 2. VEI LLC                              | 601678781  | <input checked="" type="checkbox"/>                       |
| 3. Collet Creek Unit # 1 FR-28-092A     | 17602788517  | <input checked="" type="checkbox"/>                       |
| 4. Kirby Exploration Co. Fr. Agreement  | 17501591789  | <input type="checkbox"/>                                  |
| 5. McElms Creek Co. Supply Pools        | 15419309309  | <input checked="" type="checkbox"/>                       |
| 6. Texas Logcabin # 1                   | 17603883464  | <input type="checkbox"/>                                  |
| 7. Durcat Vahesla                       | 13037860640  | <input checked="" type="checkbox"/>                       |
| 8. Mustang Pipe Line LLC                | 17508727163  | <input type="checkbox"/>                                  |
| 9. PC EXPLORATION LTD PTR-1989          | 251611049  | <input checked="" type="checkbox"/>                       |
| 10. PC EXPLORATION LTD PTR-2001         | 251888494  | <input checked="" type="checkbox"/>                       |
| 11. PC EXPLORATION LTD PTR-2003         | 200021868  | <input checked="" type="checkbox"/>                       |
| 12. PC EXPLORATION LTD PTR-2007         | 208994952  | <input checked="" type="checkbox"/>                       |
| 13. PC EXPLORATION LTD PTR-2008         | 262558358  | <input checked="" type="checkbox"/>                       |
| 14. PC EXPLORATION LTD PTR-2010         | 272528594  | <input checked="" type="checkbox"/>                       |
| 15. Bonetbok Tax Partnership            | 465194030  | <input checked="" type="checkbox"/>                       |
| 16. Loki Tax Partnership                | 465236262  | <input checked="" type="checkbox"/>                       |
| 17. Ricky-Suzanne Tax Partnership       | 465290836  | <input checked="" type="checkbox"/>                       |
| 18. Vivian Tax Partnership              | 465274629  | <input checked="" type="checkbox"/>                       |
| 19. PC Exploration Ltd Partnership 2009 | 264830379  | <input checked="" type="checkbox"/>                       |
| 20. PC EXPLORATION LTD PTR - 1980       | 232614130  | <input checked="" type="checkbox"/>                       |
| 21. PC EXPLORATION LTD PTR - 1991       | 251663475  | <input checked="" type="checkbox"/>                       |

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# TAB 4

## Detailed Description of Proposed Project

*In Tab 4, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.*

ExxonMobil Oil Corporation ("ExxonMobil" or the "Applicant") proposes to construct a new SCANfining (Selective Cat Naphtha hydrofining) processing unit facility in Jefferson County, Texas, on unimproved land within the Applicant's existing Beaumont, Texas, Refinery Complex (the "Project"). The proposed Project facility would employ a hydroprocessing technology utilizing a proprietary catalyst to produce high-quality, ultra-low sulfur fuels.

The proposed improvements for which the tax limitation is sought will include all process facilities, infrastructure and auxiliary equipment, including but not limited to, recycle compressors, reactors, 2-stage furnaces, cooling towers, tower heat exchangers, drums, scrubbers, pumps, analyzers, stabilizer tower, instrumentation and control, fractionation units, utilities service upgrades, on-site piping and tie-ins, flare system, building, and condensers and any other infrastructure additions related to the processing unit facility.

The Applicant currently estimates that construction of the Project would commence in the third quarter of 2016 and would take approximately one and a half years to complete, with commercial operations currently estimated to begin in the first quarter of 2018.

# TAB 5

## **Documentation that the Limitation on Appraised Value is a Determining Factor in the Decision to Invest Capital and Construct the Project in Texas**

*Chapter 313.026(e) states “the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2).” If you answered “yes” to any of the questions in Section 8, attach supporting information in Tab 5.*

The Applicant is a wholly-owned subsidiary of Exxon Mobil Corporation, one of the largest integrated international oil and gas companies in the world with operations in more than 200 countries. As such, the Applicant competes with other members of the Exxon Mobil Corporation group for approval of a portion of the group’s capital investment budget to fund the capital investment necessary to construct the Project. Moreover, the Exxon Mobil Corporation group has the ability to invest, locate and develop new projects, such as the one that is the subject of this application, in numerous locations throughout the world.

The Applicant owns and operates the Beaumont Refinery Complex where the Project would be sited on unimproved land if the Beaumont Refinery Complex location were chosen as the site for the Project.

ExxonMobil takes a disciplined, long-term approach to investing, regardless of the economic cycle and the geographic location. We consistently seek new global investment opportunities that create value for our shareholders. Our business model is to conduct an extensive evaluation before we make any final investment decision. A project team is evaluating these opportunities with a focus on global logistic capabilities, efficiency, scale and site integration. The proposed new facility could be constructed at any of our North American-based refining locations in our continued efforts to produce high-quality, ultra-low sulfur fuels to meet the world’s growing demand for such quality products. The alternative North American refining sites are located in Baton Rouge (LA), Joliet (IL), Billings, (MT), Sarnia, Ontario (Canada), and Edmonton, Alberta (Canada).

Competitive abatement programs for the proposed new facility exist in alternative locations. The impact of the property tax burden on the economic return of the proposed new facility is a critical factor in the Applicant’s site selection evaluation and decision, as well as in obtaining approval for the Project internally within the Exxon Mobil Corporation group. For the tax year 2015, Beaumont ISD’s maintenance and operations (M&O) tax rate represents over 50% of the total property tax burden imposed on taxable property located at the Beaumont location. Consequently, a limitation on appraised value under Chapter 313 of the Texas Tax Code is a determining factor in the Applicant’s decision to invest capital and construct the Project in the State of Texas.

# TAB 6

## Project Location within Single or Multiple School Districts

*Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)*

The project is located entirely within the boundaries of Beaumont ISD. The project is also located 100% in the following taxing entities and the 2015 tax rate is shown below for each:

|                                      |            |
|--------------------------------------|------------|
| 1) Jefferson County                  | \$0.365000 |
| 2) Sabine-Neches Navigation District | \$0.091640 |
| 3) Port of Beaumont                  | \$0.067278 |
| 4) Beaumont ISD                      | \$1.315000 |

# TAB 7

## Description of Qualified Investment

ExxonMobil Oil Corporation (“ExxonMobil” or the “Applicant”) proposes to construct a new SCANfining (Selective Cat Naphtha hydrofining) processing unit facility in Jefferson County, Texas, on unimproved land within the Applicant’s existing Beaumont, Texas, Refinery Complex (the “Project”). The proposed Project facility would employ a hydroprocessing technology utilizing a proprietary catalyst to produce high-quality, ultra-low sulfur fuels.

The proposed improvements for which the tax limitation is sought will include all process facilities, infrastructure and auxiliary equipment and any other infrastructure additions related to the processing unit facility, including but not limited to:

- Recycle Compressors
- Reactors
- 2-Stage Furnaces
- Cooling Towers
- Tower Heat Exchangers
- Drums
- Scrubbers
- Pumps
- Analyzers
- Stabilizer Tower
- Instrumentation & Controls
- Fractionation Units
- Utilities Service upgrade
- On-site Piping / Tie-ins
- Flare System
- Building
- Condensers

# TAB 8

## Description of Qualified Property

ExxonMobil Oil Corporation (“ExxonMobil” or the “Applicant”) proposes to construct a new SCANfining (Selective Cat Naphtha hydrofining) processing unit facility in Jefferson County, Texas, on unimproved land within the Applicant’s existing Beaumont, Texas, Refinery Complex (the “Project”). The proposed Project facility would employ a hydroprocessing technology utilizing a proprietary catalyst to produce high-quality, ultra-low sulfur fuels.

The proposed improvements for which the tax limitation is sought will include all process facilities, infrastructure and auxiliary equipment and any other infrastructure additions related to the processing unit facility, including but not limited to:

- Recycle Compressors
- Reactors
- 2-Stage Furnaces
- Cooling Towers
- Tower Heat Exchangers
- Drums
- Scrubbers
- Pumps
- Analyzers
- Stabilizer Tower
- Instrumentation & Controls
- Fractionation Units
- Utilities Service upgrade
- On-site Piping / Tie-ins
- Flare System
- Building
- Condensers

# TAB 9

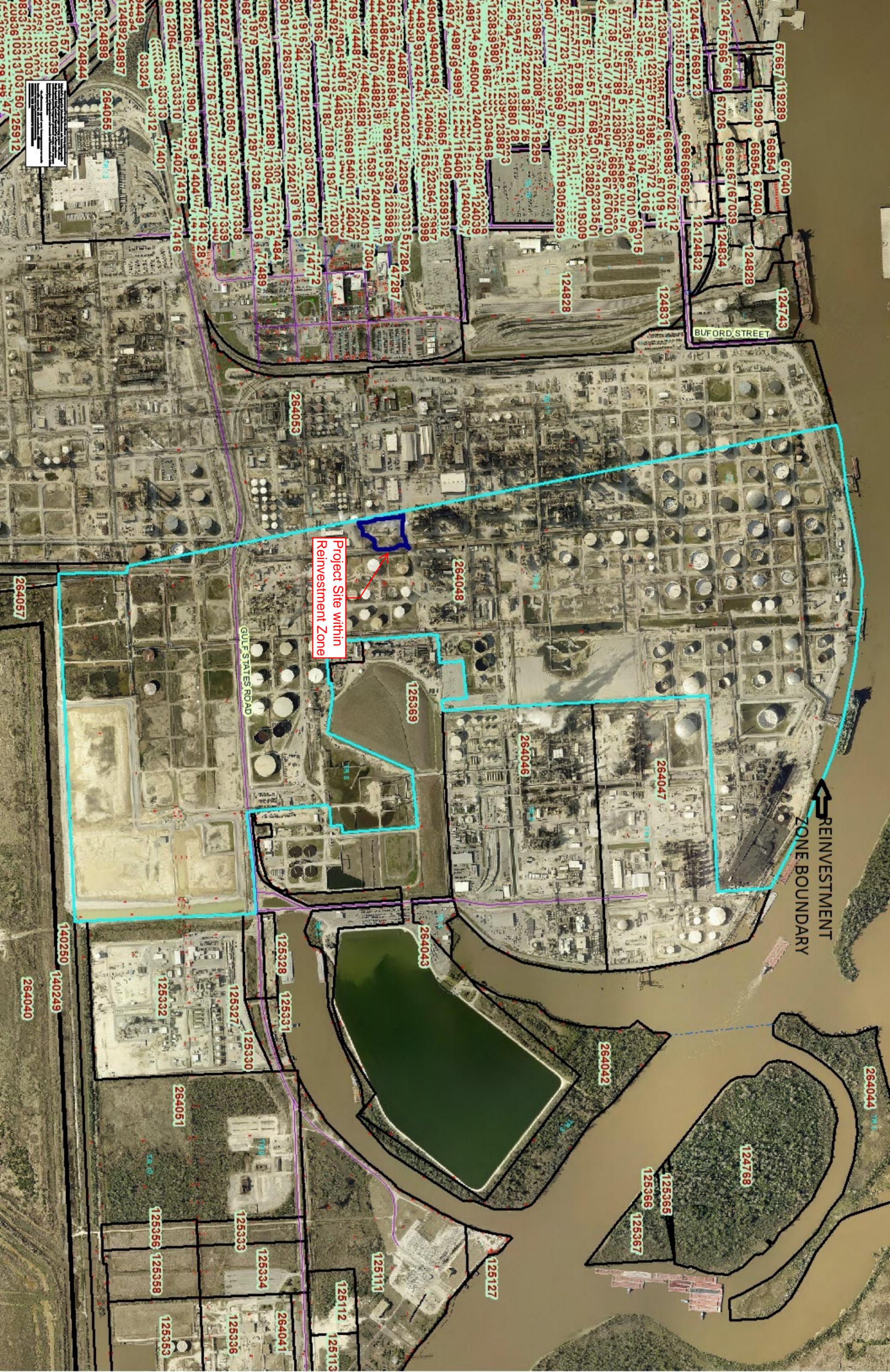
## Description of Land

The unimproved land on which the project will be located is a part of a larger parcel identified on the appraisal records of the Jefferson County Appraisal District ("JCAD") by the following account:

Property ID No. 264048 and Geographic ID No. 019710-000-000800-00000-6 and containing approximately 407.12 acres.

See attached JCAD map and JCAD account details.

The land will not be qualified property for purposes of this Application.



REINVESTMENT  
ZONE BOUNDARY

Project Site within  
Reinvestment Zone

67040 66954 67040 124828 124743  
124157666 67026 66956767039 124834  
12415417669123 66966662 12-124832  
41731515767973 66966662  
112394711238857742 66698316702112  
41233576 1232757751385 78772 016  
5773176 57789 51239071669800500  
57738 7751131577615042 66967670010  
5775 512357 5776834 23820 119309  
5775771 57785 5777923611  
257 577231 123969 50111193059299  
040771717 1239468  
7123967 222084875 19295  
71239573 22218 3877 26  
72644 12123880 28  
1238399806 12391238873  
1238399806 1239468  
498134 99 450041124011240221124039  
49874 498794999 1212401154061124036  
4974 124065 15408 22359332  
4904914940 949 1124064 153 22364 23997  
44928 93742 441124042  
44930 44887 412402322 122369731333 517284  
3855 4873 448851894 9296153221238628  
44444864 9296153221238628  
44444870 44882197 115397 1240741 7304  
799 4444812 973 44824828 111 12124031  
447921 448045 44815 44833 447921 44833  
33119367 71178 71183 71189 119371 71203  
1191624 71251 1227 30 337120871212 714712  
601914 12632 59 71242 39 71224219 16 13  
119623 71266 771277 1288 71304 71315 71484  
68 1979 71281 1277 517 1297 71326 1320 316 71489  
224 273 71366 71370 350 71337 71331 71338  
334 204 71 71376 737 71357 71340  
20 2206 77 71390 71395 97 1404 71413 28  
60 22064 3333310 71402 1415 71416  
33333 33313 71401  
33324 33312  
12489224897  
13124898  
264055  
21 2137 124844  
53153 157  
5310 103139  
21254 1031  
1833 1031031  
20836 10313103150 125912

Jefferson CAD

Property Search Results > 264048 EXXONMOBIL CORP for Year 2015

**Property**

**Account**

Property ID: 264048 Legal Description: TRACT 8.EXXON MOBIL 407.119AC  
 Geographic ID: 019710-000-000800-00000-6 Agent Code:  
 Type: Real  
 Property Use Code: F5  
 Property Use Description: OPERATING UNITS ACREAGE

**Location**

Address: TX Mapsco: 101-01  
 Neighborhood: Map ID: 0  
 Neighborhood CD:

**Owner**

Name: EXXONMOBIL CORP Owner ID: 431428  
 Mailing Address: % PROPERTY TAX DIVISION % Ownership: 100.000000000000%  
 PO BOX 53  
 HOUSTON, TX 77001-0053  
 Exemptions:

**Values**

(+) Improvement Homesite Value: + \$0  
 (+) Improvement Non-Homesite Value: + \$0  
 (+) Land Homesite Value: + \$0  
 (+) Land Non-Homesite Value: + \$7,466,760 Ag / Timber Use Value  
 (+) Agricultural Market Valuation: + \$0 \$0  
 (+) Timber Market Valuation: + \$0 \$0  
 -----  
 (=) Market Value: = \$7,466,760  
 (-) Ag or Timber Use Value Reduction: - \$0  
 -----  
 (=) Appraised Value: = \$7,466,760  
 (-) HS Cap: - \$0  
 -----  
 (=) Assessed Value: = \$7,466,760

**Taxing Jurisdiction**

Owner: EXXONMOBIL CORP  
 % Ownership: 100.000000000000%  
 Total Value: \$7,466,760

| Entity          | Description                          | Tax Rate | Appraised Value | Taxable Value | Estimated Tax                            |
|-----------------|--------------------------------------|----------|-----------------|---------------|--|
| 101             | BEAUMONT INDEPENDENT SCHOOL DISTRICT | 1.315000 | \$7,466,760     | \$7,466,760   | \$98,187.89                              |
| 341             | PORT OF BEAUMONT                     | 0.067278 | \$7,466,760     | \$7,466,760   | \$5,023.49                               |
| 755             | SABINE-NECHES NAVIGATION DIST        | 0.091640 | \$7,466,760     | \$7,466,760   | \$6,842.54                               |
| 901             | JEFFERSON COUNTY                     | 0.365000 | \$7,466,760     | \$7,466,760   | \$27,253.67                              |
| A59             | FARM AND LATERAL ROAD                | 0.000000 | \$7,466,760     | \$7,466,760   | \$0.00                                   |
| CAD             | JEFFERSON CO APPRAISAL DISTRICT      | 0.000000 | \$7,466,760     | \$7,466,760   | \$0.00                                   |
| T341            | TIF PORT OF BMT                      | 0.000000 | \$7,466,760     | \$7,466,760   | \$0.00                                   |
| Total Tax Rate: |                                      | 1.838918 |                 |               |  |
|                 |                                      |          |                 |               | Taxes w/Current Exemptions: \$137,307.59 |
|                 |                                      |          |                 |               | Taxes w/o Exemptions: \$137,307.59       |

**Improvement / Building**

No improvements exist for this property.

### Land

| # | Type | Description      | Acres    | Sqft        | Eff Front | Eff Depth | Market Value | Prod. Value |
|---|------|------------------|----------|-------------|-----------|-----------|--------------|-------------|
| 1 | A1   | Acres Style Type | 59.2950  | 2583108.00  | 0.00      | 0.00      | \$2,075,330  | \$0         |
| 2 | A1   | Acres Style Type | 347.8340 | 15151474.80 | 0.00      | 0.00      | \$5,391,430  | \$0         |

### Roll Value History

| Year | Improvements | Land Market | Ag Valuation | Appraised | HS Cap | Assessed    |
|------|--------------|-------------|--------------|-----------|--------|-------------|
| 2016 | N/A          | N/A         | N/A          | N/A       | N/A    | N/A         |
| 2015 | \$0          | \$7,466,760 | 0            | 7,466,760 | \$0    | \$7,466,760 |
| 2014 | \$0          | \$7,466,760 | 0            | 7,466,760 | \$0    | \$7,466,760 |
| 2013 | \$0          | \$7,466,760 | 0            | 7,466,760 | \$0    | \$7,466,760 |
| 2012 | \$0          | \$7,466,760 | 0            | 7,466,760 | \$0    | \$7,466,760 |

### Deed History - (Last 3 Deed Transactions)

| # | Deed Date | Type | Description | Grantor | Grantee | Volume | Page | Deed Number |
|---|-----------|------|-------------|---------|---------|--------|------|-------------|
|---|-----------|------|-------------|---------|---------|--------|------|-------------|

**Questions Please Call (409) 840-9944**

Website version: 1.2.2.2

Database last updated on: 11/30/2015 11:54  
PM

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This site only supports Internet Explorer 6+, Netscape 7+ and Firefox 1.5+.

# TAB 10

## **Description of All Property Not Eligible to Become Qualified Property (if applicable)**

None – Not applicable.

The Applicant owns and operates the Beaumont Refinery Complex where the Project would be sited on unimproved land if the Beaumont Refinery Complex location were chosen as the site for the Project.

All existing property outside the Project site and inside the boundary of the reinvestment zone is specifically excluded from this application.

# TAB 11

Maps that show:

- a) Project vicinity
- b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period
- c) Qualified property including location of new buildings or new improvements
- d) Existing property
- e) Land location within vicinity map
- f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size

See attached maps

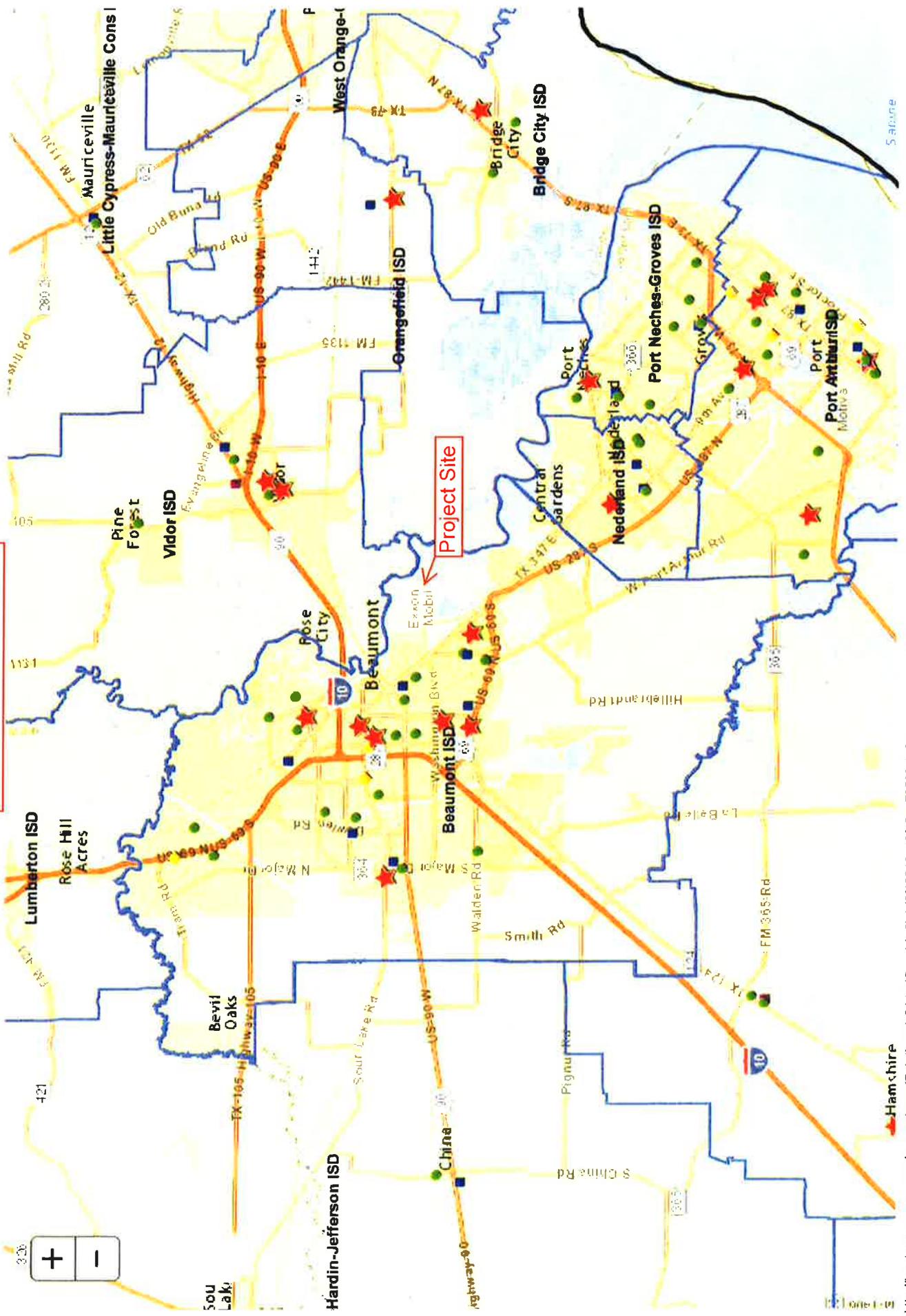
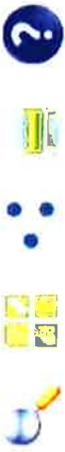


ExxonMobil Beaumont  
Refinery Complex

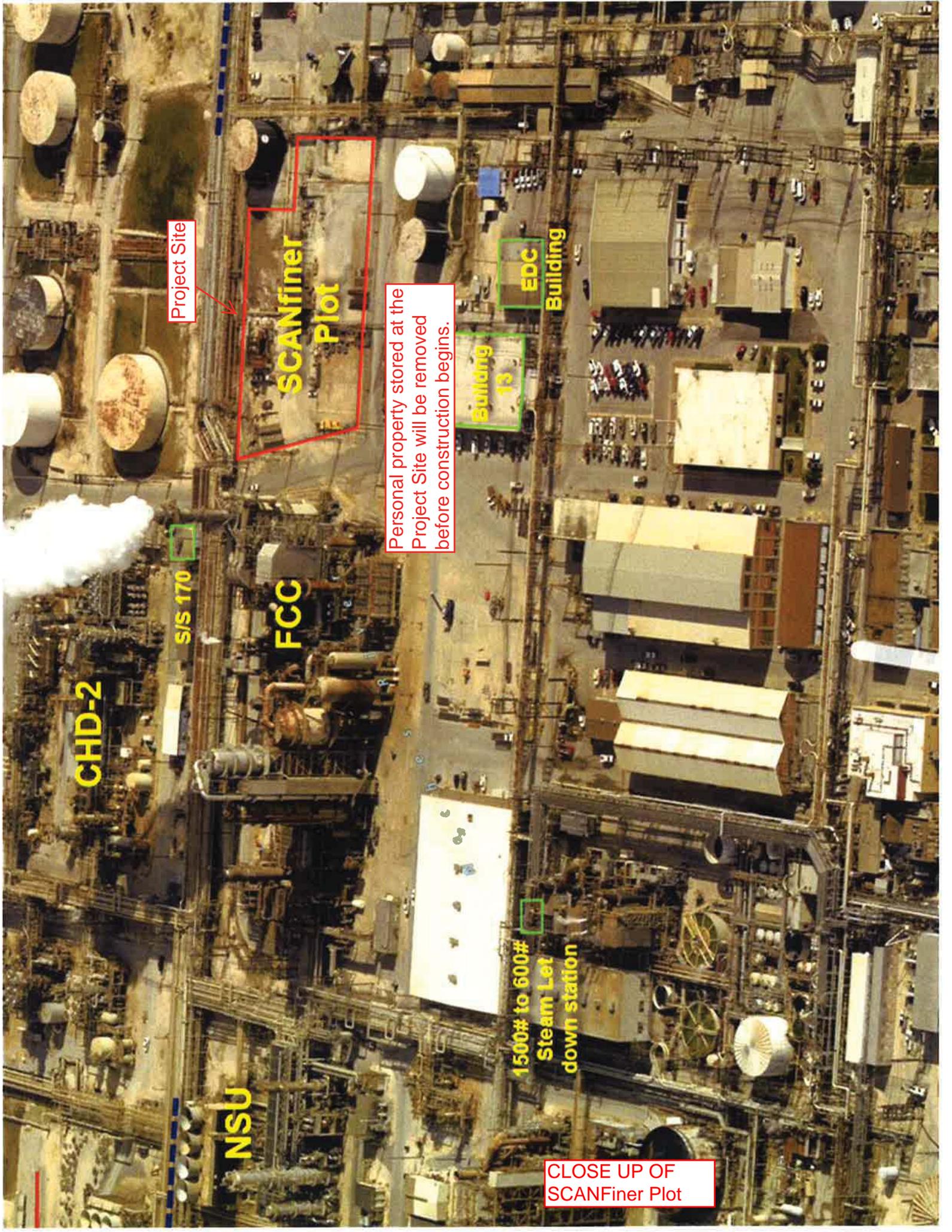


# Texas School District Locator

## Beaumont ISD Vicinity Map







Project Site

SCANfiner Plot

Personal property stored at the Project Site will be removed before construction begins.

Building 13

EDC Building

S/S 170

FCC

CHD-2

NSU

1500# to 600#  
Steam Let  
down station

CLOSE UP OF  
SCANFiner Plot

# TAB 12

**Request for Waiver of Job Creation Requirement and supporting information *(if applicable)***

See attached.

**ExxonMobil Oil Corporation  
1735 Hughes Landing Blvd.  
P. O. Box 53  
Houston, Texas 77001-0053**

December 10, 2015

Dr. John W. Frossard  
Superintendent  
Beaumont Independent School District  
3395 Harrison Avenue  
Beaumont, Texas 77706

**Re: Chapter 313 Job Waiver Request**

Dear Dr. Frossard:

ExxonMobil Oil Corporation (“ExxonMobil”) respectfully requests that the Beaumont Independent School District’s Board of Managers waive the minimum new job requirement provision as allowed by Section 313.025(f-1) of the Texas Tax Code. This waiver would be based on the school district’s Board of Managers findings that the minimum new jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

ExxonMobil requests that the Beaumont Independent School District make such findings and waive the job creation requirement for 10 new permanent jobs. The processing unit facility project creates a large number of full and part-time, although temporary, jobs during the construction phase of the project, but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences.

ExxonMobil and its affiliates operate 37 refineries in 21 countries and is the largest refiner in the world. As a leading global refiner, ExxonMobil has determined that locating the processing unit facility at ExxonMobil’s Beaumont, Texas, Refinery Complex will require the creation of five new jobs. The number of jobs specified in this application is in line with the industry standards for a processing unit facility of this type, scope and size. Accordingly, in line with industry standards for job requirements, ExxonMobil has committed to create 5 total new permanent jobs for the project, all of which will be in Beaumont ISD.

Sincerely,

Darren D. Owen  
Property Tax Division Manager

# TAB 13

## Calculation of three possible wage requirements with TWC documentation

- A. The average weekly wage for all jobs (all industries) in Jefferson County  
**\$1,031.75**
- B. 110% of the average weekly wage for manufacturing jobs in Jefferson County  
**\$2,093.30**
- C. 110% of the average manufacturing wage for the South East Texas Regional Planning Commission Council of Government region  
**\$1,285.18**

See attachments

**Tab 13**  
**Calculation of Wage Requirements**  
**Jefferson Co., S. E. TX, Gulf Coast**

| Year | Period Quarter | Area             | Industry  | Avg. Weekly Wages |
|------|----------------|------------------|-----------|-------------------|
| 2014 | 3              | Jefferson County | Total-All | \$969             |
| 2014 | 4              | Jefferson County | Total-All | \$1,079           |
| 2015 | 1              | Jefferson County | Total-All | \$1,078           |
| 2015 | 2              | Jefferson County | Total-All | \$1,001           |

Chapter 313 calculation: Average of most recent 4 Qtrs. **\$1,031.75**

| Year | Period Quarter | Area             | Industry      | Avg. Weekly Wages |
|------|----------------|------------------|---------------|-------------------|
| 2014 | 3              | Jefferson County | Manufacturing | \$1,753           |
| 2014 | 4              | Jefferson County | Manufacturing | \$1,873           |
| 2015 | 1              | Jefferson County | Manufacturing | \$2,176           |
| 2015 | 2              | Jefferson County | Manufacturing | \$1,810           |

Average of most recent 4 Qtrs. \$1,903.00

Chapter 313 calculation: 110% of weekly avg. **\$2,093.30**

| Year | Month | Region  | Annual Wage |
|------|-------|---|-------------|
| 2014 | July  | South East Texas Regional Planning Commission | \$60,754    |

Chapter 313 calculation: 110% of annual wage **\$66,829.40**

Weekly Wage **\$1,285.18**

## Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

| Year | Period  | Area             | Ownership | Division | Level | Ind Code | Industry              | Avg Weekly Wages |
|------|---------|------------------|-----------|----------|-------|----------|-----------------------|------------------|
| 2014 | 3rd Qtr | Jefferson County | Total All | 00       | 0     | 10       | Total, All Industries | \$969            |
| 2014 | 4th Qtr | Jefferson County | Total All | 00       | 0     | 10       | Total, All Industries | \$1,079          |
| 2015 | 1st Qtr | Jefferson County | Total All | 00       | 0     | 10       | Total, All Industries | \$1,078          |
| 2015 | 2nd Qtr | Jefferson County | Total All | 00       | 0     | 10       | Total, All Industries | \$1,001          |

|             |
|-------------|
| \$ 4,127.00 |
| ÷ 4         |
| \$ 1,031.75 |

|             |
|-------------|
| x 52 weeks  |
| \$53,651.00 |

## Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

| Year | Period  | Area             | Ownership | Division | Level | Ind Code | Industry      | Avg Weekly Wages |
|------|---------|------------------|-----------|----------|-------|----------|---------------|------------------|
| 2014 | 3rd Qtr | Jefferson County | Total All | 31       | 2     | 31-33    | Manufacturing | \$1,753          |
| 2014 | 4th Qtr | Jefferson County | Total All | 31       | 2     | 31-33    | Manufacturing | \$1,873          |
| 2015 | 1st Qtr | Jefferson County | Total All | 31       | 2     | 31-33    | Manufacturing | \$2,176          |
| 2015 | 2nd Qtr | Jefferson County | Total All | 31       | 2     | 31-33    | Manufacturing | \$1,810          |

---

 \$ 7,612.00

÷ 4

---

 \$ 1,903.00

x 110%

---

 \$ 2,093.30

x 52 weeks

---

 \$108,851.60

**2014 Manufacturing Average Wages by Council of Government Region  
Wages for All Occupations**

| COG  | Wages   |          |
|--|---------|----------|
|  | Hourly  | Annual   |
| Texas  | \$24.18 | \$50,305 |
| <a href="#">1. Panhandle Regional Planning Commission</a>                    | \$21.07 | \$43,821 |
| <a href="#">2. South Plains Association of Governments</a>                   | \$16.75 | \$34,834 |
| <a href="#">3. NORTEX Regional Planning Commission</a>                       | \$20.23 | \$42,077 |
| <a href="#">4. North Central Texas Council of Governments</a>                | \$25.32 | \$52,672 |
| <a href="#">5. Ark-Tex Council of Governments</a>                            | \$17.80 | \$37,017 |
| <a href="#">6. East Texas Council of Governments</a>                         | \$19.87 | \$41,332 |
| <a href="#">7. West Central Texas Council of Governments</a>                 | \$19.41 | \$40,365 |
| <a href="#">8. Rio Grande Council of Governments</a>                         | \$17.82 | \$37,063 |
| <a href="#">9. Permian Basin Regional Planning Commission</a>                | \$23.65 | \$49,196 |
| <a href="#">10. Concho Valley Council of Governments</a>                     | \$18.70 | \$38,886 |
| <a href="#">11. Heart of Texas Council of Governments</a>                    | \$20.98 | \$43,636 |
| <a href="#">12. Capital Area Council of Governments</a>                      | \$28.34 | \$58,937 |
| <a href="#">13. Brazos Valley Council of Governments</a>                     | \$17.57 | \$36,547 |
| <a href="#">14. Deep East Texas Council of Governments</a>                   | \$17.76 | \$36,939 |
| <del><a href="#">15. South East Texas Regional Planning Commission</a></del> | \$29.21 | \$60,754 |
| <a href="#">16. Houston-Galveston Area Council</a>                           | \$26.21 | \$54,524 |
| <a href="#">17. Golden Crescent Regional Planning Commission</a>             | \$23.31 | \$48,487 |
| <a href="#">18. Alamo Area Council of Governments</a>                        | \$19.46 | \$40,477 |
| <a href="#">19. South Texas Development Council</a>                          | \$13.91 | \$28,923 |
| <a href="#">20. Coastal Bend Council of Governments</a>                      | \$25.12 | \$52,240 |
| <a href="#">21. Lower Rio Grande Valley Development Council</a>              | \$16.25 | \$33,808 |
| <a href="#">22. Texoma Council of Governments</a>                            | \$20.51 | \$42,668 |
| <a href="#">23. Central Texas Council of Governments</a>                     | \$18.02 | \$37,486 |
| <a href="#">24. Middle Rio Grande Development Council</a>                    | \$20.02 | \$41,646 |

Source: Texas Occupational Employment and Wages

Data published: July 2015

Data published annually, next update will be July 31, 2016

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

# TAB 14

**Schedules A1, A2, B, C and D**

See attachments

**Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)**

Date: 12/10/15  
Applicant Name: Exxon Mobil Oil Corporation  
ISD Name: Beaumont ISD

| PROPERTY INVESTMENT AMOUNTS  |                         |   |   |   |   |  |   |     |  |
|--|-------------------------|---|---|---|---|--|---|-----|--|
| (Estimated investment in each year. Do not put cumulative totals.)   |                         |   |   |   |   |  |   |     |  |
| Year   | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year below) YYYY | Column A<br>New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property | Column B<br>New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property | Column C<br>Other new investment made during this year that will not become Qualified Property (SEE NOTE) | Column D<br>Other new investment made during this year that may become Qualified Property (SEE NOTE) | Column E<br>Total Investment (Sum of Columns A+B+C+D) |     |  |
| Investment made before filing complete application with district   |                         |   |   |   | \$0   | \$0  | \$0   | \$0 |  |
| Investment made after filing complete application with district, but before final board approval of application                      | 2016-2017               | 2016  | \$0   | \$0   | \$0   | \$0  | \$0   |     |  |
| Investment made after final board approval of application and before January 1 of first complete tax year of qualifying time period. |                         |   | \$61,425,000  | \$6,625,000   | \$0   | \$0  | \$68,250,000  |     |  |
| Complete tax years of qualifying time period   | Q1P1                    | 2017  | \$163,800,000   | \$18,200,000  | \$0   | \$0  | \$182,000,000   |     |  |
|  | Q1P2                    | 2018  | \$184,275,000   | \$20,475,000  | \$0   | \$0  | \$204,750,000   |     |  |
| <b>Total Investment through Qualifying Time Period (ENTER this row in Schedule A2)</b>   |                         |   | \$409,500,000   | \$45,800,000  | \$0   | \$0  | \$455,000,000   |     |  |
|  |                         |   | <b>Total Qualified Investment (sum of green cells)</b>  |   |   |  |   |     |  |
|  |                         |   | \$455,000,000   |   |   |  |   |     |  |

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that will not become qualified property.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

| PROPERTY INVESTMENT AMOUNTS<br>(Estimated investment in each year. Do not put cumulative totals.) |                         |   |   |   |   |   |  |  |  |
|---|-------------------------|---|---|---|---|---|--|--|--|
| Year  | School Year (YYYY-YYYY) | Tax Year (Fill in school tax year below) YYYY | Column A<br>New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property | Column B<br>New investment made during this year in buildings or permanent nonmovable components of buildings that will become Qualified Property | Column C<br>Other investment made during this year that will not become Qualified Property (SEE NOTE) | Column D<br>Other investment made during this year that will become Qualified Property (SEE NOTE) | Column E<br>Total Investment (A+B+C+D) |  |  |
| Total Investment from Schedule A1*  |                         |   | \$409,500,000   | \$45,500,000  | \$0   | \$0   | \$455,000,000                          |  |  |
| Each year prior to start of value limitation period**<br><i>Insert as many rows as necessary</i>  |                         |   | \$0   | \$0   | \$0   | \$0   | \$0                                    |  |  |
| 1   | 2019-2020               | NA  | \$0   | \$0   | \$0   | \$0   | \$0                                    |  |  |
| 2   | 2020-2021               | 2019  | \$0   | \$0   | \$0   | \$0   | \$0                                    |  |  |
| 3   | 2021-2022               | 2020  | \$0   | \$0   | \$0   | \$0   | \$0                                    |  |  |
| 4   | 2022-2023               | 2021  | \$0   | \$0   | \$0   | \$0   | \$0                                    |  |  |
| 5   | 2023-2024               | 2022  | \$0   | \$0   | \$0   | \$0   | \$0                                    |  |  |
| 6   | 2024-2025               | 2023  | \$0   | \$0   | \$0   | \$0   | \$0                                    |  |  |
| 7   | 2025-2026               | 2024  | \$0   | \$0   | \$0   | \$0   | \$0                                    |  |  |
| 8   | 2026-2027               | 2025  | \$0   | \$0   | \$0   | \$0   | \$0                                    |  |  |
| 9   | 2027-2028               | 2026  | \$0   | \$0   | \$0   | \$0   | \$0                                    |  |  |
| 10  | 2028-2029               | 2027  | \$0   | \$0   | \$0   | \$0   | \$0                                    |  |  |
| Value limitation period**   |                         |   | \$0   | \$0   | \$0   | \$0   | \$0                                    |  |  |
| Total Investment made through limitation  |                         |   | \$409,500,000   | \$45,500,000  | \$0   | \$0   | \$455,000,000                          |  |  |
| 11  | 2029-2030               | 2028  |   |   |   |   |  |  |  |
| 12  | 2030-2031               | 2029  |   |   |   |   |  |  |  |
| 13  | 2031-2032               | 2030  |   |   |   |   |  |  |  |
| 14  | 2032-2033               | 2031  |   |   |   |   |  |  |  |
| 15  | 2033-2034               | 2032  |   |   |   |   |  |  |  |
| 16  | 2034-2035               | 2033  |   |   |   |   |  |  |  |
| 17  | 2035-2036               | 2034  |   |   |   |   |  |  |  |
| 18  | 2036-2037               | 2035  |   |   |   |   |  |  |  |
| 19  | 2037-2038               | 2036  |   |   |   |   |  |  |  |
| 20  | 2038-2039               | 2037  |   |   |   |   |  |  |  |
| 21  | 2039-2040               | 2038  |   |   |   |   |  |  |  |
| 22  | 2040-2041               | 2039  |   |   |   |   |  |  |  |
| 23  | 2041-2042               | 2040  |   |   |   |   |  |  |  |
| 24  | 2042-2043               | 2041  |   |   |   |   |  |  |  |
| 25  | 2043-2044               | 2042  |   |   |   |   |  |  |  |
| Additional years for 25 year economic impact as required by 313.026(c)(1)                         |                         |   |   |   |   |   |  |  |  |
| Continue to maintain viable presence  |                         |   |   |   |   |   |  |  |  |

\* All investments made through the qualifying time period are captured and totaled on Schedule A1 (blue box) and incorporated into this schedule in the first row.

\*\* Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

\*\*\* If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Column B: Only tangible personal property that is specifically described in the application can become qualified property.

Column C: The total dollar amount of planned investment each year in buildings or nonmovable component of buildings.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column E: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

**Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)**

Date: 12/10/15  
 Applicant Name: Exxon Mobil Oil Corporation  
 ISD Name: Beaumont ISD

Form 50-296A  
 Revised May 2014

| Year  | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year) YYYY | Qualified Property             |   |  | Estimated Taxable Value  |  |  |
|---|-------------------------|---|--------------------------------|---|--|--|--|--|
|   |                         |   | Estimated Market Value of Land | Estimated Total Market Value of new buildings or other new improvements | Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements" | Market Value less any exemptions (such as pollution control) and before limitation | Final taxable value for I&S after all reductions | Final taxable value for M&O after all reductions |
| Each year prior to start of Value Limitation Period                       | 0                       | 2017-2018                               | \$0                            | \$5,460,000   | \$67,567,500   | \$73,027,500   | \$73,027,500                                     | \$73,027,500                                     |
|   | 0                       | 2018-2019                               | \$0                            | \$6,142,500   | \$122,850,000  | \$128,992,500  | \$128,992,500                                    | \$128,992,500                                    |
| Value Limitation Period   | 1                       | 2019-2020                               | \$0                            | \$12,285,000  | \$245,700,000  | \$232,186,500  | \$232,186,500                                    | \$30,000,000                                     |
|   | 2                       | 2020-2021                               | \$0                            | \$12,039,300  | \$240,786,000  | \$227,542,770  | \$227,542,770                                    | \$30,000,000                                     |
|   | 3                       | 2021-2022                               | \$0                            | \$11,798,514  | \$235,970,280  | \$222,991,915  | \$222,991,915                                    | \$30,000,000                                     |
|   | 4                       | 2022-2023                               | \$0                            | \$11,562,544  | \$231,250,874  | \$218,532,076  | \$218,532,076                                    | \$30,000,000                                     |
|   | 5                       | 2023-2024                               | \$0                            | \$11,331,293  | \$226,625,857  | \$214,161,435  | \$214,161,435                                    | \$30,000,000                                     |
|   | 6                       | 2024-2025                               | \$0                            | \$11,104,667  | \$222,093,340  | \$209,878,206  | \$209,878,206                                    | \$30,000,000                                     |
|   | 7                       | 2025-2026                               | \$0                            | \$10,882,574  | \$217,651,473  | \$205,680,642  | \$205,680,642                                    | \$30,000,000                                     |
|   | 8                       | 2026-2027                               | \$0                            | \$10,664,922  | \$213,298,444  | \$201,567,029  | \$201,567,029                                    | \$30,000,000                                     |
|   | 9                       | 2027-2028                               | \$0                            | \$10,451,624  | \$209,032,475  | \$197,535,689  | \$197,535,689                                    | \$30,000,000                                     |
|   | 10                      | 2028-2029                               | \$0                            | \$10,242,591  | \$204,851,825  | \$193,584,975  | \$193,584,975                                    | \$30,000,000                                     |
| Continue to maintain viable presence                                      | 11                      | 2029-2030                               | \$0                            | \$10,037,739  | \$200,754,789  | \$189,713,275  | \$189,713,275                                    | \$189,713,275                                    |
|   | 12                      | 2030-2031                               | \$0                            | \$9,836,985   | \$196,739,693  | \$185,919,010  | \$185,919,010                                    | \$185,919,010                                    |
|   | 13                      | 2031-2032                               | \$0                            | \$9,640,245   | \$192,804,899  | \$182,200,630  | \$182,200,630                                    | \$182,200,630                                    |
|   | 14                      | 2032-2033                               | \$0                            | \$9,447,440   | \$188,948,801  | \$178,556,617  | \$178,556,617                                    | \$178,556,617                                    |
|   | 15                      | 2033-2034                               | \$0                            | \$9,258,491   | \$185,169,825  | \$174,985,485  | \$174,985,485                                    | \$174,985,485                                    |
|   | 16                      | 2034-2035                               | \$0                            | \$9,073,321   | \$181,466,429  | \$171,485,775  | \$171,485,775                                    | \$171,485,775                                    |
| Additional years for 25 year economic impact as required by 313.026(c)(1) | 17                      | 2035-2036                               | \$0                            | \$8,891,855   | \$177,837,100  | \$168,056,059  | \$168,056,059                                    | \$168,056,059                                    |
|   | 18                      | 2036-2037                               | \$0                            | \$8,714,018   | \$174,280,358  | \$164,694,938  | \$164,694,938                                    | \$164,694,938                                    |
|   | 19                      | 2037-2038                               | \$0                            | \$8,539,738   | \$170,794,751  | \$161,401,039  | \$161,401,039                                    | \$161,401,039                                    |
|   | 20                      | 2038-2039                               | \$0                            | \$8,368,943   | \$167,378,856  | \$158,173,019  | \$158,173,019                                    | \$158,173,019                                    |
|   | 21                      | 2039-2040                               | \$0                            | \$8,201,564   | \$164,031,279  | \$155,009,558  | \$155,009,558                                    | \$155,009,558                                    |
|   | 22                      | 2040-2041                               | \$0                            | \$8,037,533   | \$160,750,653  | \$151,909,367  | \$151,909,367                                    | \$151,909,367                                    |
|   | 23                      | 2041-2042                               | \$0                            | \$7,876,782   | \$157,535,640  | \$148,871,180  | \$148,871,180                                    | \$148,871,180                                    |
|   | 24                      | 2042-2043                               | \$0                            | \$7,719,246   | \$154,384,927  | \$145,893,756  | \$145,893,756                                    | \$145,893,756                                    |
|   | 25                      | 2043-2044                               | \$0                            | \$7,564,861   | \$151,297,229  | \$142,975,881  | \$142,975,881                                    | \$142,975,881                                    |

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation. Only include market value for eligible property on this schedule.

**Schedule C: Employment Information**

Date: 12/10/15  
Applicant Name: Exxon Mobil Oil Corporation  
ISD Name: Beaumont ISD

|   | Year                | School Year<br>(YYYY-YYYY)     | Tax Year<br>(Actual tax year)<br>YYYY | Construction  |   |   | Non-Qualifying Jobs  |   |  | Qualifying Jobs |  |  |
|---|---------------------|--------------------------------|---------------------------------------|---|---|---|--|---|--|-----------------|--|--|
|   |                     |                                |                                       | Column A<br>Number of Construction<br>FTE's or man-hours<br>(specify) | Column B<br>Average annual wage rates<br>for construction workers | Column C<br>Number of non-qualifying<br>jobs applicant estimates it<br>will create (cumulative) | Column D<br>Number of new qualifying<br>jobs applicant commits to<br>create meeting all criteria of<br>Sec. 313.021(3)<br>(cumulative) | Column E<br>Average annual wage of<br>new qualifying jobs |  |                 |  |  |
| Each year prior to start of<br>Value Limitation Period<br>Insert as many rows as<br>necessary               | 0                   | 2016-2017                      | 2016                                  | 600 FTE's   | \$97,656  | 0   |  |   |  |                 |  |  |
|   | 0                   | 2017-2018                      | 2017                                  | 700 FTE's   | \$97,656  | 0   | 2  |   |  | \$66,829        |  |  |
|   | 0                   | 2018-2019                      | 2018                                  | 700 FTE's   | \$97,656  | 0   | 5  |   |  | \$66,829        |  |  |
|   | 1                   | 2019-2020                      | 2019                                  |   |   | 0   | 5  |   |  | \$66,829        |  |  |
|   | 2                   | 2020-2021                      | 2020                                  |   |   | 0   | 5  |   |  | \$66,829        |  |  |
|   | 3                   | 2021-2022                      | 2021                                  |   |   | 0   | 5  |   |  | \$66,829        |  |  |
|   | 4                   | 2022-2023                      | 2022                                  |   |   | 0   | 5  |   |  | \$66,829        |  |  |
|   | 5                   | 2023-2024                      | 2023                                  |   |   | 0   | 5  |   |  | \$66,829        |  |  |
|   | 6                   | 2024-2025                      | 2024                                  |   |   | 0   | 5  |   |  | \$66,829        |  |  |
|   | 7                   | 2025-2026                      | 2025                                  |   |   | 0   | 5  |   |  | \$66,829        |  |  |
|   | 8                   | 2026-2027                      | 2026                                  |   |   | 0   | 5  |   |  | \$66,829        |  |  |
|   | 9                   | 2027-2028                      | 2027                                  |   |   | 0   | 5  |   |  | \$66,829        |  |  |
|   | 10                  | 2028-2029                      | 2028                                  |   |   | 0   | 5  |   |  | \$66,829        |  |  |
| Value Limitation Period<br><i>The qualifying time period could overlap the<br/>value limitation period.</i> | 11<br>through<br>25 | 2029-2030 through<br>2043-2044 | 2029-2043                             |   |   | 0   | 5  |   |  | \$66,829        |  |  |
| Years Following<br>Value Limitation Period  |                     |                                |                                       |   |   | 0   | 5  |   |  | \$66,829        |  |  |

Notes: See TAC 9.1051 for definition of non-qualifying jobs.  
Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts) if yes, answer the following two questions:  Yes  No
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)?  Yes  No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)?  Yes  No

**Schedule D: Other Incentives (Estimated)**

Date: 12/10/15  
 Applicant Name: Exxon Mobil Oil Corporation  
 ISD Name: Beaumont ISD

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 Revised May 2014

| State and Local Incentives for which the Applicant intends to apply (Estimated) |  |                           |                     |                                   |                  |                     |
|---|--|---------------------------|---------------------|-----------------------------------|------------------|---------------------|
| Incentive Description   | Taxing Entity (as applicable)            | Beginning Year of Benefit | Duration of Benefit | Annual Tax Levy without Incentive | Annual Incentive | Annual Net Tax Levy |
| Tax Code Chapter 311  | County:<br>City:<br>Other:               |                           |                     |                                   |                  |                     |
|   | County: Jefferson                        | 2019                      | 9 yrs.              | \$7,029,900                       | \$6,326,900      | \$703,000           |
|   | City: None                               |                           |                     |                                   |                  |                     |
| Tax Code Chapter 312  | Other: Port of Beaumont                  | 2019                      | 9 yrs.              | \$1,295,775                       | \$1,166,200      | \$129,575           |
|   | Other: Sabine-Neches Navigation District | 2019                      | 9 yrs.              | \$1,764,986                       | \$1,588,500      | \$176,486           |
| Local Government Code Chapters 380/381  | County:<br>City:<br>Other:               |                           |                     |                                   |                  |                     |
| Freight Exemptions  |  |                           |                     |                                   |                  |                     |
| Non-Annexation Agreements   |  |                           |                     |                                   |                  |                     |
| Enterprise Zone/Project   |  |                           |                     |                                   |                  |                     |
| Economic Development Corporation  |  |                           |                     |                                   |                  |                     |
| Texas Enterprise Fund   |  |                           |                     |                                   |                  |                     |
| Employee Recruitment  |  |                           |                     |                                   |                  |                     |
| Skills Development Fund   |  |                           |                     |                                   |                  |                     |
| Training Facility Space and Equipment   |  |                           |                     |                                   |                  |                     |
| Infrastructure Incentives   |  |                           |                     |                                   |                  |                     |
| Permitting Assistance   |  |                           |                     |                                   |                  |                     |
| Other:  |  |                           |                     |                                   |                  |                     |
| Other:  |  |                           |                     |                                   |                  |                     |
| Other:  |  |                           |                     |                                   |                  |                     |
| Other:  |  |                           |                     |                                   |                  |                     |
| <b>TOTAL</b>  |  |                           |                     | \$10,090,661                      | \$9,081,600      | \$1,009,061         |

*Additional information on incentives for this project. Please Note- All incentives provided above are estimated projections at this time, basis being historical incentive practice of referenced jurisdictions.*

# TAB 15

**Economic Impact Analysis, other payments made in the state or other economic information *(if applicable)***

**None – Not Applicable**

# **TAB 16**

## **Description of Reinvestment Zone**

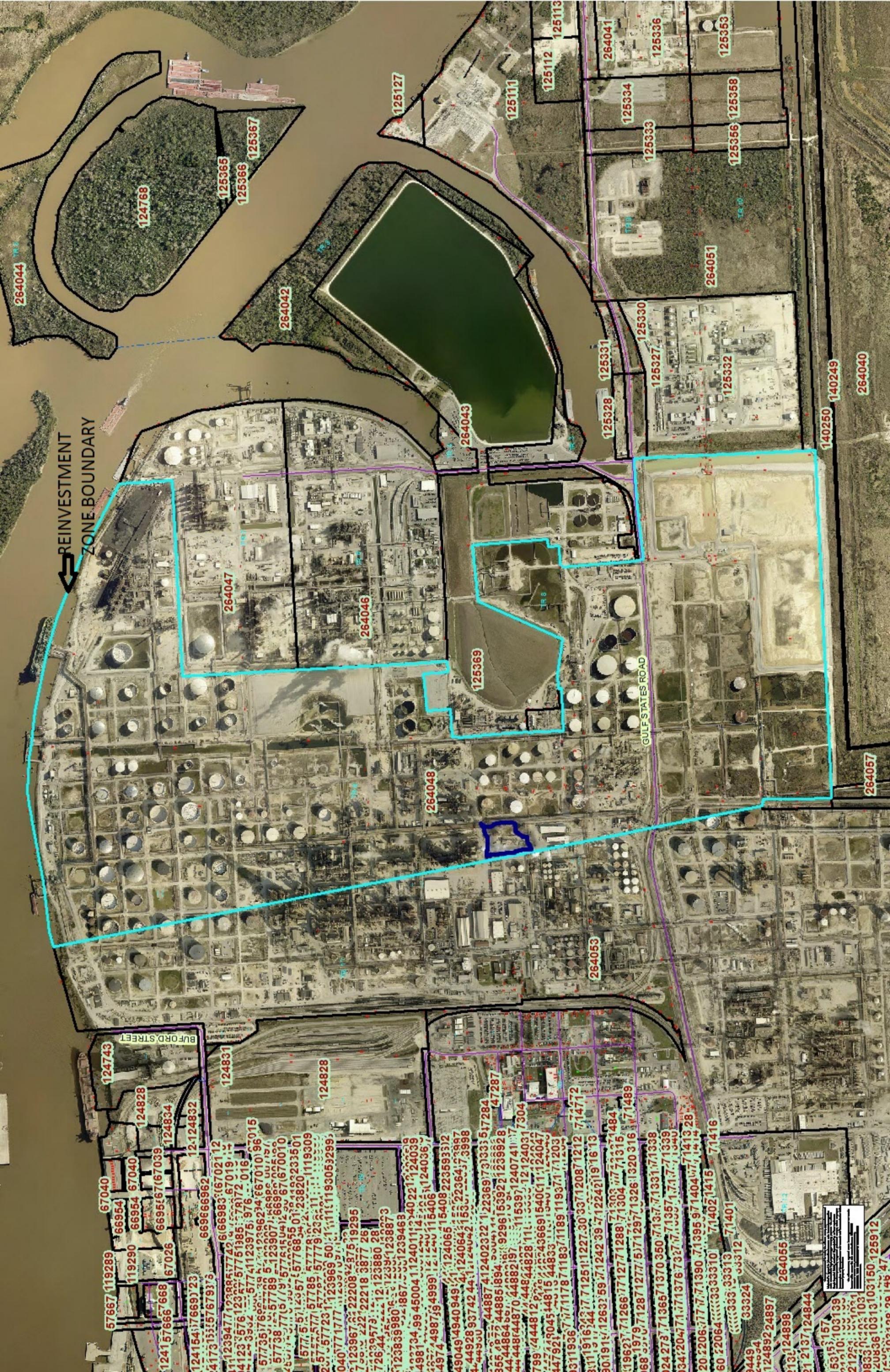
**See attached proposed reinvestment zone information. The Applicant will request that the Board of Managers of Beaumont ISD create the reinvestment zone at a later date. No guidelines and criteria are required for Beaumont ISD to create the reinvestment zone.**

**The reinvestment zone will be described by reference to the parcel of land identified on the appraisal records of the Jefferson County Appraisal District ("JCAD") by the following account:**

**Property ID No. 264048 and Geographic ID No. 019710-000-000800-00000-6 and containing approximately 407.12 acres.**

**See attached JCAD map and JCAD account details.**

← REINVESTMENT  
ZONE BOUNDARY



Jefferson CAD

Property Search Results > 264048 EXXONMOBIL CORP for Year 2015

Property

Account

Property ID: 264048 Legal Description: TRACT 8.EXXON MOBIL 407.119AC  
 Geographic ID: 019710-000-000800-00000-6 Agent Code:  
 Type: Real  
 Property Use Code: F5  
 Property Use Description: OPERATING UNITS ACREAGE

Location

Address: TX Mapsco: 101-01  
 Neighborhood: Map ID: 0  
 Neighborhood CD:

Owner

Name: EXXONMOBIL CORP Owner ID: 431428  
 Mailing Address: % PROPERTY TAX DIVISION % Ownership: 100.0000000000%  
 PO BOX 53  
 HOUSTON, TX 77001-0053

Exemptions:

Values

|                                       |   |             |                       |
|---------------------------------------|---|-------------|-----------------------|
| (+) Improvement Homesite Value:       | + | \$0         |                       |
| (+) Improvement Non-Homesite Value:   | + | \$0         |                       |
| (+) Land Homesite Value:              | + | \$0         |                       |
| (+) Land Non-Homesite Value:          | + | \$7,466,760 | Ag / Timber Use Value |
| (+) Agricultural Market Valuation:    | + | \$0         | \$0                   |
| (+) Timber Market Valuation:          | + | \$0         | \$0                   |
| <hr/>                                 |   |             |                       |
| (=) Market Value:                     | = | \$7,466,760 |                       |
| (-) Ag or Timber Use Value Reduction: | - | \$0         |                       |
| <hr/>                                 |   |             |                       |
| (=) Appraised Value:                  | = | \$7,466,760 |                       |
| (-) HS Cap:                           | - | \$0         |                       |
| <hr/>                                 |   |             |                       |
| (=) Assessed Value:                   | = | \$7,466,760 |                       |

Taxing Jurisdiction

Owner: EXXONMOBIL CORP  
 % Ownership: 100.0000000000%  
 Total Value: \$7,466,760

| Entity                      | Description                          | Tax Rate | Appraised Value | Taxable Value | Estimated Tax |
|-----------------------------|--------------------------------------|----------|-----------------|---------------|---------------|
| 101                         | BEAUMONT INDEPENDENT SCHOOL DISTRICT | 1.315000 | \$7,466,760     | \$7,466,760   | \$98,187.89   |
| 341                         | PORT OF BEAUMONT                     | 0.067278 | \$7,466,760     | \$7,466,760   | \$5,023.49    |
| 755                         | SABINE-NECHES NAVIGATION DIST        | 0.091640 | \$7,466,760     | \$7,466,760   | \$6,842.54    |
| 901                         | JEFFERSON COUNTY                     | 0.365000 | \$7,466,760     | \$7,466,760   | \$27,253.67   |
| A59                         | FARM AND LATERAL ROAD                | 0.000000 | \$7,466,760     | \$7,466,760   | \$0.00        |
| CAD                         | JEFFERSON CO APPRAISAL DISTRICT      | 0.000000 | \$7,466,760     | \$7,466,760   | \$0.00        |
| T341                        | TIF PORT OF BMT                      | 0.000000 | \$7,466,760     | \$7,466,760   | \$0.00        |
| Total Tax Rate:             |                                      | 1.838918 |                 |               |               |
| Taxes w/Current Exemptions: |                                      |          |                 |               | \$137,307.59  |
| Taxes w/o Exemptions:       |                                      |          |                 |               | \$137,307.59  |

Improvement / Building

No improvements exist for this property.

### Land

| # | Type | Description      | Acres    | Sqft        | Eff Front | Eff Depth | Market Value | Prod. Value |
|---|------|------------------|----------|-------------|-----------|-----------|--------------|-------------|
| 1 | A1   | Acres Style Type | 59.2950  | 2583108.00  | 0.00      | 0.00      | \$2,075,330  | \$0         |
| 2 | A1   | Acres Style Type | 347.8340 | 15151474.80 | 0.00      | 0.00      | \$5,391,430  | \$0         |

### Roll Value History

| Year | Improvements | Land Market | Ag Valuation | Appraised | HS Cap    | Assessed        |
|------|--------------|-------------|--------------|-----------|-----------|-----------------|
| 2016 |              | N/A         | N/A          | N/A       | N/A       | N/A             |
| 2015 |              | \$0         | \$7,466,760  | 0         | 7,466,760 | \$0 \$7,466,760 |
| 2014 |              | \$0         | \$7,466,760  | 0         | 7,466,760 | \$0 \$7,466,760 |
| 2013 |              | \$0         | \$7,466,760  | 0         | 7,466,760 | \$0 \$7,466,760 |
| 2012 |              | \$0         | \$7,466,760  | 0         | 7,466,760 | \$0 \$7,466,760 |

### Deed History - (Last 3 Deed Transactions)

| # | Deed Date | Type | Description | Grantor | Grantee | Volume | Page | Deed Number |
|---|-----------|------|-------------|---------|---------|--------|------|-------------|
|---|-----------|------|-------------|---------|---------|--------|------|-------------|

**Questions Please Call (409) 840-9944**

Website version: 1.2.2.2

Database last updated on: 11/30/2015 11:54  
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# **TAB 17**

## **Authorized Signatures and Applicant Certification**

**See attached.**

**SECTION 16: Authorized Signatures and Applicant Certification**

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

**1. Authorized School District Representative Signature**

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

John Frossard  
Print Name (Authorized School District Representative)

Superintendent  
Title

sign here

*[Handwritten Signature]*  
Signature (Authorized School District Representative)

12/15/15  
Date

**2. Authorized Company Representative (Applicant) Signature and Notarization**

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

Darren D. Owen  
Print Name (Authorized Company Representative (Applicant))

Property Tax Division Manager  
Title

sign here

*[Handwritten Signature]*  
Signature (Authorized Company Representative (Applicant))

12/10/2015  
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

10<sup>th</sup> day of December, 2015

*[Handwritten Signature]*  
Notary Public in and for the State of Texas

My Commission expires: 10-30-2016

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.