

## Grandview Wind Farm III, LLC

December 18, 2015

Mr. Glenn Hegar  
Texas Comptroller of Public Accounts  
P.O. Box 13528, Capitol Station  
Austin, Texas 78711-3528

Blair Brown, Superintendent  
Panhandle Independent School District  
101 Elsie Avenue  
Panhandle, Texas 79068

Re: Supplemental Information and Revised Attachments and Schedules for that certain Application for Appraised Value Limitation (Texas Comptroller's Applications No. 1107) for Panhandle Independent School District (the "**District**") received October 20, 2015, from Grandview Wind Farm III, LLC, as the "Applicant" (the "**Application**", the capitalized terms used herein, but not otherwise defined herein being used herein as defined in the Application) in anticipation of receiving Texas Comptroller of Public Accounts (the "**Comptroller**") Deficiency Letter similar to those dated December 14, 2015, relating to the Groom ISD Application for Appraised Value Limitation, and December 16, 2015, relating to the White Deer ISD Application for Appraised Value Limitation (the "**Anticipated Deficiency Letter**")

Gentlemen:

Please accept this letter as Grandview Wind Farm III, LLC's (the "**Applicant**") supplementation of the above-referenced Application in response to the Comptroller's Anticipated Deficiency Letter. In response to the Anticipated Deficiency Letter, we have attached the following amended pages, attachments and schedules to the Application:

- Revised form 50-296-A Application as follows:
  - Section 4, Question 4a, Page 3: The Application numbers for the White Deer ISD and Groom ISD Applications for Appraised Value Limitation have been supplemented.
  - Section 9, Question 3, Page 5: The beginning of the qualifying time period has been amended to start on the date the Application is approved by the School Board as provided in Texas Code §313.0021(4)(a).
  - Section 10, Question 4, Page 5: The tax rates for the taxing entities that have jurisdiction for the property have been included and White Deer ISD and Groom ISD have been deleted as "other" taxing entities from the list.
  - Section 14, Questions 2 and 7, Page 7: The Wage and Employment Information has been supplemented with the updated second quarter of 2015 information which is now available on the TWC website. The commitment to create four (4) new Qualifying Jobs limited as to that part of the project located in the Panhandle ISD only is accurate.

- Section 17, Page 8 and Tab 17: A new signature page certifying to the supplemental information has been provided.
- Tab 4: A supplemented Detailed Project Description has been provided limited as to the Qualified Property/Qualified Investment located in the Panhandle ISD only.
- Tab 5: A supplemented response to Limitation as a Determining Factor has been provided just as to the Qualified Property/Qualified Investment located in the Panhandle ISD.
- Tab 6: A supplemented Detailed Overall Project Description has been provided describing the scope and size of the overall project located across three separate school districts has been provided to assist in the economic analysis, including a map that clearly shows the project boundaries of the whole project (Panhandle ISD, Groom ISD and White Deer ISD).
- Tab 7: A supplemented Detailed Description of the Qualified Investment has been provided limited as to the Qualified Investment located in the Panhandle ISD only.
- Tab 8: A supplemented Detailed Description of the Qualified Property has been provided limited as to the Qualified Property/Qualified Investment located in the Panhandle ISD only.
- Tab 11: Supplemented Maps have been provided limited as to the Qualified Property located in the Panhandle ISD only.
- Tab 12: An amended and executed Job Waiver Request committing to create four (4) new Qualifying Jobs has been provided limited as to that part of the project located in the Panhandle ISD only.
- Tab 13: The Wage and Employment Information has been supplemented with the updated second quarter of 2015 information which is now available on the TWC
- Tab 14: Schedules.
  - Schedule C, Column A reflects a modification in the allocation of 150 FTEs during the construction phase, and Column D reflects the accurate commitment to create four (4) new Qualifying Jobs limited as to that part of the project located in the Panhandle ISD only.

With kind regards,



Paul Bowman  
Sr. Vice President, Development

cc Donita Davis, Chief Appraiser  
Carson County Appraisal District  
102 S. Main St.  
Panhandle, Texas 79068

Audie Sciumbato, PhD  
Underwood Law Firm, P.C.  
500 S. Taylor, Suite 1200 LB 233  
P.O. Box 9158  
Amarillo, Texas 79105-9158

**TAB 1**



# Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at [www.texasahead.org/tax\\_programs/chapter313/](http://www.texasahead.org/tax_programs/chapter313/). There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SECTION 1: School District Information

### 1. Authorized School District Representative

Date Application Received by District		
Blair	Brown	
First Name	Last Name	
Superintendent		
Title		
Panhandle Independent School District		
School District Name		
101 Elsie Avenue		
Street Address		
Mailing Address		
Panhandle	TX	79068
City	State	ZIP
(806) 537-3568	806-537-5553	
Phone Number	Fax Number	
(806) 537-3568	blair.brown@region16.net	
Mobile Number (optional)	Email Address	

2. Does the district authorize the consultant to provide and obtain information related to this application? .....  Yes  No

**SECTION 1: School District Information (continued)**

**3. Authorized School District Consultant (If Applicable)**

James First Name	Wester Last Name
Attorney Title	
Underwood Law Firm Name	
806-379-0354 Phone Number	(806) 379-0316 Fax Number
806-570-1120 Mobile Number (optional)	james.wester@uwlaw.com Email Address

4. On what date did the district determine this application complete? .....
5. Has the district determined that the electronic copy and hard copy are identical? .....  Yes  No

**SECTION 2: Applicant Information**

**1. Authorized Company Representative (Applicant)**

Paul First Name	Bowman Last Name
Senior Vice President Title	EC&R Development, LLC Organization
701 Brazos Street, Suite 1400 Street Address	
Austin City	TX State
512-477-7024 Phone Number	78701 ZIP
	512-494-9581 Fax Number
	paul.bowman@eon.com Business Email Address

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? .....  Yes  No
- 2a. If yes, please fill out contact information for that person.

Dennis First Name	Stout Last Name
Development Manager Title	EC&R Development, LLC Organization
701 Brazos Street, Suite 1400 Street Address	
Austin City	TX State
512-482-4080 Phone Number	78701 ZIP
	512-494-9581 Fax Number
	dennis.stout@eon.com Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? .....  Yes  No

**SECTION 2: Applicant Information (continued)**

**4. Authorized Company Consultant (If Applicable)**

First Name \_\_\_\_\_ Last Name \_\_\_\_\_

Title \_\_\_\_\_

Firm Name \_\_\_\_\_

Phone Number \_\_\_\_\_ Fax Number \_\_\_\_\_

Business Email Address \_\_\_\_\_

**SECTION 3: Fees and Payments**

1. Has an application fee been paid to the school district? .....  Yes  No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? .....  Yes  No  N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? .....  Yes  No  N/A

**SECTION 4: Business Applicant Information**

1. What is the legal name of the applicant under which this application is made? \_\_\_\_\_ Grandview Wind Farm III, LLC
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) ..... 32052353995
3. List the NAICS code ..... 221119 (1997 NAICS)
4. Is the applicant a party to any other pending or active Chapter 313 agreements? .....  Yes  No
- 4a. If yes, please list application number, name of school district and year of agreement
- New application for Groom ISD (App. #1108) and White Deer ISD (App. #1109), submitted October 2015

**SECTION 5: Applicant Business Structure**

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) \_\_\_\_\_ limited liability corporation
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? .....  Yes  No
- 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas? .....  Yes  No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? .....  Yes  No  N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

**SECTION 6: Eligibility Under Tax Code Chapter 313.024**

1. Are you an entity subject to the tax under Tax Code, Chapter 171?  Yes  No
2. The property will be used for one of the following activities:
  - (1) manufacturing  Yes  No
  - (2) research and development  Yes  No
  - (3) a clean coal project, as defined by Section 5.001, Water Code  Yes  No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code  Yes  No
  - (5) renewable energy electric generation  Yes  No
  - (6) electric power generation using integrated gasification combined cycle technology  Yes  No
  - (7) nuclear electric power generation  Yes  No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)  Yes  No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051  Yes  No
3. Are you requesting that any of the land be classified as qualified investment?  Yes  No
4. Will any of the proposed qualified investment be leased under a capitalized lease?  Yes  No
5. Will any of the proposed qualified investment be leased under an operating lease?  Yes  No
6. Are you including property that is owned by a person other than the applicant?  Yes  No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?  Yes  No

**SECTION 7: Project Description**

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
 

<input type="checkbox"/> Land has no existing improvements	<input checked="" type="checkbox"/> Land has existing improvements ( <i>complete Section 13</i> )
<input type="checkbox"/> Expansion of existing operation on the land ( <i>complete Section 13</i> )	<input type="checkbox"/> Relocation within Texas

**SECTION 8: Limitation as Determining Factor**

1. Does the applicant currently own the land on which the proposed project will occur?  Yes  No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?  Yes  No
3. Does the applicant have current business activities at the location where the proposed project will occur?  Yes  No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?  Yes  No
5. Has the applicant received any local or state permits for activities on the proposed project site?  Yes  No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?  Yes  No
7. Is the applicant evaluating other locations not in Texas for the proposed project?  Yes  No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?  Yes  No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?  Yes  No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?  Yes  No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

**SECTION 9: Projected Timeline**

- 1. Application approval by school board ..... March, 2016
  - 2. Commencement of construction ..... April, 2016
  - 3. Beginning of qualifying time period ..... March, 2016
  - 4. First year of limitation ..... January, 2017
  - 5. Begin hiring new employees ..... September 1, 2016
  - 6. Commencement of commercial operations ..... December 31, 2016
  - 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? .....  Yes  No
- Note:** Improvements made before that time may not be considered qualified property.
- 8. When do you anticipate the new buildings or improvements will be placed in service? ..... December 31, 2016

**SECTION 10: The Property**

- 1. Identify county or counties in which the proposed project will be located Carson (100%)
- 2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Carson CAD
- 3. Will this CAD be acting on behalf of another CAD to appraise this property? .....  Yes  No
- 4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
 

County: <u>Carson, \$.539008 (100%)</u> <small>(Name, tax rate and percent of project)</small>	City: _____ <small>(Name, tax rate and percent of project)</small>
Hospital District: _____ <small>(Name, tax rate and percent of project)</small>	Water District: <u>Panhandle Groundwater Consv, \$.0079 (100%)</u> <small>(Name, tax rate and percent of project)</small>
Other (describe): _____ <small>(Name, tax rate and percent of project)</small>	Other (describe): _____ <small>(Name, tax rate and percent of project)</small>
- 5. Is the project located entirely within the ISD listed in Section 1? .....  Yes  No
  - 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
- 6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? .....  Yes  No
  - 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

**SECTION 11: Investment**

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at [www.texasahead.org/tax\\_programs/chapter313/](http://www.texasahead.org/tax_programs/chapter313/).

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district? ..... 30,000,000.00
  - 2. What is the amount of appraised value limitation for which you are applying? ..... 30,000,000.00
- Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
- 3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? .....  Yes  No
  - 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
    - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
    - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
    - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
  - 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? .....  Yes  No

**SECTION 12: Qualified Property**

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
  - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
  - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
  - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)?  Yes  No
  - 2a. If yes, attach complete documentation including:
    - a. legal description of the land (Tab 9);
    - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
    - c. owner (Tab 9);
    - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
    - e. a detailed map showing the location of the land with vicinity map (Tab 11).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303?  Yes  No
  - 3a. If yes, attach the applicable supporting documentation:
    - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
    - b. legal description of reinvestment zone (Tab 16);
    - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
    - d. guidelines and criteria for creating the zone (Tab 16); and
    - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
  - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? \_\_\_\_\_

**SECTION 13: Information on Property Not Eligible to Become Qualified Property**

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
  - a. maps and/or detailed site plan;
  - b. surveys;
  - c. appraisal district values and parcel numbers;
  - d. inventory lists;
  - e. existing and proposed property lists;
  - f. model and serial numbers of existing property; or
  - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): ..... \$ 45,000.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): ..... \$ 45,000.00

**Note:** Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

**SECTION 14: Wage and Employment Information**

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ..... 0
  
2. What is the last complete calendar quarter before application review start date:  
 First Quarter     Second Quarter     Third Quarter     Fourth Quarter of 2015  
(year)
  
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? ..... 0  
**Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).
  
4. What is the number of new qualifying jobs you are committing to create? ..... 4
  
5. What is the number of new non-qualifying jobs you are estimating you will create? ..... 0
  
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? .....  Yes     No  
 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
  
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
  - a. Average weekly wage for all jobs (all industries) in the county is ..... 1,488.50
  - b. 110% of the average weekly wage for manufacturing jobs in the county is ..... 1,637.08
  - c. 110% of the average weekly wage for manufacturing jobs in the region is ..... 926.98
  
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? .....  §313.021(5)(A) or  §313.021(5)(B)
  
9. What is the minimum required annual wage for each qualifying job based on the qualified property? ..... 48,203.00
  
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? ..... 50,000.00
  
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? .....  Yes     No
  
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? .....  Yes     No  
 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
  
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? .....  Yes     No  
 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

**SECTION 15: Economic Impact**

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> <li>a) Project vicinity</li> <li>b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period</li> <li>c) Qualified property including location of new buildings or new improvements</li> <li>d) Existing property</li> <li>e) Land location within vicinity map</li> <li>f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size</li> </ul> <p><b>Note:</b> Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> <li>a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office</li> <li>b) legal description of reinvestment zone*</li> <li>c) order, resolution or ordinance establishing the reinvestment zone*</li> <li>d) guidelines and criteria for creating the zone*</li> </ul> <p><b>* To be submitted with application or before date of final application approval by school board</b></p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

**TAB 4**

TAB 4  
DETAILED DESCRIPTION OF THE PROJECT

Grandview Wind Farm III, LLC anticipates constructing a wind-powered electric generating facility consisting of a facility designed to use wind power to generate electricity, including wind turbines, towers, transformers, transmission lines, and associated ancillary equipment necessary to safely operate, maintain and transmit power to the ERCOT grid, and meteorological equipment to measure and test wind speed and direction, to be located within the Panhandle ISD and the Carson County Reinvestment Zones (the "**Grandview III-Panhandle ISD Project**"). The exact number of wind turbines and the size of each turbine will vary depending upon the wind turbines selected and the megawatt generating capacity of the completed Grandview III-Panhandle Project. Applicant currently plans to install 41 to 45 wind turbine generators (GE 1.79 or GE 2.0 models) for an approximate total megawatt nameplate capacity of 73 MW to 90 MW to be located within the Grandview III-Panhandle Project. Descriptions of the Carson County Reinvestment Zones are included in Tab 16. The project layout is not finalized at this time and we are unable to precisely pinpoint the final location of the wind turbine generators as stated above; however, a map showing the tentative location of the Grandview III-Panhandle Project is included in in Tabs 4, 7, 8, and 11. All Qualified Property and Qualified Investment will be located within the boundaries of the Panhandle ISD and the Carson County Reinvestment Zones. The current land use for the private property on which the Grandview III-Panhandle Project will be located consists of farming, hunting, ranching, and oil and gas production (note that these uses can continue, as the Grandview III-Panhandle Project is designed to be compatible with such activities).

The improvements for the Grandview III-Panhandle Project located within the boundaries of the Panhandle ISD and the Carson County Reinvestment Zones, and being part of the Qualified Property and Qualified Investment subject to this Application may include but are not limited to:

- Roadwork, sloped for drainage, with turnouts from public roads
- Fencing to control livestock and to protect substations and other equipment as needed for safety and security.
- Approximately 41 to 45 wind turbine generators and related foundations, with anchor bolt embeds and template rings will be located in Panhandle ISD
- Wind turbine obstruction lighting per FAA requirements
- Telephone system
- ECRNA will construct one 345:34.5kV collection substation, including three 140 MVA power transformers with OLTC's, as well as associated circuit breakers, switches, reactive power compensation equipment and control building.
- The collection substation will be connected to the utility interconnection through a single-circuit, double 795 ACSR conductor 345kv transmission line approximately 9 miles in length.
- Underground power cables from, and various cable accessories, with grounding.
- O&M building with offices and warehouse, with standard utilities
- Permanent meteorological towers, quantity and location of which to be determined by final turbine layout.
- Underground communication cables.

Construction of the Grandview III-Panhandle Project is anticipated to be complete by the fourth quarter of 2016.

# Grandview III Panhandle ISD

Carson County,  
Texas



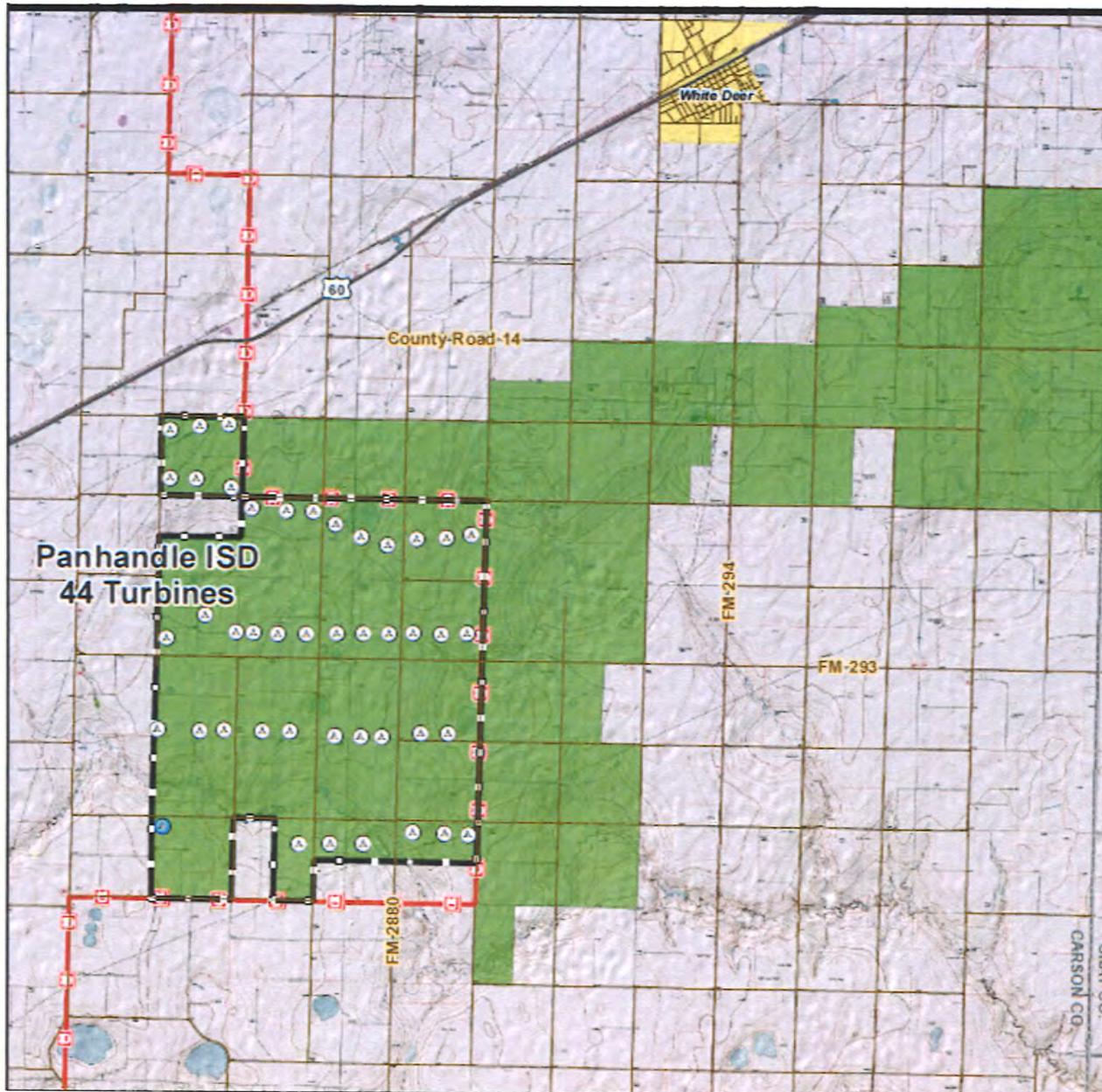
Date: December 15, 2015  
Map Scale 1:100,000  
Projection: UTM14  
Datum: North American 1983

- Turbine
- Alternate
- County Roads
- Boundary in ISD
- Panhandle ISD
- Project Boundary
- Counties

0 0.5 1 2  
Miles



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**TAB 5**

## Tab 5

### ***Documentation to assist in determining if limitation is a determining factor.***

***Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.***

#### **2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?**

Grandview Wind Farm III, LLC, a Delaware limited liability company ("**Applicant**"), was formed in 2013.

In support of its creation, the participating members and officers of the Applicant executed documents necessary to form the entity including an Operating Agreement.

Applicant and its parents, subsidiaries, and affiliates have entered into the following representative agreements and contracts for the development of a project phase within the Groom ISD, including the following:

- Grants of leases and easements covering approximately 29,607 acres with 84 landowners.
- Contracts for preliminary land work including work required to pre-qualify the Project for the Federal Production Tax Credit.
- The Tax Code Chapter 312 Tax Abatement Agreement and the other Applications for Chapter 313 Appraised Value Limitation described in Section 6 below.

All of these agreements are intended to be assigned to and held by the Applicant.

#### **3. Does the applicant have current business activities at the location where the proposed project will occur?**

The business activities at the Project location and initial investments are preliminary in nature and part of the pre-construction development of the Project by Applicant, and the determination by Applicant whether the Project location and the development and operation of the Project are financially feasible. Applicant has determined that a Chapter 313 Appraised Value Limitation with Groom ISD is an essential economic driver to allow for the return on investment necessary to finance and construct the Project.

**6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?**

The Project has received a Tax Code Chapter 312 Tax Abatement Agreement from Carson County, Texas for a period of 10 years.

In addition to this Chapter 313 Application for Appraised Value Limitation with Groom ISD (Comptroller Application #1108), Applicant has also applied for two additional Chapter 313 Applications for Appraised Value Limitation with White Deer ISD (Comptroller Application #1109) and Panhandle ISD (Comptroller Application #1107).

**7. Is the applicant evaluating other locations not in Texas for the proposed project?**

Applicant is a Delaware limited liability company formed to develop, build, own and operate the Grandview III Project. Applicant is a wholly-owned subsidiary of E.ON Climate & Renewables North America, LLC, a Delaware limited liability company ("E.ON"). E.ON is one of the world's largest developers and owners of renewable power projects and is rapidly expanding its wind and solar energy portfolio. E.ON develops, owns, and operates some of the most efficient, highest performing renewable energy projects in the United States. Already active in onshore wind, and photovoltaic renewable generation, E.ON currently operates over 2,700 MW of renewable capacity and has a current onshore wind development pipeline of over 5,000 MW of independent power assets located throughout the United States, of which, currently 3,062 MW have the opportunity to be developed in Texas. E.ON has already invested \$12.3 billion in renewable energy projects and will continue to expand the share of renewable energy in E.ON's power generation portfolio. E.ON currently owns and/or operates renewable capacity in Texas, New York, Pennsylvania, Illinois, Indiana, Arizona, and California, and has undeveloped assets throughout the United States. Already a leader in the American wind industry, E.ON is also actively building utility scale solar generation projects.

E.ON is actively assessing and developing other projects that are competing for limited investment funds. The Grandview III Project is one of 12 mid to late-stage projects owned by E.ON (including 9 in Texas, 1 in Oklahoma, 1 in Illinois, and 1 in Pennsylvania) that have been pre-qualified for the Federal Production Tax Credit that E.ON is considering in its investment decisions. This PTC is critical to the successful development of a wind project as is the Chapter 313 Appraised Value Limitation. In fact, E.ON elected to not build a Texas project, which had been selected for a long term power purchase agreement, because of the inability to obtain a Chapter 313 Appraised Value Limitation for the project. The Chapter 313 Appraised Value Limitation is critical to the ability of the Grandview III Project to obtain long-term financing and to maintain the economic competitiveness of the Project with other projects currently being developed in Texas by others.

The development resources and capital necessary to advance the Grandview III Project could be redeployed to other renewable energy development projects in other power markets in the United States. E.ON selected the Grandview III Project in Texas for its favorable wind

resource, access to the ERCOT market, and favorable property tax incentives under the Tax Code Chapter 312 Tax Abatement and Chapter 313 Appraised Value Limitation. E.ON desires to develop and build the proposed Grandview III Project described in this Application, but since this Project is still in the mid to late-stages of development, further investment could be, if necessary, redeployed to other counties and states competing for similar wind projects.

**10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?**

The information provided in this Attachment and throughout the Application has been assembled to provide the reviewer with the best possible data on which to make an assessment and determination of the critical nature of the Chapter 313 Appraised Value Limitation to the feasibility of the Grandview III Project.

**TAB 6**

TAB 6  
LIST OF DISTRICTS AND PERCENTAGES IN EACH DISTRICT

PANHANDLE INDEPENDENT SCHOOL DISTRICT	41%
GROOM INDEPENDENT SCHOOL DISTRICT	17%
WHITE DEER INDEPENDENT SCHOOL DISTRICT	42%

The Grandview III-Panhandle Project is part of a larger overall wind farm project that Grandview Wind Farm III, LLC anticipates constructing with approximately 94 to 105 wind turbine generators (GE 1.79 or GE 2.0 models) for an approximate total megawatt nameplate capacity of approximately 157 megawatts (“MW”) to 188 MW to be located in Carson County, Texas, and across three (3) different school districts: Panhandle ISD, Groom ISD, and White Deer ISD (the "**Grandview III Project**").

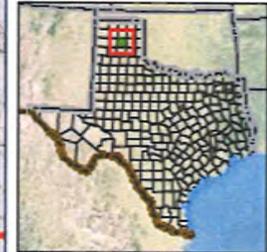
(i) Approximately 41% of the Qualified Investment/Qualified Property of the Grandview III Project which is the subject of this Application (Comptroller Application #1107) is projected to be located within the boundaries of both the Panhandle ISD and the Carson County Reinvestment Zones, (ii) approximately 17% of the Qualified Investment/Qualified Property of the Grandview III Project which is the subject of a separate Chapter 313 Application for Appraised Value Limitation with Groom ISD (Comptroller Application #1108) is projected to be located within the boundaries of both the Groom ISD and the Carson County Reinvestment Zones, and (iii) approximately 42% of the Qualified Investment/Qualified Property of the Grandview III Project which is the subject of a separate Chapter 313 Application for Appraised Value Limitation with White Deer ISD (Comptroller Application #1109) is projected to be located within the boundaries of both the White Deer ISD and the Carson County Reinvestment Zones. Descriptions of the Carson County Reinvestment Zones are included in Tab 16. A map showing the location of the larger overall Grandview III Project located across the boundaries of Panhandle ISD, Groom ISD, and White Deer ISD is set forth below.

At this time, we are projecting a total new investment that will become Qualified Property for the Grandview III Project of approximately \$250,000,000, with approximately 41% of the Qualified Property in Panhandle ISD, approximately 17% of the Qualified Property in Groom ISD, and approximately 42% of the Qualified Property in White Deer ISD.

Descriptions of the Carson County Reinvestment Zones are included in Tab 16. A map showing the location of the larger overall Grandview III Project located across the boundaries of Panhandle ISD, Groom ISD, and White Deer ISD is set forth below.

**Grandview III  
School Districts**

Carson County,  
Texas

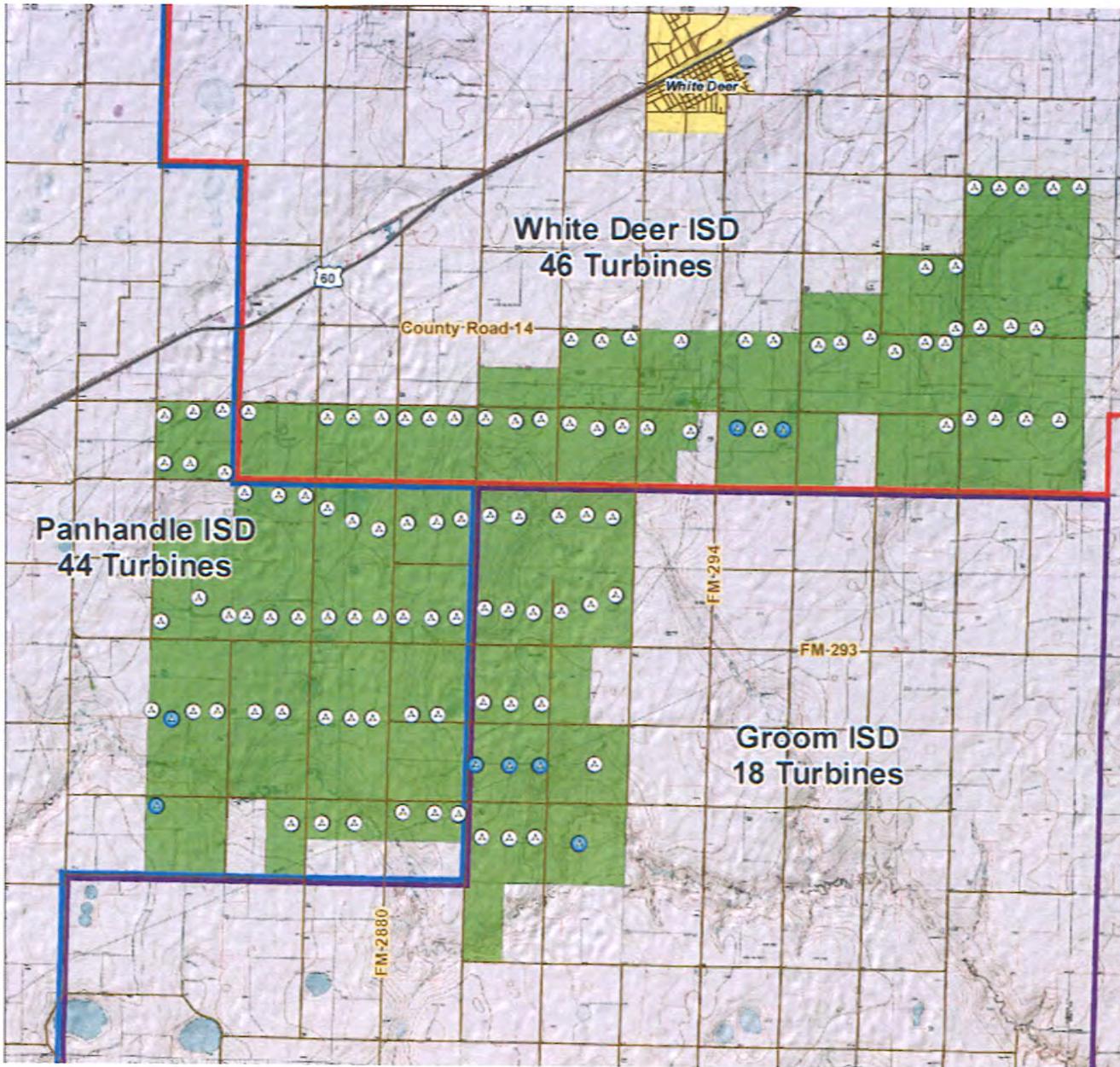


Date: December 15, 2015  
Map Scale: 1:100,000  
Projection: UTM14  
Datum: North American 1983

-  Turbine
-  Alternate
-  County Roads
-  Groom ISD
-  Panhandle ISD
-  White Deer ISD
-  Project Boundary



Map provided by E.ON North America for informational purposes only. Final analysis of site locations are to be determined by E.ON personnel through field verification. Maps are to be updated as needed. E.ON does not provide any warranty or permission from E.ON, E.ON does not provide any warranty or permission from E.ON.



**TAB 7**

TAB 7  
DESCRIPTION OF QUALIFIED INVESTMENT

Grandview Wind Farm III, LLC anticipates constructing a wind-powered electric generating facility consisting of a facility designed to use wind power to generate electricity, including wind turbines, towers, transformers, transmission lines, and associated ancillary equipment necessary to safely operate, maintain and transmit power to the ERCOT grid, and meteorological equipment to measure and test wind speed and direction, to be located within the Panhandle ISD and the Carson County Reinvestment Zones (the "**Grandview III-Panhandle ISD Project**"). The exact number of wind turbines and the size of each turbine will vary depending upon the wind turbines selected and the megawatt generating capacity of the completed Grandview III-Panhandle Project. Applicant currently plans to install 41 to 45 wind turbine generators (GE 1.79 or GE 2.0 models) for an approximate total megawatt nameplate capacity of 73 MW to 90 MW to be located within the Grandview III-Panhandle Project. Descriptions of the Carson County Reinvestment Zones are included in Tab 16. The project layout is not finalized at this time and we are unable to precisely pinpoint the final location of the wind turbine generators as stated above; however, a map showing the tentative location of the Grandview III-Panhandle Project is included in in Tabs 4, 7, 8, and 11. All Qualified Property and Qualified Investment will be located within the boundaries of the Panhandle ISD and the Carson County Reinvestment Zones. The current land use for the private property on which the Grandview III-Panhandle Project will be located consists of farming, hunting, ranching, and oil and gas production (note that these uses can continue, as the Grandview III-Panhandle Project is designed to be compatible with such activities).

The improvements for the Grandview III-Panhandle Project located within the boundaries of the Panhandle ISD and the Carson County Reinvestment Zones, and being part of the Qualified Property and Qualified Investment subject to this Application may include but are not limited to:

- Roadwork, sloped for drainage, with turnouts from public roads
- Fencing to control livestock and to protect substations and other equipment as needed for safety and security.
- Approximately 41 to 45 wind turbine generators and related foundations, with anchor bolt embeds and template rings will be located in Panhandle ISD
- Wind turbine obstruction lighting per FAA requirements
- Telephone system
- ECRNA will construct one 345:34.5kV collection substation, including three 140 MVA power transformers with OLTC's, as well as associated circuit breakers, switches, reactive power compensation equipment and control building.
- The collection substation will be connected to the utility interconnection through a single-circuit, double 795 ACSR conductor 345kv transmission line approximately 9 miles in length.
- Underground power cables from, and various cable accessories, with grounding.
- O&M building with offices and warehouse, with standard utilities
- Permanent meteorological towers, quantity and location of which to be determined by final turbine layout.
- Underground communication cables.

# Grandview III Panhandle ISD

Carson County,  
Texas

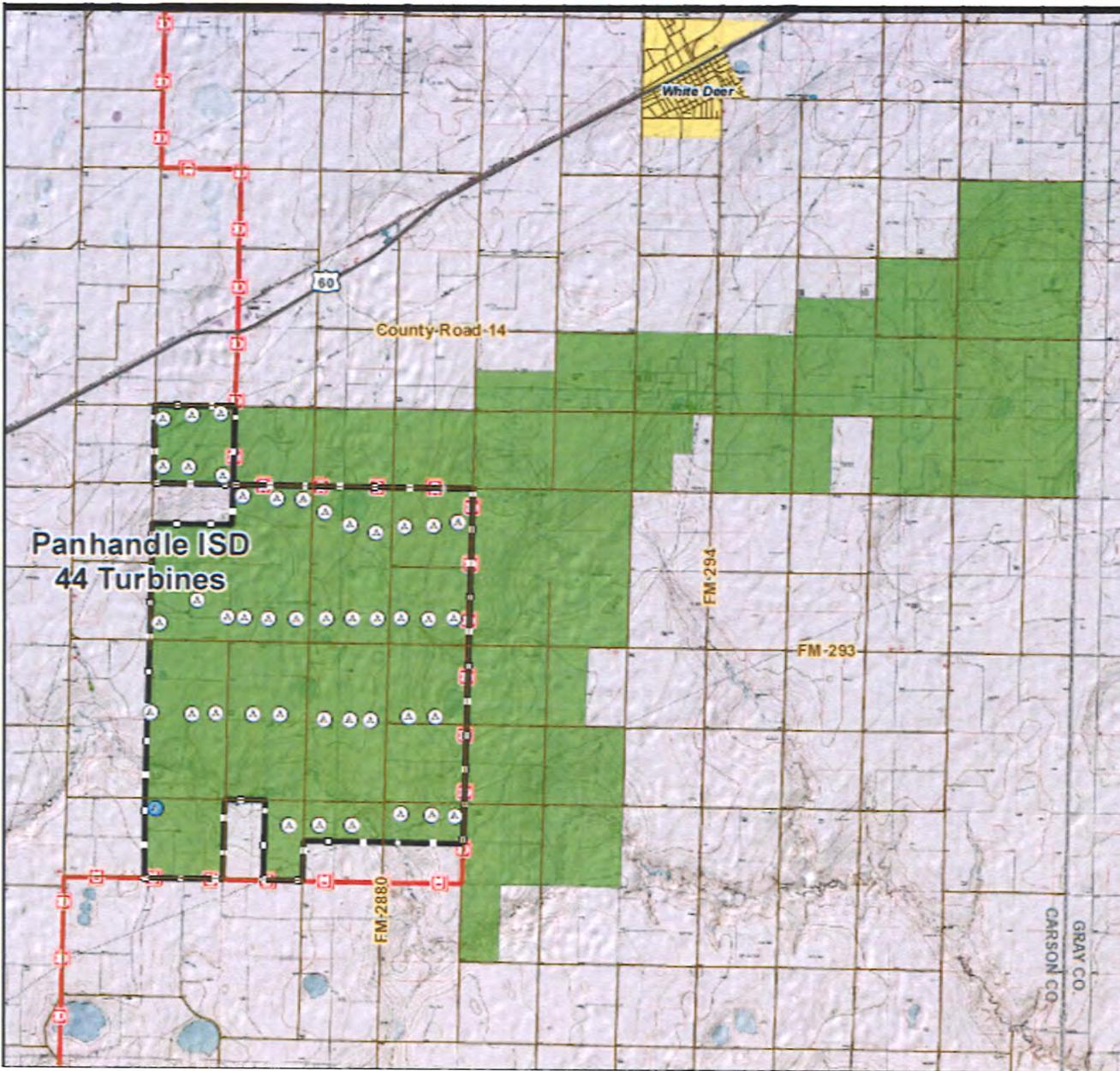


Date: December 15, 2015  
Map Scale 1:100,000  
Projection: UTM14  
Datum: North American 1983

- Turbine
- Alternate
- County Roads
- Boundary in ISD
- Panhandle ISD
- Project Boundary
- Counties



Map provided by E.ON Energy Development for internal use only. Panhandle ISD site locations are to be determined by E.ON personnel through on-site walklines. Map, text to be reproduced or reprinted without express written permission from E.ON Energy Development.



Panhandle ISD  
- 44 Turbines

GRAY CO.  
CARSON CO.

**TAB 8**

TAB 8  
DESCRIPTION OF QUALIFIED PROPERTY

Grandview Wind Farm III, LLC anticipates constructing a wind-powered electric generating facility consisting of a facility designed to use wind power to generate electricity, including wind turbines, towers, transformers, transmission lines, and associated ancillary equipment necessary to safely operate, maintain and transmit power to the ERCOT grid, and meteorological equipment to measure and test wind speed and direction, to be located within the Panhandle ISD and the Carson County Reinvestment Zones (the "**Grandview III-Panhandle ISD Project**"). The exact number of wind turbines and the size of each turbine will vary depending upon the wind turbines selected and the megawatt generating capacity of the completed Grandview III-Panhandle Project. Applicant currently plans to install 41 to 45 wind turbine generators (GE 1.79 or GE 2.0 models) for an approximate total megawatt nameplate capacity of 73 MW to 90 MW to be located within the Grandview III-Panhandle Project. Descriptions of the Carson County Reinvestment Zones are included in Tab 16. The project layout is not finalized at this time and we are unable to precisely pinpoint the final location of the wind turbine generators as stated above; however, a map showing the tentative location of the Grandview III-Panhandle Project is included in in Tabs 4, 7, 8, and 11. All Qualified Property and Qualified Investment will be located within the boundaries of the Panhandle ISD and the Carson County Reinvestment Zones. The current land use for the private property on which the Grandview III-Panhandle Project will be located consists of farming, hunting, ranching, and oil and gas production (note that these uses can continue, as the Grandview III-Panhandle Project is designed to be compatible with such activities).

The improvements for the Grandview III-Panhandle Project located within the boundaries of the Panhandle ISD and the Carson County Reinvestment Zones, and being part of the Qualified Property and Qualified Investment subject to this Application may include but are not limited to:

- Roadwork, sloped for drainage, with turnouts from public roads
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- Approximately 41 to 45 wind turbine generators and related foundations, with anchor bolt embeds and template rings will be located in Panhandle ISD
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- The collection substation will be connected to the utility interconnection through a single-circuit, double 795 ACSR conductor 345kv transmission line approximately 9 miles in length.
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- O&M building with offices and warehouse, with standard utilities
- Permanent meteorological towers, quantity and location of which to be determined by final turbine layout.
- Underground communication cables.

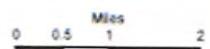
# Grandview III Panhandle ISD

Carson County,  
Texas

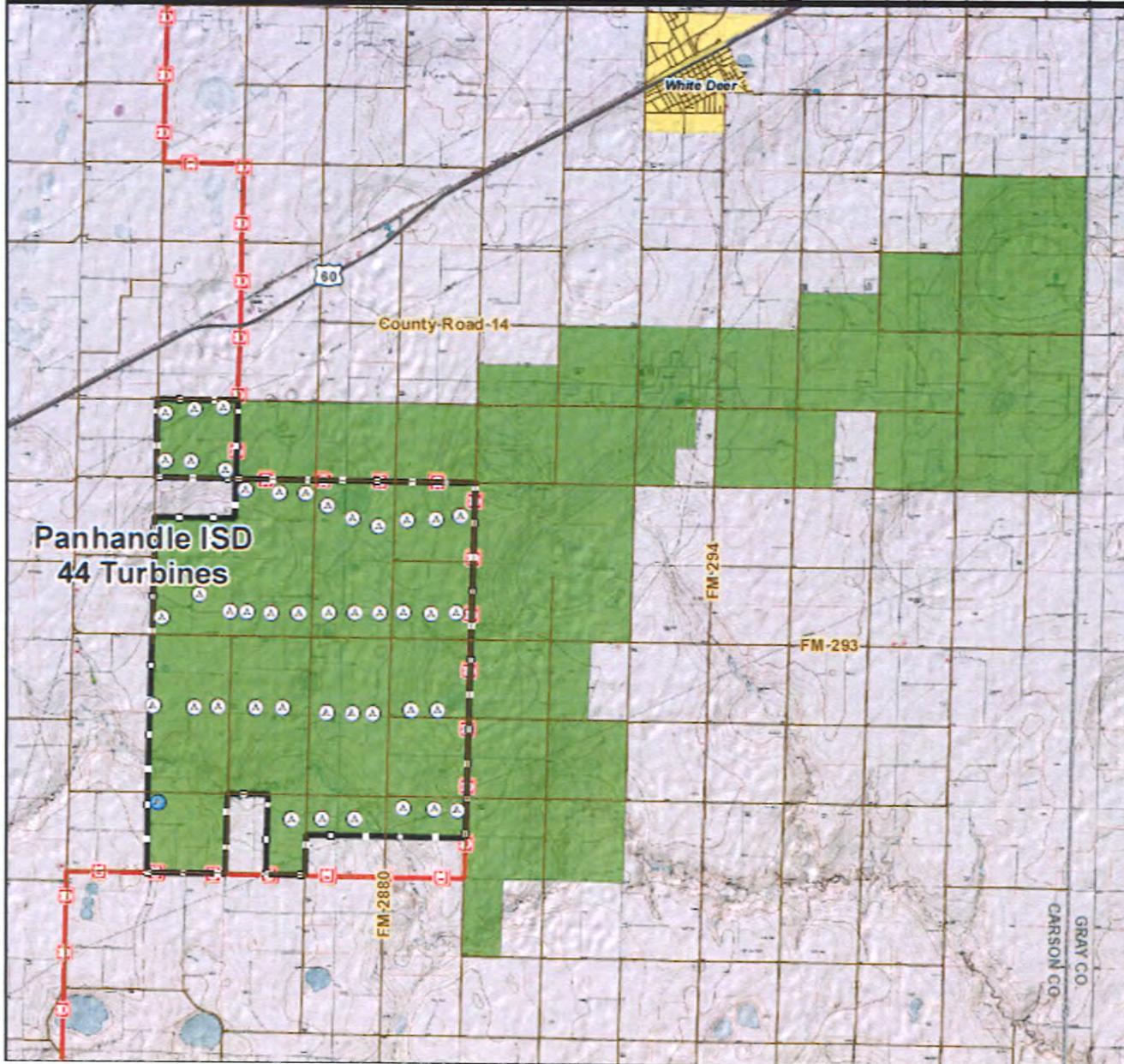


Date: December 15, 2015  
Map Scale 1:100,000  
Projection: UTM14  
Datum: North American 1983

- Turbine
- Alternate
- County Roads
- Boundary in ISD
- Panhandle ISD
- Project Boundary
- Counties



Map prepared by E.ON Next Generation for Grandview III. Grandview III is a trademark of E.ON Energy Development. E.ON Energy Development is a registered trademark of E.ON Energy Development. E.ON Energy Development is a registered trademark of E.ON Energy Development. E.ON Energy Development is a registered trademark of E.ON Energy Development.



Panhandle ISD  
44 Turbines

County Road-14

White Deer

FM-294

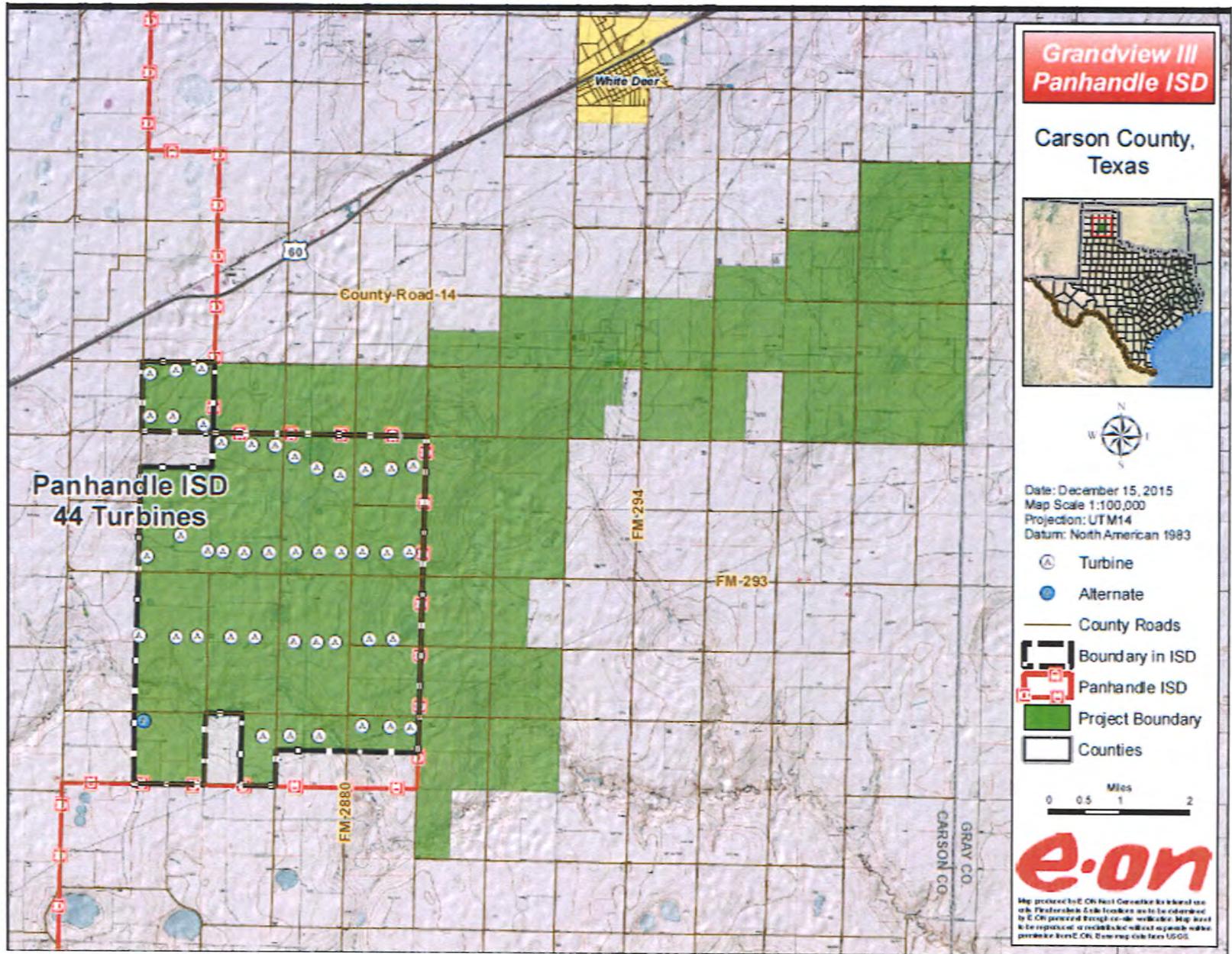
FM-293

FM-2880

GRAY CO.  
CARSON CO.

**TAB 11**

TAB 11  
 MAP OF LAND WITH VICINITY MAP



**Grandview III  
Panhandle ISD**

Carson County,  
Texas

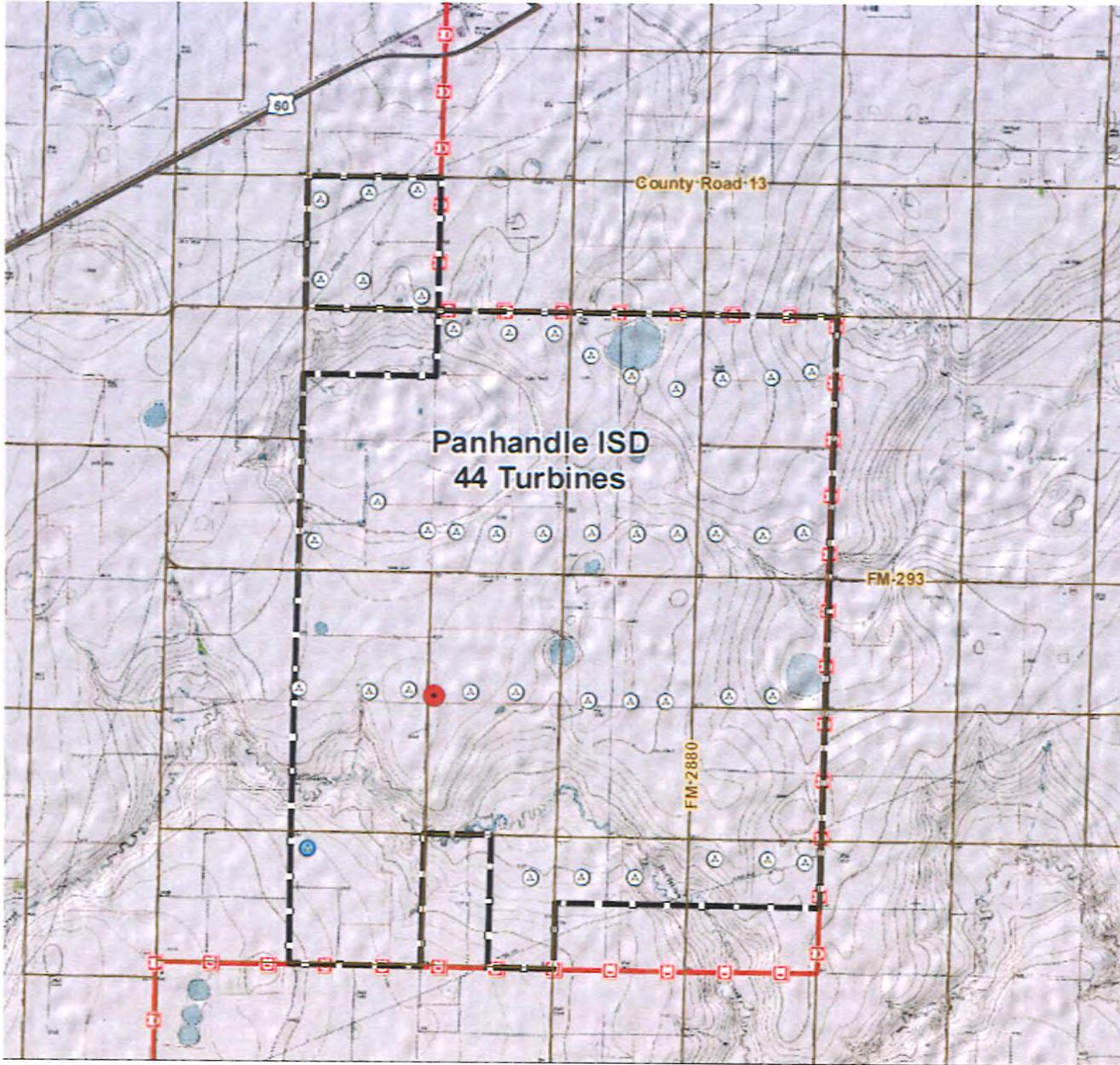


Date: December 15, 2015  
Map Scale: 1:60,000  
Projection: UTM14  
Datum: North American 1983

-  Turbine
-  Alternate
-  E.ON Substation
-  County Roads
-  Boundary in ISD
-  Panhandle ISD



Map prepared by E.ON North Generation for its use only. Final analysis & site location are to be determined by E.ON personnel through on-site verification. Maps not to be reproduced or distributed without express written permission from E.ON. Base map data from USGS.



**TAB 12**



October 16, 2015

Mr. Blair Brown  
Superintendent  
Panhandle Independent School District  
1001 Elsie Avenue  
Panhandle, TX 79068

Re: Chapter 313 Job Waiver Request

Dear Superintendent Brown:

Grandview Wind Farm III, LLC, a subsidiary of E.ON Climate & Renewables North America, LLC, requests that the Panhandle Independent School District's Board of Trustees waive the job requirement provision as allowed by Section 313.025(f-1) of the tax code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

Wind projects create a large number of full and part-time, but temporary jobs during the construction phase of the project, but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences.

The industry standard for employment for wind projects is typically one full-time employee for approximately every 15 turbines. This number may fluctuate depending on the operations and maintenance requirements of the turbine selected as well as the support and technical assistance offered by the turbine manufacturer. The permanent employees of a wind project maintain and service wind turbines, underground electrical connections, substations and other infrastructure associated with the safe and reliable operation of the project. In addition, to the onsite employees, there may be managers or technicians who support the project from offsite locations.

Approximately 41 to 45 wind turbines are currently projected to be located in the Panhandle Independent School District. Grandview Wind Farm III, LLC requests that the Panhandle Independent School District make such a finding and waive the job creation requirement for 10 permanent jobs. In line with the projected number of wind turbines to be located in the Panhandle Independent School District and the industry standards for job requirements as described above, Grandview Wind Farm III, LLC commits to create 4 total jobs relating to that part of the project located within the Panhandle Independent School District.

With kind regards,

**Paul Bowman**  
Sr. Vice President, Development

**TAB 13**

Grandview Wind Farm III, LLC  
**CALCULATION OF WAGE REQUIREMENTS**

Tab 13

**TOTAL REGION MANUFACTURING**

Council of Government	Hourly	Weekly	Annual
1. Panhandle Regional Planning Commission	\$21.07	\$842.71	\$43,821

$$\$842.71 \times 1.10 = \mathbf{\$926.98}$$

$$\$43,821 \times 1.10 = \mathbf{\$48,203.10}$$

**TOTAL – MANUFACTURING\* –Carson County**

Year	Quarter	Average Weekly Wages	Annualized
2014	3Q	\$1,365.00	\$70,980.00
2014	4Q	\$1,566.00	\$81,432.00
2015	1Q	\$1,489.00	\$77,428.00
2015	2Q	\$1,533.00	<u>\$79,716.00</u>
		\$1,488.25	<u>\$76,613.33</u>
		x <u>1.10</u>	x <u>1.10</u>
		<b>\$1,637.08</b>	<b>\$84,274.67</b>

110% of County Average Weekly Wage for all Jobs

*\*= TWC website has no information specific to manufacturing in Carson County. The figures for "All Industries" were used for these calculations.*

**TOTAL – ALL INDUSTRIES –Carson County**

Year	Quarter	Average Weekly Wages	Annualized
2014	3Q	\$1,365.00	\$70,980.00
2014	4Q	\$1,566.00	\$81,432.00
2015	1Q	\$1,489.00	\$77,428.00
2015	2Q	\$1,533.00	<u>\$79,716.00</u>
		\$1,488.25	<u>\$76,613.33</u>
		x <u>1.10</u>	x <u>1.10</u>
		<b>\$1,637.08</b>	<b>\$84,274.67</b>

110% of County Average Weekly Wage for all Jobs

Quarterly Employment and Wages (QCEW)  
Panhandle Regional Planning Commission- Manufacturing

**2014 Manufacturing Average Wages by Council of Government Region  
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
<b>Texas</b>	<b>\$24.18</b>	<b>\$50,305</b>
<a href="#">1. Panhandle Regional Planning Commission</a>	\$21.07	\$43,821
<a href="#">2. South Plains Association of Governments</a>	\$16.75	\$31,834
<a href="#">3. NORTEX Regional Planning Commission</a>	\$20.23	\$42,077
<a href="#">4. North Central Texas Council of Governments</a>	\$25.32	\$52,672
<a href="#">5. Ark-Tex Council of Governments</a>	\$17.80	\$37,017
<a href="#">6. East Texas Council of Governments</a>	\$19.87	\$41,332
<a href="#">7. West Central Texas Council of Governments</a>	\$19.41	\$40,365
<a href="#">8. Rio Grande Council of Governments</a>	\$17.82	\$37,063
<a href="#">9. Permian Basin Regional Planning Commission</a>	\$23.65	\$49,196
<a href="#">10. Concho Valley Council of Governments</a>	\$18.70	\$38,886
<a href="#">11. Heart of Texas Council of Governments</a>	\$20.98	\$43,636
<a href="#">12. Capital Area Council of Governments</a>	\$28.34	\$58,937
<a href="#">13. Brazos Valley Council of Governments</a>	\$17.57	\$36,547
<a href="#">14. Deep East Texas Council of Governments</a>	\$17.76	\$36,939
<a href="#">15. South East Texas Regional Planning Commission</a>	\$29.21	\$60,754
<a href="#">16. Houston-Galveston Area Council</a>	\$26.21	\$54,524
<a href="#">17. Golden Crescent Regional Planning Commission</a>	\$23.31	\$48,487
<a href="#">18. Alamo Area Council of Governments</a>	\$19.46	\$40,477
<a href="#">19. South Texas Development Council</a>	\$13.91	\$28,923
<a href="#">20. Coastal Bend Council of Governments</a>	\$25.12	\$52,240
<a href="#">21. Lower Rio Grande Valley Development Council</a>	\$16.25	\$33,808
<a href="#">22. Texoma Council of Governments</a>	\$20.51	\$42,668
<a href="#">23. Central Texas Council of Governments</a>	\$18.02	\$37,486
<a href="#">24. Middle Rio Grande Development Council</a>	\$20.02	\$41,646

Source: Texas Occupational Employment and Wages

Data published: July 2015

Data published annually, next update will be July 31, 2016

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Quarterly Employment and Wages (QCEW)  
 Carson County -- All Industries

The screenshot shows the LMCITRACER website interface. The header includes 'TRACER TEXAS LABOR MARKET INFORMATION' and navigation tabs for 'LMCI TRACER', 'The Future', 'Career Resources', 'Texas Labor Market', and 'Data Link'. The left sidebar lists 'Texas Workforce Commission' and various resources like 'LMCI Searchpage', 'Data Link', 'Wage Information', 'The Future', 'Career & Economic Dev Resource', 'LMCI Publications', and 'Resources'. The main content area is titled 'Quarterly Employment and Wages (QCEW)' and includes buttons for 'Restart', 'Back', 'Print', 'Download', and 'Help with Download'. Below the title, it indicates 'Page 1 of 1 (40 results/page)'. A table displays the following data:

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	1st Qtr	Carson County	Total All	00	0	10	Total, All Industries	\$1,490
2015	2nd Qtr	Carson County	Total All	00	0	10	Total, All Industries	\$1,533

Below the table is a sign-up form: 'Sign up to receive workforce updates you can use.' with an email input field and a 'Submit' button.

The screenshot shows the LMCITRACER website interface for the year 2014. The layout is identical to the 2015 screenshot. The table displays the following data:

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2014	3rd Qtr	Carson County	Total All	00	0	10	Total, All Industries	\$1,365
2014	4th Qtr	Carson County	Total All	00	0	10	Total, All Industries	\$1,566

Below the table is a sign-up form: 'Sign up to receive workforce updates you can use.' with an email input field and a 'Submit' button.

**TAB 14**

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Applicant Name Grandview Wind Farm III, LLC  
 ISD Name Panhandle ISD

Form 50-296A  
 Revised Feb 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+B+C+D)
Investment made before filing complete application with district	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2016-2017	2016			\$ -	[The only other investment made before filing complete application with district that may become Qualified Property is land.]	\$ -
Investment made after filing complete application with district, but before final board approval of application								
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				\$ 104,490,000.00	\$ -	\$ -	\$ -	\$ 104,490,000.00
Complete tax years of qualifying time period	QTP1	2017-2018	2017	\$ -	\$ -	\$ -	\$ -	\$ -
	QTP2	2018-2019	2018	\$ -	\$ -	\$ -	\$ -	\$ -
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				\$ 104,490,000.00		\$ -	\$ -	\$ 104,490,000.00
Total Qualified Investment (sum of green cells)				\$ 104,490,000.00	Enter amounts from TOTAL row above in Schedule A2			

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Applicant Name Grandview Wind Farm III, LLC  
 ISD Name Panhandle ISD

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PROPERTY INVESTMENT AMOUNTS									
(Estimated Investment in each year. Do not put cumulative totals.)									
				Column A	Column B	Column C	Column D	Column E	
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will not become Qualified Property (SEE NOTE)	Other investment made during this year that will become Qualified Property (SEE NOTE)	Total Investment (A+B+C+D)	
Total Investment from Schedule A1*	—	TOTALS FROM SCHEDULE A1		\$ 104,490,000.00				\$ 104,490,000.00	
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2016-2017	2016	\$ 104,490,000.00				\$ 104,490,000.00	
Value limitation period***	1	2017-2018	2017						
	2	2018-2019	2018						
	3	2019-2020	2019						
	4	2020-2021	2020						
	5	2021-2022	2021						
	6	2022-2023	2022						
	7	2023-2024	2023						
	8	2024-2025	2024						
	9	2025-2026	2025						
	10	2026-2027	2026						
Total Investment made through limitation				\$ 104,490,000.00				\$ 104,490,000.00	
Continue to maintain viable presence	11	2027-2028	2027						
	12	2028-2029	2028						
	13	2029-2030	2029						
	14	2030-2031	2030						
	15	2031-2032	2031						
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2032-2033	2032						
	17	2033-2034	2033						
	18	2034-2035	2034						
	19	2035-2036	2035						
	20	2036-2037	2036						
	21	2037-2038	2037						
	22	2038-2039	2038						
	23	2039-2040	2039						
	24	2040-2041	2040						
	25	2041-2042	2041						

\* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the first row.

\*\* Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

\*\*\* If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

**Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)**

Applicant Name

Grandview Wind Farm III, LLC

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ISD Name

Panhandle ISD

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	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
	0	2016-2017	2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Value Limitation Period	1	2017-2018	2017	\$ -	\$ -	\$ 96,750,000	\$ 96,750,000	\$ 96,750,000.00	\$ 30,000,000.00
	2	2018-2019	2018	\$ -	\$ -	\$ 92,880,000	\$ 92,880,000	\$ 92,880,000.00	\$ 30,000,000.00
	3	2019-2020	2019	\$ -	\$ -	\$ 89,010,000	\$ 89,010,000	\$ 89,010,000.00	\$ 30,000,000.00
	4	2020-2021	2020	\$ -	\$ -	\$ 85,140,000	\$ 85,140,000	\$ 85,140,000.00	\$ 30,000,000.00
	5	2021-2022	2021	\$ -	\$ -	\$ 81,270,000	\$ 81,270,000	\$ 81,270,000.00	\$ 30,000,000.00
	6	2022-2023	2022	\$ -	\$ -	\$ 77,400,000	\$ 77,400,000	\$ 77,400,000.00	\$ 30,000,000.00
	7	2023-2024	2023	\$ -	\$ -	\$ 73,530,000	\$ 73,530,000	\$ 73,530,000.00	\$ 30,000,000.00
	8	2024-2025	2024	\$ -	\$ -	\$ 69,660,000	\$ 69,660,000	\$ 69,660,000.00	\$ 30,000,000.00
	9	2025-2026	2025	\$ -	\$ -	\$ 65,790,000	\$ 65,790,000	\$ 65,790,000.00	\$ 30,000,000.00
	10	2026-2027	2026	\$ -	\$ -	\$ 61,920,000	\$ 61,920,000	\$ 61,920,000.00	\$ 30,000,000.00
Continue to maintain viable presence	11	2027-2028	2027	\$ -	\$ -	\$ 58,050,000	\$ 58,050,000	\$ 58,050,000.00	\$ 58,050,000.00
	12	2028-2029	2028	\$ -	\$ -	\$ 54,180,000	\$ 54,180,000	\$ 54,180,000.00	\$ 54,180,000.00
	13	2029-2030	2029	\$ -	\$ -	\$ 50,310,000	\$ 50,310,000	\$ 50,310,000.00	\$ 50,310,000.00
	14	2030-2031	2030	\$ -	\$ -	\$ 46,440,000	\$ 46,440,000	\$ 46,440,000.00	\$ 46,440,000.00
	15	2031-2032	2031	\$ -	\$ -	\$ 42,570,000	\$ 42,570,000	\$ 42,570,000.00	\$ 42,570,000.00
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2032-2033	2032	\$ -	\$ -	\$ 38,700,000	\$ 38,700,000	\$ 38,700,000.00	\$ 38,700,000.00
	17	2033-2034	2033	\$ -	\$ -	\$ 34,830,000	\$ 34,830,000	\$ 34,830,000.00	\$ 34,830,000.00
	18	2034-2035	2034	\$ -	\$ -	\$ 30,960,000	\$ 30,960,000	\$ 30,960,000.00	\$ 30,960,000.00
	19	2035-2036	2035	\$ -	\$ -	\$ 27,090,000	\$ 27,090,000	\$ 27,090,000.00	\$ 27,090,000.00
	20	2036-2037	2036	\$ -	\$ -	\$ 24,187,500	\$ 24,187,500	\$ 24,187,500.00	\$ 24,187,500.00
	21	2037-2038	2037	\$ -	\$ -	\$ 24,187,500	\$ 24,187,500	\$ 24,187,500.00	\$ 24,187,500.00
	22	2038-2039	2038	\$ -	\$ -	\$ 24,187,500	\$ 24,187,500	\$ 24,187,500.00	\$ 24,187,500.00
	23	2039-2040	2039	\$ -	\$ -	\$ 24,187,500	\$ 24,187,500	\$ 24,187,500.00	\$ 24,187,500.00
	24	2040-2041	2040	\$ -	\$ -	\$ 24,187,500	\$ 24,187,500	\$ 24,187,500.00	\$ 24,187,500.00
	25	2041-2042	2041	\$ -	\$ -	\$ 24,187,500	\$ 24,187,500	\$ 24,187,500.00	\$ 24,187,500.00

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

**Schedule C: Employment Information**

**Applicant Name** Grandview Wind Farm III, LLC  
**ISD Name** Panhandle ISD

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	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A Number of Construction FTE's or man-hours (specify)	Column B Average annual wage rates for construction workers	Column C Number of non-qualifying jobs applicant estimates it will create (cumulative)	Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column E Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2016-2017	2016	61 FTE	\$ 48,203.00	N/A	4	\$ 50,000.00
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2017-2018	2017			N/A	4	\$ 50,000.00
	2	2018-2019	2018			N/A	4	\$ 50,000.00
	3	2019-2020	2019			N/A	4	\$ 50,000.00
	4	2020-2021	2020			N/A	4	\$ 50,000.00
	5	2021-2022	2021			N/A	4	\$ 50,000.00
	6	2022-2023	2022			N/A	4	\$ 50,000.00
	7	2023-2024	2023			N/A	4	\$ 50,000.00
	8	2024-2025	2024			N/A	4	\$ 50,000.00
	9	2025-2026	2025			N/A	4	\$ 50,000.00
	10	2026-2027	2026			N/A	4	\$ 50,000.00
Years Following Value Limitation Period	11 through 26	2027-2028	2027			N/A	4	\$ 50,000.00

Notes: See TAC 9.1051 for definition of non-qualifying jobs.  
 Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25  Yes  No  
 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)  
 If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)?  Yes  No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)?  Yes  No

**Schedule D: Other Incentives (Estimated)**

**Applicant Name** Grandview Wind Farm III, LLC  
**ISD Name** Panhandle ISD

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State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:					
	City:					
	Other:					
Tax Code Chapter 312	County: Carson	2017	2026	\$ 426,822.00	Avg 50% Per Yr	\$ 213,411.00
	City:					
	Other:					
Local Government Code Chapters 380/381	County:					
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
<b>TOTAL</b>				\$ 426,822.00		\$ 213,411.00

Additional information on incentives for this project:

**TAB 17**

TAB 17  
SIGNATURE AND CERTIFICATION PAGES

SEE SIGNATURE PAGES FROM THE APPLICATION



# Application for Appraised Value Limitation on Qualified Property

## SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

### 1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here Blair Brown  
Print Name (Authorized School District Representative)

SUPERINTENDENT  
Title

sign here [Signature]  
Signature (Authorized School District Representative)

12/16/2015  
Date

### 2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

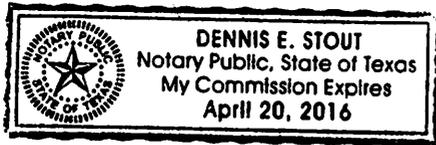
I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here PAUL BOWMAN  
Print Name (Authorized Company Representative (Applicant))

SR VP  
Title

sign here [Signature]  
Signature (Authorized Company Representative (Applicant))

14 DEC 2015  
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

14<sup>th</sup> day of DECEMBER, 2015  
[Signature]

Notary Public in and for the State of Texas

My Commission expires: 4-20-2016

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.