October 1st, 2014

Glasscock Independent School District
Mr. Thomas Weeaks
Superintendent
PO BOX 9
Garden City, TX 79739

**RE: Application for Section 313 – Value Limitation Agreement**

ETC Texas Pipeline, LTD is considering plans to build a cryogenic gas facility for the manufacture of industrial gases in Glasscock County, within the Glasscock Independent School District. This will be a 200 mmcf/d gas processing plant. The estimated investment for this project will be approximately $105mm with estimated completion in 2016.

The positive economic impact stretches beyond the investment by providing a number of jobs during the construction phase, and at least 4 full time local jobs once construction is complete.

ETC Texas Pipeline, LTD is committed to the growth and welfare of the community. We believe our investment in Glasscock County affirms our dedication to maintaining a considerable presence in the area.

Attached is our application for property tax limitation. We respectfully request this 10 year limitation under The Appraised Value Limitation on Qualified Property (Chapter 313 of the Texas Tax Code). Please feel free to contact me if you have any questions. I can be reached via telephone 469-298-1594 or by email mfry@keatax.com.

Sincerely,

Mike Fry

# TAB 01

## Application

# Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Economic Development and Analysis

**Form 50-296-A**

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SECTION 1: School District Information

**1. Authorized School District Representative**

10-13-14
Date Application Received by District

Thomas
First Name

Weeaks
Last Name

Superintendent
Title

Glasscock Independent School District
School District Name

PO BOX 9
Street Address

PO BOX 9
Mailing Address

Garden City
City

TX
State

79739
ZIP

(432) 351-2230
Phone Number

(432) 351-2503
Fax Number

Mobile Number *(optional)*

tweeaks@gckats.net
Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

## SECTION 1: School District Information *(continued)*

**3. Authorized School District Consultant *(If Applicable)***

First Name: Bob
Last Name: Popinski
Title: Consultant
Firm Name: Moak, Casey & Associates
Phone Number: (512) 485-7878
Fax Number: (512) 485-7888
Mobile Number *(optional)*:
Email Address: bpopinski@moakcasey.com; mhanley@808west.com

4. On what date did the district determine this application complete? ..... 10-21-14

5. Has the district determined that the electronic copy and hard copy are identical? ..... [X] Yes [ ] No

## SECTION 2: Applicant Information

**1. Authorized Company Representative *(Applicant)***

First Name: Megan
Last Name: McKavanagh
Title: Property Tax Manager
Organization: Energy Transfer Partners, L.P.
Street Address: 800 E. Sonterra Blvd., Suite 400
Mailing Address: 800 E. Sonterra Blvd., Suite 400
City: San Antonio
State: Texas
ZIP: 78258-3941
Phone Number: 210-572-0457
Fax Number: 210-403-6664
Mobile Number *(optional)*:
Business Email Address: megan.mckavanagh@energytransfer.com

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? ..... [ ] Yes [✓] No

2a. If yes, please fill out contact information for that person.

First Name:
Last Name:
Title:
Organization:
Street Address:
Mailing Address:
City:
State:
ZIP:
Phone Number:
Fax Number:
Mobile Number *(optional)*:
Business Email Address:

3. Does the applicant authorize the consultant to provide and obtain information related to this application? ..... [✓] Yes [ ] No

## SECTION 2: Applicant Information (continued)

**4. Authorized Company Consultant *(If Applicable)***

First Name: Mike
Last Name: Fry
Title: Authorized Agent
Firm Name: K E Andrews 1900 Dalrock Road; Rowlett, Texas 75088
Phone Number: 469-298-1594
Fax Number: 469-298-1619
Business Email Address: mfry@keatax.com

## SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? ☑ Yes ☐ No

   The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

   1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A

## SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? ETC Texas Pipeline, LTD
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 *(11 digits)* 10505324664
3. List the NAICS code 325110
4. Is the applicant a party to any other pending or active Chapter 313 agreements? ☑ Yes ☐ No

   4a. If yes, please list application number, name of school district and year of agreement

   Ganado ISD #225, Glasscock ISD #379, Kenedy ISD #234; Another Application filed to Kenedy ISD.

## SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant *(corporation, limited liability corporation, etc)* Texas Limited Partnership
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? ☑ Yes ☐ No

   2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas? ☑ Yes ☐ No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☑ Yes ☐ No ☐ N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. *(If necessary, attach explanation in **Tab 3**)*

## SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? ☑ Yes ☐ No
2. The property will be used for one of the following activities:
   - (1) manufacturing ☑ Yes ☐ No
   - (2) research and development ☐ Yes ☑ No
   - (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☑ No
   - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☑ No
   - (5) renewable energy electric generation ☐ Yes ☑ No
   - (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☑ No
   - (7) nuclear electric power generation ☐ Yes ☑ No
   - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☑ No
   - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 ☐ Yes ☑ No
3. Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☑ No
4. Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☑ No
5. Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☑ No
6. Are you including property that is owned by a person other than the applicant? ☐ Yes ☑ No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☑ No

## SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
   - ☑ Land has no existing improvements
   - ☐ Land has existing improvements *(complete Section 13)*
   - ☐ Expansion of existing operation on the land *(complete Section 13)*
   - ☐ Relocation within Texas

## SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? ☑ Yes ☐ No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? ☐ Yes ☑ No
3. Does the applicant have current business activities at the location where the proposed project will occur? ☐ Yes ☑ No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? ☐ Yes ☑ No
5. Has the applicant received any local or state permits for activities on the proposed project site? ☐ Yes ☑ No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? ☐ Yes ☑ No
7. Is the applicant evaluating other locations not in Texas for the proposed project? ☑ Yes ☐ No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? ☐ Yes ☑ No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? ☐ Yes ☑ No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? ☑ Yes ☐ No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

## SECTION 9: Projected Timeline

1. Application approval by school board ..... February 2015
2. Commencement of construction ..... July 2015
3. Beginning of qualifying time period ..... January 2016
4. First year of limitation ..... 2016
5. Begin hiring new employees ..... August 2015
6. Commencement of commercial operations ..... January 2016
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date *(date your application is finally determined to be complete)*? ..... ☑ Yes ☐ No

   **Note:** Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? ..... 2016

## SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located Glasscock County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Glasscock County CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? ..... ☐ Yes ☑ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

   County: Glasscock County, .2400 -100% *(Name, tax rate and percent of project)*

   City: *(Name, tax rate and percent of project)*

   Hospital District: *(Name, tax rate and percent of project)*

   Water District: Glasscock Ground Water, .007076 - 100% *(Name, tax rate and percent of project)*

   Other *(describe)*: Glasscock ISD, 1.10190 - 100% *(Name, tax rate and percent of project)*

   Other *(describe)*: *(Name, tax rate and percent of project)*
5. Is the project located entirely within the ISD listed in Section 1? ..... ☐ Yes ☑ No

   5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? ..... ☐ Yes ☑ No

   6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

## SECTION 11: Investment

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at **www.texasahead.org/tax_programs/chapter313/**.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? ..... 30,000,000.00
2. What is the amount of appraised value limitation for which you are applying? ..... 30,000,000.00

   **Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? ..... ☑ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
   a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
   b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
   c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? ..... ☑ Yes ☐ No

## SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
   - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
   - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**); and
   - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (**Tab 11**).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? . . . . . ☐ Yes ☑ No
   - 2a. If yes, attach complete documentation including:
     - a. legal description of the land (**Tab 9**);
     - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
     - c. owner (**Tab 9**);
     - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (**Tab 9**); and
     - e. a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? . . . . ☑ Yes ☐ No
   - 3a. If yes, attach the applicable supporting documentation:
     - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
     - b. legal description of reinvestment zone (**Tab 16**);
     - c. order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
     - d. guidelines and criteria for creating the zone (**Tab 16**); and
     - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)
   - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? . . . . . _____

## SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
   - a. maps and/or detailed site plan;
   - b. surveys;
   - c. appraisal district values and parcel numbers;
   - d. inventory lists;
   - e. existing and proposed property lists;
   - f. model and serial numbers of existing property; or
   - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): . . . . . $ 0.00
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property *(that property described in response to question 2)*: . . . . . $ 0.00

**Note:** Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

## SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ..... 0

2. What is the last complete calendar quarter before application review start date:

   ☐ First Quarter ☐ Second Quarter ☑ Third Quarter ☐ Fourth Quarter of 2014 (year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? ..... 0

   **Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? ..... 10

5. What is the number of new non-qualifying jobs you are estimating you will create? ..... 0

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? ..... ☐ Yes ☑ No

   6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

   a. Average weekly wage for all jobs (all industries) in the county is ..... 690.25

   b. 110% of the average weekly wage for manufacturing jobs in the county is ..... N/a

   c. 110% of the average weekly wage for manufacturing jobs in the region is ..... 1,344.20

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? ..... ☐ §313.021(5)(A) or ☑ §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? ..... 52,364.40

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? ..... 52,364.40

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? ..... ☑ Yes ☐ No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? ..... ☐ Yes ☑ No

    12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? ..... ☐ Yes ☑ No

    13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

## SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. *(not required)*

3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

## SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

### 1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

**print here** Tom Weeaks
Print Name *(Authorized School District Representative)*

Title Superintendent

**sign here** Tom Weeaks
Signature *(Authorized School District Representative)*

Date 10/13/2014

### 2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

**print here** Megan McKavanagh
Print Name *(Authorized Company Representative (Applicant))*

Title Property Tax Manager

**sign here** Megan McKavanagh
Signature *(Authorized Company Representative (Applicant))*

Date 10·6·2014

BEVERLY M. HERNANDEZ
MY COMMISSION EXPIRES
September 3, 2018

*(Notary Seal)*

GIVEN under my hand and seal of office this, the

6 day of October, 2014

Beverly M. Hernandez
Notary Public in and for the State of Texas

My Commission expires: 9.3.2018

**If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.**

| APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS | |
|---|---|
| **TAB** | **ATTACHMENT** |
| 1 | Pages 1 through 11 of Application |
| 2 | Proof of Payment of Application Fee |
| 3 | Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation *(if applicable)* |
| 4 | Detailed description of the project |
| 5 | Documentation to assist in determining if limitation is a determining factor |
| 6 | Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor *(if applicable)* |
| 7 | Description of Qualified Investment |
| 8 | Description of Qualified Property |
| 9 | Description of Land |
| 10 | Description of all property not eligible to become qualified property *(if applicable)* |
| 11 | Maps that clearly show:<br>a) Project vicinity<br>b) Qualified investment including location of tangible personal propertry to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period<br>c) Qualified property including location of new buildings or new improvements<br>d) Existing property<br>e) Land location within vicinity map<br>f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size<br>**Note:** Electronic maps should be high resolution files. Include map legends/markers. |
| 12 | Request for Waiver of Job Creation Requirement and supporting information *(if applicable)* |
| 13 | Calculation of three possible wage requirements with TWC documentation |
| 14 | Schedules A1, A2, B, C and D completed and signed Economic Impact *(if applicable)* |
| 15 | Economic Impact Analysis, other payments made in the state or other economic information *(if applicable)* |
| 16 | Description of Reinvestment or Enterprise Zone, including:<br>a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office<br>b) legal description of reinvestment zone*<br>c) order, resolution or ordinance establishing the reinvestment zone*<br>d) guidelines and criteria for creating the zone*<br>*** To be submitted with application or before date of final application approval by school board** |
| 17 | Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative *(applicant)* |

# TAB 02

Proof of Payment of Application Fee

# TAB 03

Documentation of Combined Group Membership

3W52B4 2.000
TX2014 05-165
Ver. 5.0 (Rev.9-11/3)

# Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

| ■ Reporting entity taxpayer number | ■ Report year | Reporting entity taxpayer name |
|---|---|---|
| 10505324730 | 2014 | ETC MARKETING, LTD. |

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|---|---|
| 1. ENERGY TRANSFER EQUITY, LP | 13001088205 | ☐ |
| 2. ENERGY TRANSFER PARTNERS, LLC | 32009602965 | ☐ |
| 3. ENERGY TRANSFER PARTNERS GP, LP | 32035928947 | ☐ |
| 4. ENERGY TRANSFER PARTNERS, LP | 17314939061 | ☐ |
| 5. ETE GP ACQUIRER LLC | 272663248 | ☐ |
| 6. ETE SERVICES COMPANY LLC | 273230732 | ☒ |
| 7. ETE SIGMA HOLDCO, LLC | 461111404 | ☒ |
| 8. REGENCY GP LLC | 32018740400 | ☐ |
| 9. REGENCY EMPLOYEES MGMT. HOLDINGS LLC | 263818780 | ☒ |
| 10. REGENCY EMPLOYEES MANAGEMENT LLC | 32038474832 | ☐ |
| 11. ETP HOLDCO CORPORATION | 383880445 | ☒ |
| 12. ENERGY TRANSFER EMPLOYEE MGMT COMPANY | 32048668597 | ☐ |
| 13. HERITAGE HOLDINGS INC | 17313421426 | ☒ |
| 14. ETE HOLDCO CORPORATION | 461476872 | ☒ |
| 15. SUNOCO PARTNERS LLC | 12330968384 | ☐ |
| 16. HERITAGE ETC GP, LLC | 262124572 | ☒ |
| 17. CITRUS ETP FINANCE, LLC | 000000000 | ☒ |
| 18. ETC INTRASTATE PROCUREMENT CO., LLC | 32040816962 | ☐ |
| 19. ETC LION PIPELINE LLC | 000000000 | ☒ |
| 20. ENERGY TRANSFER DUTCH HOLDINGS, LLC | 000000000 | ☒ |
| 21. LA GP, LLC | 32008328398 | ☐ |

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# Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

| ■ Reporting entity taxpayer number | ■ Report year | Reporting entity taxpayer name |
|---|---|---|
| 10505324730 | 2014 | ETC MARKETING, LTD. |

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|---|---|
| 1. LA GRANGE ACQUISITION, LP | 12700301844 | ☐ |
| 2. FIVE DAWACO, LLC | 17526696723 | ☐ |
| 3. ETE COMMON HOLDINGS MEMBER, LLC | 462638935 | ☒ |
| 4. ETE COMMON HOLDINGS, LLC | 462641009 | ☒ |
| 5. TETC, LLC | 30119878707 | ☐ |
| 6. TEXAS ENERGY TRANSFER COMPANY, LTD | 17527147759 | ☐ |
| 7. LG PL, LLC | 32008328323 | ☐ |
| 8. LGM, LLC | 32008328273 | ☐ |
| 9. ENERGY TRANSFER FUEL, LP | 12010879950 | ☐ |
| 10. ENERGY TRANSFER FUEL GP, LLC | 12010879372 | ☐ |
| 11. ET COMPANY I, LTD | 32036355710 | ☐ |
| 12. CHALKLEY GATHERING COMPANY, LLC | 32036317132 | ☐ |
| 13. WHISKEY BAY GATHERING COMPANY, LLC | 17527494011 | ☐ |
| 14. WHISKEY BAY GAS COMPANY, LTD | 32036293242 | ☐ |
| 15. ETC TEXAS PIPELINE, LTD | 10505324664 | ☐ |
| 16. ETC KATY PIPELINE, LTD | 12005806695 | ☐ |
| 17. ETC NEW MEXICO PIPELINE, LP | 208345958 | ☒ |
| 18. TEXAS ENERGY TRANSFER POWER, LLC | 32039219558 | ☐ |
| 19. ENERGY TRANSFER RETAIL POWER, LLC | 32037649350 | ☐ |
| 20. ETC HYDROCARBONS, LLC | 32043825002 | ☐ |
| 21. ETC GATHERING, LLC | 32042275977 | ☐ |

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|---|---|---|
| 1. ETC NGL TRANSPORT, LLC | 32043050544 | ☐ |
| 2. ETC NGL MARKETING, LLC | 32045171223 | ☐ |
| 3. RICH EAGLEFORD MAINLINE, LLC | 32045737890 | ☐ |
| 4. ETC NORTHEAST PIPELINE, LLC | 262863396 | ☒ |
| 5. ETC WATER SOLUTIONS, LLC | 271023172 | ☒ |
| 6. ETC ENDURE ENERGY LLC | 32039110427 | ☐ |
| 7. ETC PROLIANCE ENERGY, LLC | 463009946 | ☒ |
| 8. ETC OASIS GP, LLC | 32008328356 | ☐ |
| 9. OASIS PIPE LINE, LP | 32035638421 | ☐ |
| 10. OASIS PIPE LINE COMPANY | 741697911 | ☒ |
| 11. OASIS PIPE LINE FINANCE COMPANY | 17602901427 | ☐ |
| 12. OASIS PARTNER COMPANY | 742805537 | ☒ |
| 13. OASIS PIPE LINE MANAGEMENT COMPANY | 17605227754 | ☐ |
| 14. OASIS PIPE LINE COMPANY TEXAS, LP | 17605226418 | ☐ |
| 15. HPL HOLDINGS GP, LLC | 202218475 | ☒ |
| 16. HPL HOUSTON PIPE LINE COMPANY, LLC | 17109357339 | ☐ |
| 17. HPL GP, LLC | 32003574913 | ☐ |
| 18. HPL STORAGE GP, LLC | 32016552815 | ☐ |
| 19. HPL ASSET HOLDINGS, LP | 17317253676 | ☐ |
| 20. HPL LEASECO, LP | 32035468332 | ☐ |
| 21. HOUSTON PIPE LINE COMPANY, LP | 15223344779 | ☐ |

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|---|---|---|
| 1. ENERGY TRANSFER INTL. HOLDINGS, LLC | 12624625161 | ☐ |
| 2. ENERGY TRANSFER PERU, LLC | 12624628009 | ☐ |
| 3. ENERGY TRANSFER MEXICANA, LLC | 12087711433 | ☐ |
| 4. ETC COMPRESSION, LLC | 32040668116 | ☐ |
| 5. SEC ENERGY PRODUCTS & SERVICES, LP | 13836859648 | ☐ |
| 6. SEC-EP REALTY, LTD | 13201661884 | ☐ |
| 7. SEC GENERAL HOLDINGS, LLC | 13836859630 | ☐ |
| 8. ENERGY TRANSFER GROUP, LLC | 17526185495 | ☐ |
| 9. ETC ENERGY TRANSFER LLC | 32042539679 | ☐ |
| 10. ENERGY TRANSFER TECHNOLOGIES, LTD | 32035797276 | ☐ |
| 11. SEC ENERGY REALTY GP, LLC | 32016638887 | ☐ |
| 12. ENERGY TRANSFER INTERSTATE HOLDINGS | 12084575013 | ☐ |
| 13. ETC MIDCONTINENT EXPR. PIPELINE, LLC | 12084815997 | ☐ |
| 14. TRANSWESTERN PIPELINE COMPANY, LLC | 17412947958 | ☐ |
| 15. ETC FAYETTEVILLE EXPR. PIPELINE, LLC | 12628633435 | ☐ |
| 16. ETC FAYETTEVILLE OPERATING CO., LLC | 12644128402 | ☐ |
| 17. ETC TIGER PIPELINE, LLC | 32038207166 | ☐ |
| 18. ETC INTERSTATE PROCUREMENT CO., LLC | 32040285424 | ☐ |
| 19. CROSSCOUNTRY ENERGY LLC | 200410913 | ☒ |
| 20. CROSSCOUNTRY ALASKA, LLC | 000000000 | ☒ |
| 21. CROSSCOUNTRY CITRUS, LLC | 200273331 | ☒ |

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|---|---|---|
| 1. ETC M A ACQUISITION LLC | 300794569 | ☒ |
| 2. LONE STAR NGL LLC | 32043877136 | ☐ |
| 3. LONE STAR NGL ASSET HOLDINGS LLC | 32048292661 | ☐ |
| 4. LONE STAR NGL ASSET HOLDINGS II LLC | 32044534082 | ☐ |
| 5. LONE STAR NGL ASSET GP LLC | 32040707575 | ☐ |
| 6. LONE STAR NGL DEVELOPMENT LP | 12025792255 | ☐ |
| 7. LONE STAR NGL PIPELINE LP | 12004642067 | ☐ |
| 8. LONE STAR NGL PRODUCT SERVICES LLC | 32040502554 | ☐ |
| 9. LONE STAR NGL HATTIESBURG LLC | 200784022 | ☒ |
| 10. LONE STAR NGL MONT BELVIEU GP LLC | 32010287475 | ☐ |
| 11. LONE STAR NGL MONT BELVIEU LP | 15508151311 | ☐ |
| 12. LONE STAR NGL HASTINGS LLC | 32028042987 | ☐ |
| 13. LONE STAR NGL REFINERY SERVICES LLC | 32027489684 | ☐ |
| 14. LONE STAR NGL SEA ROBIN LLC | 12001184220 | ☒ |
| 15. LONE STAR NGL FRACTIONATORS LLC | 32044534058 | ☐ |
| 16. LONE STAR NGL MARKETING LLC | 19008502809 | ☐ |
| 17. ETP NEWCO 1, LLC | 452705110 | ☒ |
| 18. ETP NEWCO 2, LLC | 452705184 | ☒ |
| 19. ETP NEWCO 3, LLC | 452705253 | ☒ |
| 20. ETP NEWCO 4, LLC | 452705323 | ☒ |
| 21. ETP NEWCO 5, LLC | 452705382 | ☒ |

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|---|---|---|
| 1. ENERGY TRANSFER CRUDE OIL CO., LLC | 460990429 | ☒ |
| 2. ENERGY TRANSFER LNG EXPORT, LLC | 461486697 | ☒ |
| 3. EASTERN GULF CRUDE ACCESS, LLC | 32050835142 | ☐ |
| 4. ATLANTIC PETROLEUM (OUT) LLC | 233102659 | ☒ |
| 5. ATLANTIC PETROLEUM CORPORATION | 232360187 | ☒ |
| 6. ATLANTIC PETROLEUM DELAWARE CORP. | 260006720 | ☒ |
| 7. ATLANTIC PIPELINE (OUT) L.P. | 32035944472 | ☐ |
| 8. ATLANTIC REFINING & MARKETING CORP. | 232360183 | ☒ |
| 9. SUNOCO, LLC | 32052897033 | ☐ |
| 10. EXCEL PIPELINE LLC | 364664158 | ☒ |
| 11. JALISCO CORPORATION | 521996257 | ☒ |
| 12. LESLEY CORPORATION | 232269260 | ☒ |
| 13. LIBRE INSURANCE COMPANY, LTD. | 980390343 | ☒ |
| 14. MASCOT, INC. (MA) | 510414753 | ☒ |
| 15. MID-CONTINENT PIPE LINE (OUT) LLC | 12331026612 | ☐ |
| 16. PUERTO RICO SUN OIL COMPANY LLC | 986051882 | ☒ |
| 17. SUN ALTERNATE ENERGY CORPORATION | 232376903 | ☒ |
| 18. SUN ATLANTIC REF. & MARKETING BV INC. | 232817087 | ☒ |
| 19. SUN ATLANTIC REFINING & MARKETING CO. | 232523828 | ☒ |
| 20. SUN CANADA, INC. | 232321801 | ☒ |
| 21. SUN COMPANY, INC. | 231891622 | ☒ |

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|---|---|---|
| 1. SUN COMPANY, INC. | 510381984 | ☒ |
| 2. SUN MEXICO ONE, INC. | 232764968 | ☒ |
| 3. SUN MEXICO TWO, INC. | 232764967 | ☒ |
| 4. SUN OIL COMPANY | 12318682379 | ☐ |
| 5. SUN OIL EXPORT COMPANY | 231868238 | ☒ |
| 6. SUN OIL INTERNATIONAL, INC. | 231614311 | ☒ |
| 7. SUN PETROCHEMICALS, INC. | 12322759577 | ☐ |
| 8. SUN PIPE LINE COMPANY | 12331026539 | ☐ |
| 9. SUN PIPE LINE COMPANY OF DELAWARE LLC | 12053835893 | ☒ |
| 10. SUN PIPE LINE DELAWARE (OUT) LLC | 32026944572 | ☐ |
| 11. SUN REFINING AND MARKETING COMPANY | 232673653 | ☒ |
| 12. SUN SERVICES CORPORATION | 231983954 | ☒ |
| 13. SUN TRANSPORT, LLC | 330997959 | ☒ |
| 14. SUN-DEL PIPELINE LLC | 421707487 | ☒ |
| 15. SUN-DEL SERVICES, INC. | 232075538 | ☒ |
| 16. SUNMARKS, LLC | 232608837 | ☒ |
| 17. SUNOCO LOGISTICS PARTNERS GP LLC | 233102658 | ☒ |
| 18. SUNOCO LOGISTICS PARTNERS L.P. | 233096839 | ☒ |
| 19. SUNOCO LOGISTICS PARTNERS OPER GP LLC | 12331026604 | ☐ |
| 20. SUNOCO LOGISTICS PARTNERS OPER. LP | 233102657 | ☒ |
| 21. SUNOCO OVERSEAS, INC. | 231614275 | ☒ |

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|---|---|---|
| 1. SUNOCO PARTNERS BUTANE BLENDING LLC | 32040440029 | ☐ |
| 2. SUNOCO PRTNRS LEASE ACQ. & MARKETING | 12331026547 | ☐ |
| 3. SUNOCO PRTNRS MARKETING & TERMINALS | 12331026554 | ☐ |
| 4. SUNOCO PRTNRS REAL ESTATE ACQ. LLC | 454863906 | ☒ |
| 5. SUNOCO PIPELINE ACQUISITION LLC | 205036443 | ☒ |
| 6. SUNOCO PIPELINE L.P. | 12331026562 | ☐ |
| 7. SUNOCO POWER GENERATION LLC | 593776575 | ☒ |
| 8. SUNOCO POWER MARKETING, LLC | 12328740514 | ☒ |
| 9. SUNOCO RECEIVABLES CORPORATION, INC. | 233078207 | ☒ |
| 10. SUNOCO, INC. | 231743282 | ☒ |
| 11. SUNOCO, INC. (R&M) | 12317432834 | ☒ |
| 12. SUPERFUND MANAGEMENT OPERATIONS LLC | 464218026 | ☒ |
| 13. THE NEW CLAYMONT INVESTMENT COMPANY | 364721891 | ☒ |
| 14. SOUTHERN UNION COMPANY | 17505715924 | ☐ |
| 15. SUGAIR AVIATION COMPANY | 30118251286 | ☒ |
| 16. P.E.C.-S.O.C. MASSACHUSETTS ACQ. | 10504975375 | ☒ |
| 17. SOUTHERN UNION GAS COMPANY | 30002759097 | ☐ |
| 18. SOUTHERN UNION PANHANDLE, LLC | 17427719418 | ☒ |
| 19. SU PIPELINE MANAGEMENT, LP | 32038446053 | ☒ |
| 20. ENHANCED SERVICE SYSTEMS, INC. | 15104010036 | ☒ |
| 21. ENERGY TRANSFER DATA CENTER, LLC | 32045827378 | ☐ |

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|---|---|---|
| 1. PEI POWER CORPORATION | 12329335785 | ☒ |
| 2. CCE ACQUISITION LLC | 32038446061 | ☒ |
| 3. PANHANDLE EASTERN PIPE LINE CO., LP | 14403824700 | ☐ |
| 4. PAN GAS STORAGE, LLC | 14311734488 | ☐ |
| 5. PANHANDLE ENERGY LNG SERVICES, LLC | 12048999408 | ☐ |
| 6. PANHANDLE STORAGE, LLC | 17603185608 | ☒ |
| 7. PANHANDLE HOLDINGS, LLC | 32004413939 | ☐ |
| 8. TRUNKLINE GAS COMPANY, LLC | 17411038841 | ☐ |
| 9. TRUNKLINE DEEPWATER PIPELINE, LLC | 16305715936 | ☒ |
| 10. TRUNKLINE OFFSHORE PIPELINE, LLC | 16310345893 | ☒ |
| 11. SEA ROBIN PIPELINE COMPANY, LLC | 17206544011 | ☒ |
| 12. TRUNKLINE LNG COMPANY, LLC | 17417689613 | ☐ |
| 13. TRUNKLINE FIELD SERVICES, LLC | 17605961907 | ☒ |
| 14. CCE HOLDINGS, LLC | 12012750506 | ☒ |
| 15. NEW ENGLAND GAS APPLIANCE COMPANY | 10460444598 | ☒ |
| 16. RGP WESTEX G&P I LTD | 17524680836 | ☐ |
| 17. LEAPARTNERS, LP | 17523243248 | ☐ |
| 18. WEST TEXAS GATHERING COMPANY | 17509760942 | ☐ |
| 19. RGP WESTEX GATHERING INC. | 17524001447 | ☐ |
| 20. MI VIDA GENPAR, LLC | 17528264686 | ☐ |
| 21. RGP WESTEX G&P II LTD | 32036219262 | ☐ |

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|---|---|---|
| 1. RGU WEST LLC | 12000684733 | ☐ |
| 2. SU GAS SERVICES OPERATING CO., INC. | 17429588449 | ☐ |
| 3. RGP MARKETING LLC | 32033247514 | ☐ |
| 4. RGP HOLDCO II LLC | 13202056050 | ☒ |
| 5. RGP HOLDCO I LLC | 17515185316 | ☒ |
| 6. TRUNKLINE LNG EXPORT, LLC | 32050904450 | ☐ |
| 7. LAKE CHARLES LNG EXPORTS, LLC | 462057292 | ☒ |
| 8. SU HOLDING COMPANY, INC | 17429395225 | ☒ |
| 9. PG ENERGY, INC | 240717235 | ☒ |
| 10. PEPL HOLDINGS, LLC | 453343570 | ☒ |
| 11. SUGS HOLDINGS, LLC | 000000000 | ☒ |
| 12. SUCO LLC | 000000000 | ☒ |
| 13. SUCO LP | 000000000 | ☒ |
| 14. CHEMICAL MANUFACTURING OPERATIONS | 464140939 | ☒ |
| 15. EVERGREEN ASSURANCE, LLC | 464117496 | ☒ |
| 16. EVERGREEN CAPITAL HOLDINGS, LLC | 320422059 | ☒ |
| 17. EVERGREEN RESOURCES GROUP, LLC | 464258429 | ☒ |
| 18. EVERGREEN RESOURCES MGMT OPER. LLC | 464248748 | ☒ |
| 19. EXPLORATION & PRODUCTION OPER. LLC | 464143752 | ☒ |
| 20. LEGACY REFINING OPERATIONS LLC | 464154132 | ☒ |
| 21. MACS RETAIL LLC | 541766927 | ☒ |

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|---|---|---|
| 1. MARCUS HOOK REFINERY OPERATIONS | 464166587 | ☒ |
| 2. MINING OPERATIONS | 464173410 | ☒ |
| 3. PHILADELPHIA REFINERY OPERATIONS LLC | 464184955 | ☒ |
| 4. PIPELINE OPERATIONS LLC | 464194944 | ☒ |
| 5. REAL PROPERTY OPERATIONS LLC | 464203578 | ☒ |
| 6. RETAIL/SERVICE STATION OPERATIONS LLC | 464207229 | ☒ |
| 7. TERMINAL OPERATIONS LLC | 464229079 | ☒ |
| 8. TPL MANAGEMENT OPERATIONS LLC | 464240127 | ☒ |
| 9. TRUNKLINE LNG HOLDINGS LLC | 17606992869 | ☐ |
| 10. HSC ACQUIRER LLC | 32052720839 | ☐ |
| 11. WESTEX ENERGY LLC | 32050370629 | ☐ |
| 12. SOUTHSIDE OIL, LLC | 541904070 | ☒ |
| 13. MID ATLANTIC CONVENIENCE STORES, LLC | 272681601 | ☒ |
| 14. | | ☐ |
| 15. | | ☐ |
| 16. | | ☐ |
| 17. | | ☐ |
| 18. | | ☐ |
| 19. | | ☐ |
| 20. | | ☐ |
| 21. | | ☐ |

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| VE/DE | ☐ | FM | ☐ |
|---|---|---|---|

1062

# TAB 04

Detailed Description of Project

## DETAILED PROJECT DESCRIPTION OF QUALIFIED INVESTMENT
## GLASSCOCK INDEPENDENT SCHOOL DISTRICT

**ETC Texas Pipeline, LTD (or "the Company")** is a leading midstream energy company whose primary activities include gathering, treating, processing and transporting natural gas and natural gas liquids to a variety of markets and states. Energy Transfer currently operates over 17,500 miles of pipeline, 3 gas processing plants, 17 gas treating facilities and 10 gas conditioning plants. Locations for these operations included Arizona, New Mexico, Utah, Colorado, Kansas, Oklahoma, Texas, Arkansas and Louisiana.

However, ETC could redirect it expenditures to build plants in other Texas Counties or the following states.

**Kansas**
**Louisiana**
**New Mexico**
**Oklahoma**

### Proposed Project Description

ETC Texas Pipeline, LTD proposes to build a new 200 mmscf/d Gas Processing Plant in Glasscock CISD/Glasscock County, Texas. Projected timeline for ETC to start construction is July of 2015 and start hiring the new employees in August of 2015. This should allow for completion and commencement of commercial operations to start in January of 2016.

### Cryogenic Natural Gas Processing Plant

The Rebel II Plant would include the installation of a refrigerated cryogenic gas plant. If completed, the Rebel II Gas Processing Plant will be designed to process 200mmcf/d of gas and would include the following components, providing long-term processing, compression and residue gas takeaway:

- Buildings, Foundations, Inlet Separator, Amine Unit, Boilers, Heat Exchangers, Natural Gas/Air/H2O Piping, Control
- Valves, Dehydration Units, Knock Out Drums, Slug Catcher, Compressors, Vessels, Heat Exchanger, SCADA plus Controls.
- ENVIRONMENTAL: (A) Flare-Stack, Scrubber, Leak Detection; (L) Liners, Containment.

# TAB 05

Limitation as Determining Factor

**Limitation is a Determining as a Factor:**

Energy Transfer is a leading midstream energy company whose primary activities include gathering, treating, processing and transporting natural gas and natural gas liquids to a variety of markets and states. Energy Transfer currently operates over 17,500 miles of pipeline, 3 gas processing plants, 17 gas treating facilities and 10 gas conditioning plants. Locations for these operations included Arizona, New Mexico, Utah, Colorado, Kansas, Oklahoma, Texas, Arkansas and Louisiana.

Energy Transfer's pipeline footprint provides substantial flexibility in where future facilities or investments may be located. Capital investments are allocated to projects and locations based on expected economic return and property tax liabilities can make up a substantial ongoing cost of operation. See economic model showing business value with and without 313 Limitation Agreement and 312 Abatements.

# TAB 06

**N/A**

# TAB 07

## DETAILED PROJECT DESCRIPTION OF QUALIFIED INVESTMENT
## GLASSCOCK INDEPENDENT SCHOOL DISTRICT

**ETC Texas Pipeline, LTD (or "the Company")** is a leading midstream energy company whose primary activities include gathering, treating, processing and transporting natural gas and natural gas liquids to a variety of markets and states. Energy Transfer currently operates over 17,500 miles of pipeline, 3 gas processing plants, 17 gas treating facilities and 10 gas conditioning plants. Locations for these operations included Arizona, New Mexico, Utah, Colorado, Kansas, Oklahoma, Texas, Arkansas and Louisiana.

However, ETC could redirect it expenditures to build plants in other Texas Counties or the following states.

**Kansas**
**Louisiana**
**New Mexico**
**Oklahoma**

### Proposed Project Description

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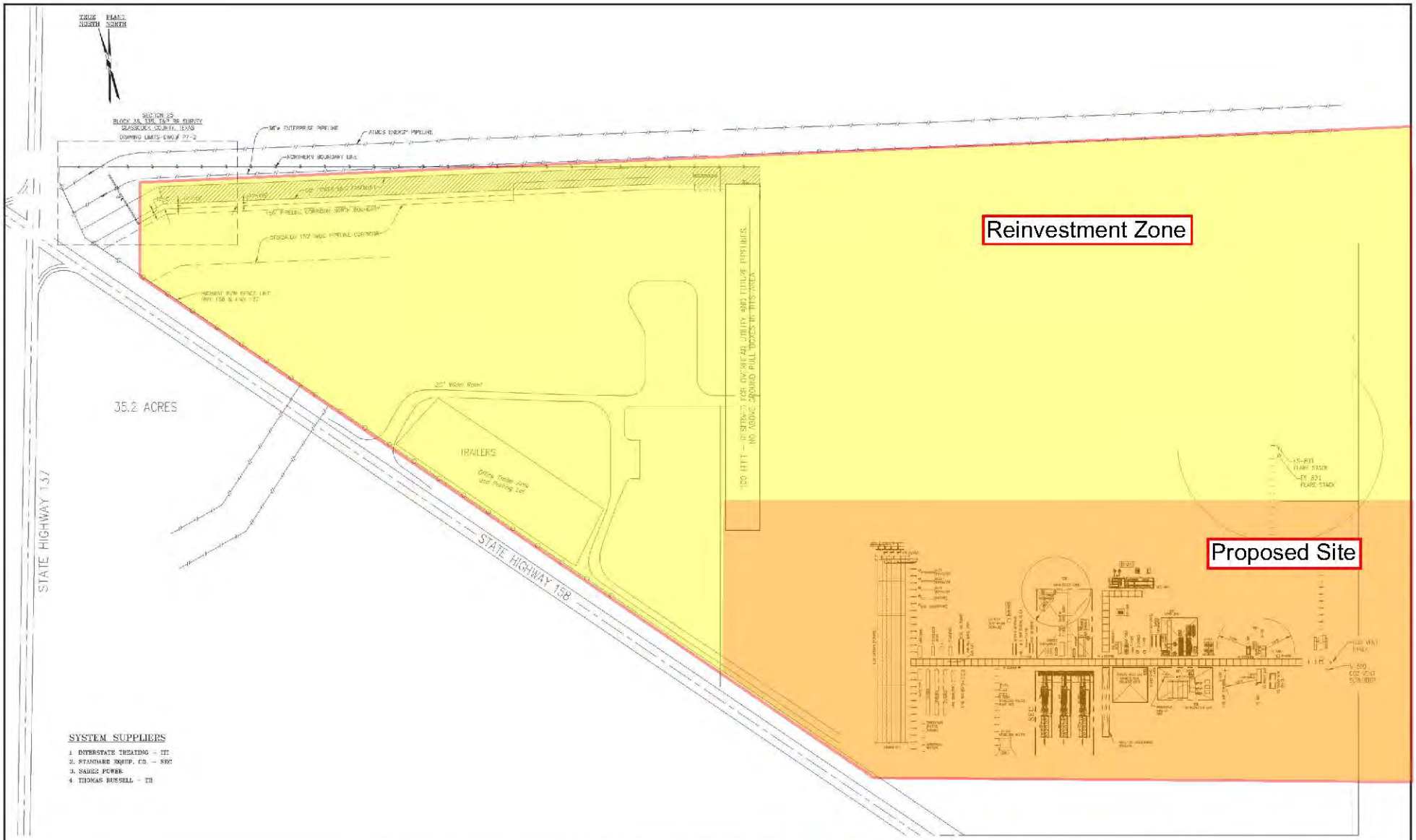
- Valves, Dehydration Units, Knock Out Drums, Slug Catcher, Compressors, Vessels, Heat Exchanger, SCADA plus Controls.
- ENVIRONMENTAL: (A) Flare-Stack, Scrubber, Leak Detection; (L) Liners, Containment.




| MK | DATE | REVISIONS | BY | CK | APP |
|---|---|---|---|---|---|
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| B | 10/24/13 | FOR APPROVAL | DB | MF | OFF |
| C | 11/1/13 | FOR REVIEW | MKF | | OFF |
| D | 12/13/13 | FOR APPROVAL | DB | | OFF |
| 0 | 03/28/14 | ISSUED FOR CONSTRUCTION | CD | | OFF |
| 1 | 06/09/14 | GENERAL REVISION - OPD JOB #13057 | SP | | OFF |

ENERGY TRANSFER

OPTIMIZED PROCESS DESIGNS LLC

**OPTIMIZED PROCESS DESIGNS**
ENGINEERS AND CONSTRUCTORS
KATY, TEXAS
PH. 281-371-7500 WWW.OPD-INC.COM

ENERGY TRANSFER
SAN ANTONIO TEXAS

OVERALL PLOT PLAN
REBEL GAS PLANT

GLASSCOCK TEXAS

| | | | | | |
|---|---|---|---|---|---|
| DES. | MKF | SCALE: | 1"=120' | JOB No. | 13057 |
| DR. | DB | PROJ. | 13057P201 | DWG. No. | 13057-P-201 |
| CHK. | * | DATE: | 03/23/13 | | MK 1 |
| APP. | * | | | | |

# TAB 08

Please refer to Tab 07

# TAB 09

Description of Land

# Property Account Detail

**GLASSCOCK COUNTY APPRAISAL DISTRICT**
**Date Updated: Wednesday, October 01, 2014**

**Appraisal Year: 2014**
**Account Number: 0400-00015-00000-00 (1525-1/28243)**

| Owner Info | |
|---|---|
| **Owner Name** | TEXAS PACIFIC LAND TRUST |
| **Mailing Address** | SUITE 2770<br>1700 PACIFIC AVENUE<br>DALLAS TX 75201-0000 |
| **Situs Address** | |
| **Legal Description** | AB 403 SEC 25 BLK 36-3S T & P<br>BLK/TRACT 36-3S T & P<br>619 ACRES |

| Account Info | |
|---|---|
| **Deed Date** | |
| **Owner Percentage** | 100.0% |
| **Exemptions** | |
| **Last Date To Protest** | 6/9/2014 |

**Property Value Information**

| | |
|---|---|
| **Land** | 136,180 |
| **Improvements** | |
| **Personal** | |
| **Mineral** | |
| **Market Value** | 136,180 |
| **Ag Market** | 136,180 |
| **Ag Productivity** | 6,190 |
| **Timber Market** | |
| **Timber Productivity** | |
| **Productivity Loss** | 129,990 |
| **Homesite Cap Loss** | |
| **Appraised Value** | 6,190 |

**Current Year Jurisdiction Values**

| Code | Jurisdiction | Appraised | Exemptions | Taxable |
|---|---|---|---|---|
| CAD | CAD | 6,190 | | 6,190 |
| CGXX | GLASSCOCK COUNTY | 6,190 | | 6,190 |
| SG | GLASSCOCK COUNTY | 6,190 | | 6,190 |
| WG | GLASSCOCK GCD | 6,190 | | 6,190 |

# Special Warranty Deed No. 9062

THIS INDENTURE made and entered into this 20th day of September, 2013 , by and between MAURICE MEYER III, of the County of Palm Beach, State of Florida, JOHN R. NORRIS III, of the County of Dallas, State of Texas, and JAMES K. NORWOOD, of the County of Tarrant, State of Texas, acting as the duly elected Trustees of Texas Pacific Land Trust, herein called Grantors, and ETC TEXAS PIPELINE, LTD., a Texas limited partnership, 1300 Main St., Houston, Texas 77002, of the County of Harris, State of Texas, Grantee,

WITNESSETH, that said Grantors, for and in consideration of the sum of Ten and No/100 Dollars ($10.00) and other good and valuable consideration to them in hand paid by said Grantee , the receipt of which is hereby acknowledged, and subject to the reservation and exception hereinafter expressed, have granted, bargained and sold, and by these presents do GRANT, BARGAIN, SELL and CONVEY unto the said ETC TEXAS PIPELINE, LTD., a Texas limited partnership, and to its heirs, successors and assigns forever, all that certain tract or parcel of land, in which land The Texas and Pacific Railway Company is the original grantee, situated in the County of Glasscock, State of Texas, known and described as follows, to-wit:

113.30 acres out of the Northwest corner of Section 25, Township 3-South, Block 36, Abstract No. 403, Certificate No. 2770, State Patent No. 556, Volume No. 101, T&P Ry. Co. Survey, more or less, and more particularly described on the attached survey.

# TAB 10

Description of Existing Improvements

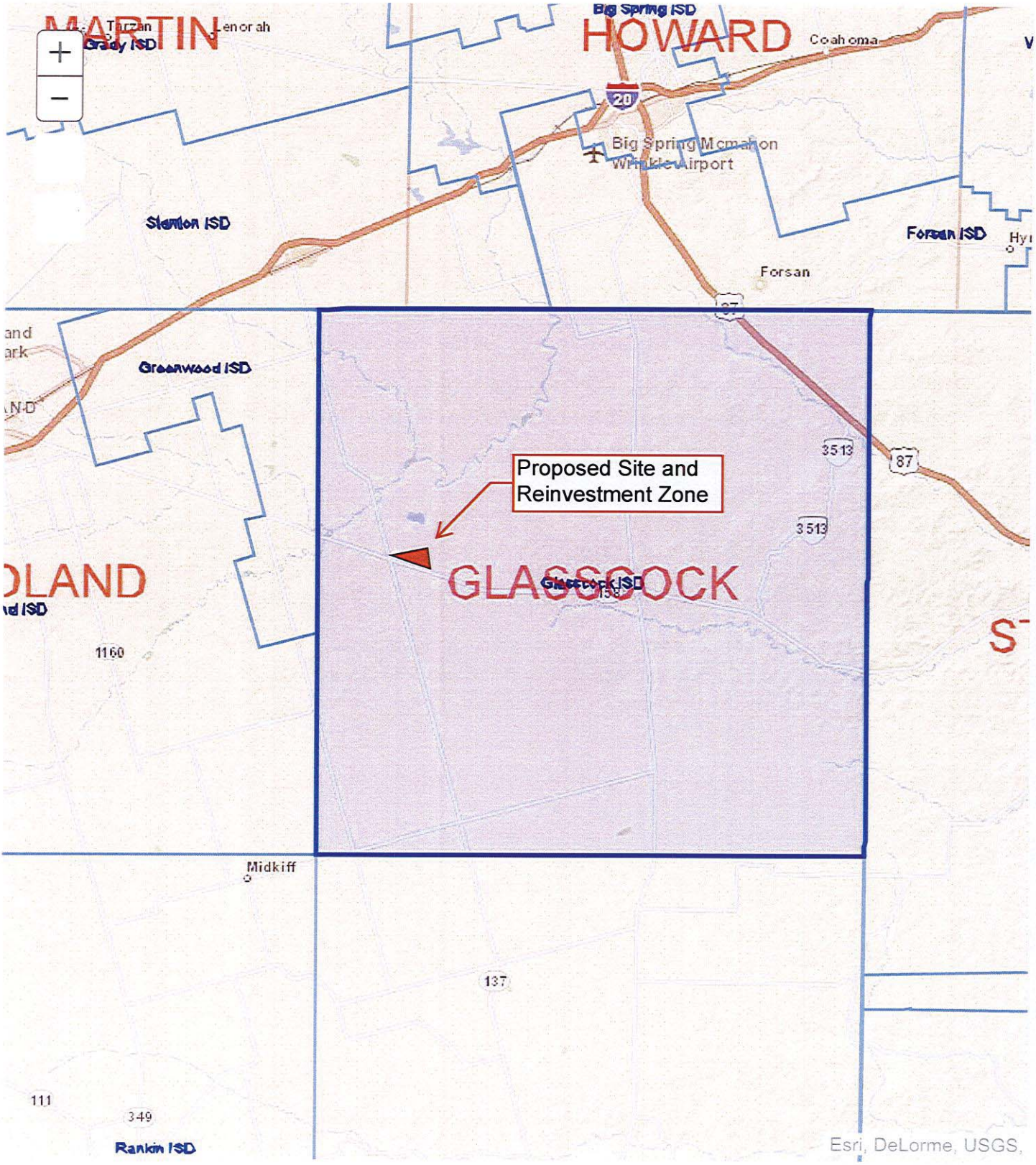
There are no existing improvements related to the proposed project at this site.

# TAB 11

## Maps

TEA
TEXAS EDUCATION AGENCY

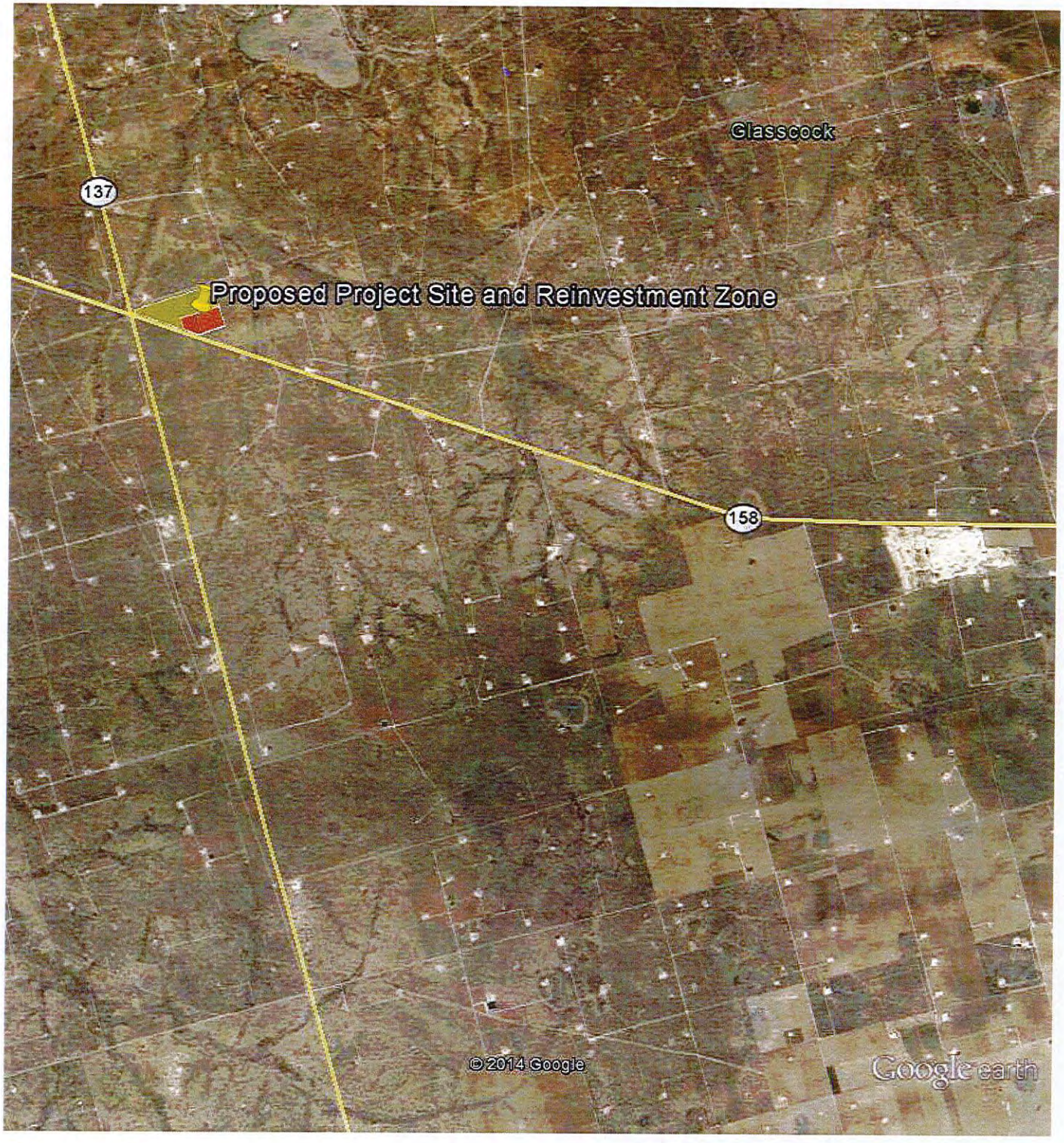
Texas School Disti



Google earth

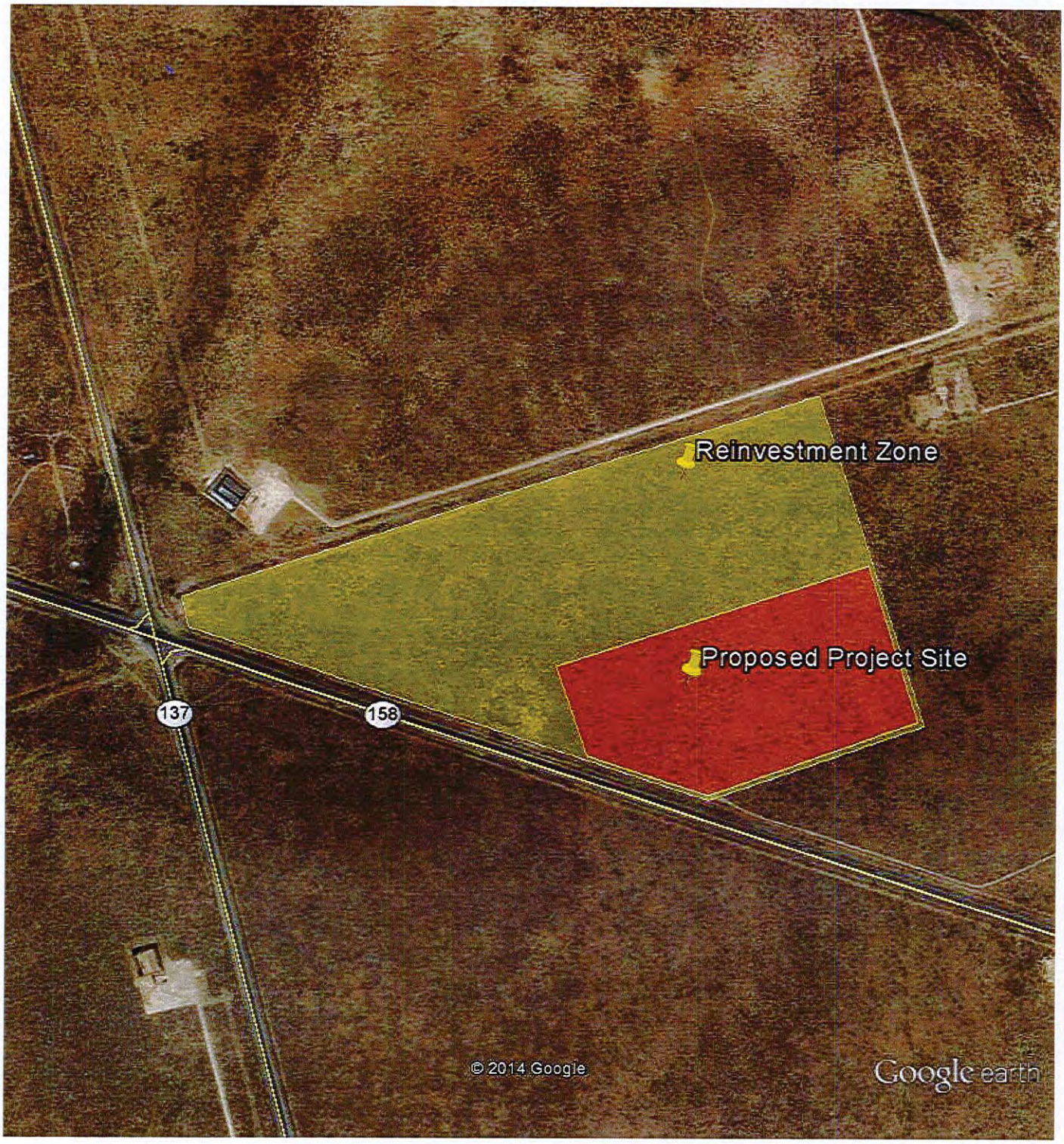
miles 10

km 10



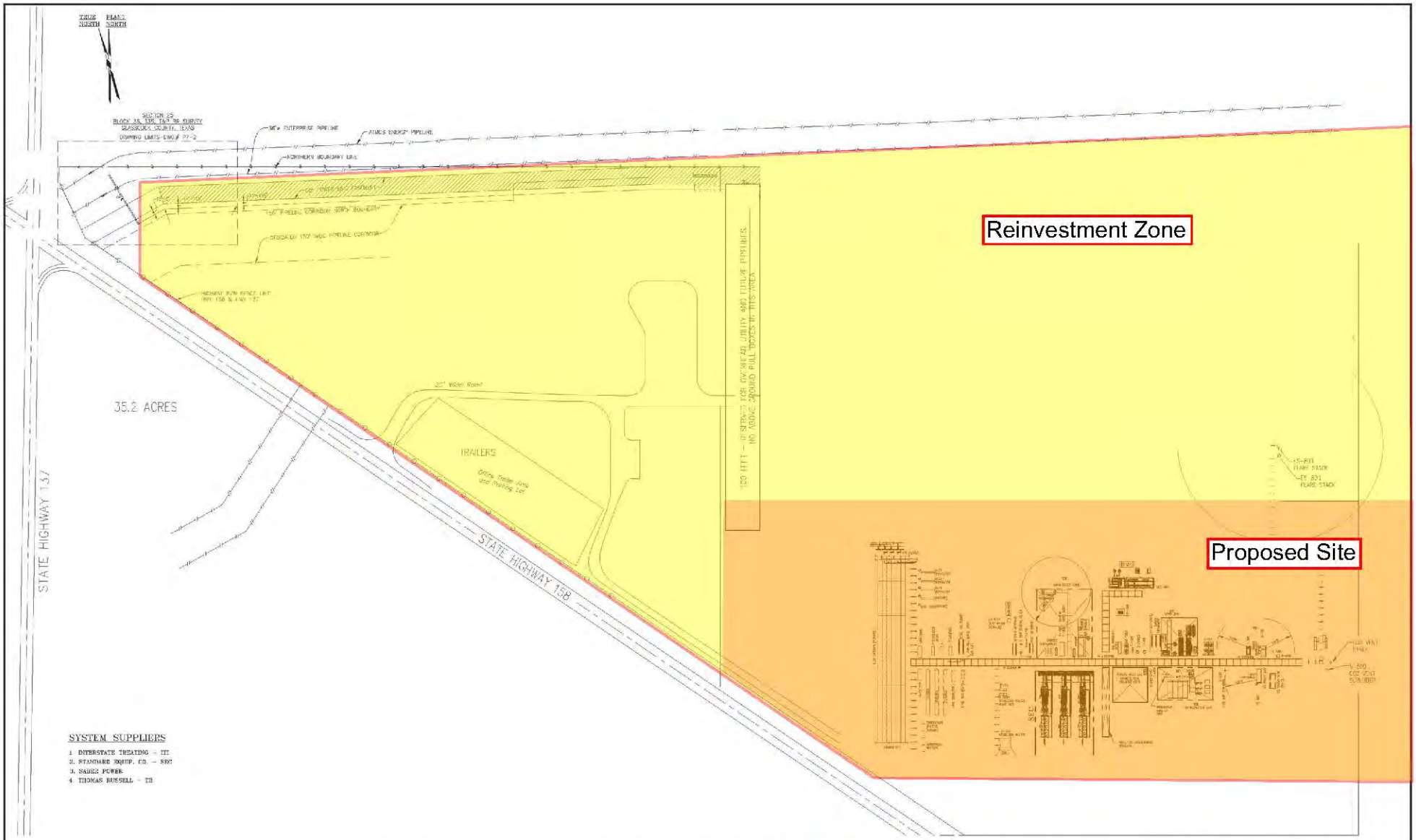

Google earth

miles 4
km 7




Google earth

feet 2000
meters 900




| MK | DATE | REVISIONS | BY | CK | APP |
|---|---|---|---|---|---|
| A | 10/02/12 | FOR REVIEW | DB | MF | OFF |
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ENERGY TRANSFER

OPTIMIZED PROCESS DESIGNS LLC

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OVERALL PLOT PLAN
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GLASSCOCK TEXAS

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| DES. | MKF | SCALE: | 1"=120' | JOB No. | 13057 |
| DR. | DB | PROJ. | 13057P201 | DWG. No. | 13057-P-201 |
| CHK. | * | DATE: | 03/23/13 | | MK 1 |
| APP. | * | | | | |

# TAB 12

## Request for Job Waiver

N/A

# TAB 13

## Calculation of Wage Requirements

## Calculation of Wage Information - Based on Most Recent Data Available

Glasscock County, TX

### 110% of County Average Weekly Wage for all Jobs

| | | |
|---|---|---|
| 2014 | 1Q | $ 678 |
| 2013 | 2Q | $ 534 |
| 2013 | 3Q | $ 542 |
| 2013 | 4Q | $ 756 |

$ 2,510 /4 = $628 average weekly salary

x1.1 (110%)

$ 690.25

### 110% of County Average Weekly Wage for Manufacturing Jobs in County

| | | | |
|---|---|---|---|
| 2014 | 1Q | $ - | NO DATA AVAILABLE |
| 2013 | 2Q | $ - | |
| 2013 | 3Q | $ - | |
| 2013 | 4Q | $ - | |

$ - /4 = $0 average weekly salary

x1.1 (110%)

$ -

### 110% of County Average Weekly Wage for Manufacturing Jobs in Region

$47,604.00 per year

X1.10 (110%)

$52,364.40

$1,007.01 **Average weekly**

## Quarterly Census of Employment and Wages

Series Id: ENU4817340510
State: Texas
Area: Glasscock County, Texas
Industry: Total, all industries
Owner: Private
Size: All establishment sizes
Type: Average Weekly Wage

.xlsx

| Year | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Annual |
|---|---|---|---|---|---|
| **2013** | 539 | 534 | 542 | 756 | 606 |
| **2014** | 678(P) | | | | |
| P : Preliminary. | | | | | |

## Quarterly Census of Employment and Wages

Series Id: ENU481734051013
State: Texas
Area: Glasscock County, Texas
Industry: Manufacturing
Owner: Private
Size: All establishment sizes
Type: Average Weekly Wage

xlsx

| Year | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Annual |
|---|---|---|---|---|---|
| **2013** | -(ND) | -(ND) | -(ND) | -(ND) | -(ND) |
| **2014** | -(ND,P) | | | | |

ND : Not Disclosable -- data do not meet BLS or State
P : Preliminary.

## 2013 Manufacturing Wages by Council of Government Region
## Wages for All Occupations

| COG | Wages Hourly | Wages Annual |
|---|---|---|
| **Texas** | **$23.73** | **$49,363** |
| 1. Panhandle Regional Planning Commission | $20.43 | $42,499 |
| 2. South Plains Association of Governments | $16.53 | $34,380 |
| 3. NORTEX Regional Planning Commission | $19.15 | $39,838 |
| 4. North Central Texas Council of Governments | $25.00 | $51,997 |
| 5. Ark-Tex Council of Governments | $17.45 | $36,298 |
| 6. East Texas Council of Governments | $19.50 | $40,565 |
| 7. West Central Texas Council of Governments | $18.64 | $38,779 |
| 8. Rio Grande Council of Governments | $16.27 | $33,848 |
| 9. Permian Basin Regional Planning Commission | $22.89 | $47,604 |
| 10. Concho Valley Council of Governments | $17.20 | $35,777 |
| 11. Heart of Texas Council of Governments | $19.44 | $40,444 |
| 12. Capital Area Council of Governments | $27.31 | $56,805 |
| 13. Brazos Valley Council of Governments | $17.20 | $35,770 |
| 14. Deep East Texas Council of Governments | $16.48 | $34,287 |
| 15. South East Texas Regional Planning Commission | $29.09 | $60,501 |
| 16. Houston-Galveston Area Council | $26.13 | $54,350 |
| 17. Golden Crescent Regional Planning Commission | $22.23 | $46,242 |
| 18. Alamo Area Council of Governments | $18.91 | $39,329 |
| 19. South Texas Development Council | $13.94 | $28,990 |
| 20. Coastal Bend Council of Governments | $23.78 | $49,454 |
| 21. Lower Rio Grande Valley Development Council | $15.82 | $32,907 |
| 22. Texoma Council of Governments | $20.93 | $43,529 |
| 23. Central Texas Council of Governments | $17.33 | $36,042 |
| 24. Middle Rio Grande Development Council | $19.07 | $39,666 |

Source: Texas Occupational Employment and Wages
Data published: July 2014
Data published annually, next update will be July 31, 2015

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.
Data intended for TAC 313 purposes only.

# TAB 14

Schedules A1 - D

## Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

**Applicant Name** ETC Texas Pipeline, LTD
**ISD Name** Glasscock ISD

Form 50-296A
Revised Feb 2014

**PROPERTY INVESTMENT AMOUNTS**

**(Estimated Investment in each year. Do not put cumulative totals.)**

| | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year below) YYYY | Column A<br>New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property | Column B<br>New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property | Column C<br>Other new investment made during this year that will not become Qualified Property [SEE NOTE] | Column D<br>Other new investment made during this year that may become Qualified Property [SEE NOTE] | Column E<br>**Total Investment** (Sum of Columns A+B+C+D) |
|---|---|---|---|---|---|---|---|---|
| Investment made before filing complete application with district | Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period) | 2015-2016 | 2015 | Not eligible to become Qualified Property | | | [The only other investment made before filing complete application with district that may become Qualified Property is land.] | |
| Investment made after filing complete application with district, but before final board approval of application | | | | | | | | |
| Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period | | | | $ 105,000,000.00 | $ - | $ - | $ - | $ 105,000,000.00 |
| Complete tax years of qualifying time period | QTP1 | 2016-2017 | 2016 | $ - | $ - | $ - | $ - | $ - |
| | QTP2 | 2017-2018 | 2017 | $ - | $ - | $ - | $ - | $ - |
| **Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]** | | | | $ 105,000,000.00 | $ - | $ - | $ - | $ 105,000,000.00 |
| | | | | **Enter amounts from TOTAL row above in Schedule A2** | | | | |
| **Total Qualified Investment (sum of green cells)** | | | | $ 105,000,000.00 | | | | |

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

## Schedule A2: Total Investment for Economic Impact (Including Qualified Property and other investments)

**Applicant Name** ETC Texas Pipeline, LTD
**ISD Name** Glasscock ISD

Form 50-296A
*Revised Feb 2014*

**PROPERTY INVESTMENT AMOUNTS**

**(Estimated investment in each year. Do not put cumulative totals.)**

| | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year below) YYYY | Column A<br>New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property | Column B<br>New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property | Column C<br>Other investment made during this year that will not become Qualified Property [SEE NOTE] | Column D<br>Other investment made during this year that will become Qualified Property {SEE NOTE} | Column E<br>**Total Investment** (A+B+C+D) |
|---|---|---|---|---|---|---|---|---|
| Total Investment from Schedule A1* | -- | TOTALS FROM SCHEDULE A1 | | Enter amounts from TOTAL row in Schedule A1 in the row below | | | | |
| | | | | $ 105,000,000.00 | | | | $ 105,000,000.00 |
| Each year prior to start of value limitation period** *Insert as many rows as necessary* | 0 | 2014-2015 | 2014 | | | | | |
| Each year prior to start of value limitation period** *Insert as many rows as necessary* | 0 | 2015-2016 | 2015 | $ 105,000,000.00 | | | | $ 105,000,000.00 |
| Value limitation period*** | 1 | 2016-2017 | 2016 | | | | | |
| | 2 | 2017-2018 | 2017 | | | | | |
| | 3 | 2018-2019 | 2018 | | | | | |
| | 4 | 2019-2020 | 2019 | | | | | |
| | 5 | 2020-2021 | 2020 | | | | | |
| | 6 | 2021-2022 | 2021 | | | | | |
| | 7 | 2022-2023 | 2022 | | | | | |
| | 8 | 2023-2024 | 2023 | | | | | |
| | 9 | 2024-2025 | 2024 | | | | | |
| | 10 | 2025-2026 | 2025 | | | | | |
| Total Investment made through limitation | | | | $ 105,000,000.00 | | | | $ 105,000,000.00 |
| Continue to maintain viable presence | 11 | 2026-2027 | 2026 | | | | | |
| | 12 | 2027-2028 | 2027 | | | | | |
| | 13 | 2028-2029 | 2028 | | | | | |
| | 14 | 2029-2030 | 2029 | | | | | |
| | 15 | 2030-2031 | 2030 | | | | | |
| Additional years for 25 year economic impact as required by 313.026(c)(1) | 16 | 2031-2032 | 2031 | | | | | |
| | 17 | 2032-2033 | 2032 | | | | | |
| | 18 | 2033-2034 | 2033 | | | | | |
| | 19 | 2034-2035 | 2034 | | | | | |
| | 20 | 2035-2036 | 2035 | | | | | |
| | 21 | 2036-2037 | 2036 | | | | | |
| | 22 | 2037-2038 | 2037 | | | | | |
| | 23 | 2038-2039 | 2038 | | | | | |
| | 24 | 2039-2040 | 2039 | | | | | |
| | 25 | 2040-2041 | 2040 | | | | | |

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row.**

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

# Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

**Applicant Name** ETC Texas Pipeline, LTD

**ISD Name** Glasscock ISD

**Form 50-296A**

*Revised Feb 2014*

| | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year) YYYY | Qualified Property: Estimated Market Value of Land | Qualified Property: Estimated Total Market Value of new buildings or other new improvements | Qualified Property: Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements" | Estimated Taxable Value: Market Value less any exemptions (such as pollution control) and before limitation | Estimated Taxable Value: Final taxable value for I&S after all reductions | Estimated Taxable Value: Final taxable value for M&O after all reductions |
|---|---|---|---|---|---|---|---|---|---|
| Each year prior to start of Value Limitation Period *Insert as many rows as necessary* | 0 | 2014-2015 | 2014 | $ - | $ - | $ - | $ - | $ - | $ - |
| | 0 | 2015-2016 | 2015 | $ - | $ - | $ - | $ - | $ - | $ - |
| Value Limitation Period | 1 | 2016-2017 | 2016 | $ - | $ - | $ 90,000,000.00 | $ 90,000,000.00 | $ 90,000,000.00 | $ 30,000,000.00 |
| | 2 | 2017-2018 | 2017 | $ - | $ - | $ 87,300,000.00 | $ 87,300,000.00 | $ 87,300,000.00 | $ 30,000,000.00 |
| | 3 | 2018-2019 | 2018 | $ - | $ - | $ 84,600,000.00 | $ 84,600,000.00 | $ 84,600,000.00 | $ 30,000,000.00 |
| | 4 | 2019-2020 | 2019 | $ - | $ - | $ 81,900,000.00 | $ 81,900,000.00 | $ 81,900,000.00 | $ 30,000,000.00 |
| | 5 | 2020-2021 | 2020 | $ - | $ - | $ 79,200,000.00 | $ 79,200,000.00 | $ 79,200,000.00 | $ 30,000,000.00 |
| | 6 | 2021-2022 | 2021 | $ - | $ - | $ 76,500,000.00 | $ 76,500,000.00 | $ 76,500,000.00 | $ 30,000,000.00 |
| | 7 | 2022-2023 | 2022 | $ - | $ - | $ 73,800,000.00 | $ 73,800,000.00 | $ 73,800,000.00 | $ 30,000,000.00 |
| | 8 | 2023-2024 | 2023 | $ - | $ - | $ 71,100,000.00 | $ 71,100,000.00 | $ 71,100,000.00 | $ 30,000,000.00 |
| | 9 | 2024-2025 | 2024 | $ - | $ - | $ 68,400,000.00 | $ 68,400,000.00 | $ 68,400,000.00 | $ 30,000,000.00 |
| | 10 | 2025-2026 | 2025 | $ - | $ - | $ 65,700,000.00 | $ 65,700,000.00 | $ 65,700,000.00 | $ 30,000,000.00 |
| Continue to maintain viable presence | 11 | 2026-2027 | 2026 | $ - | $ - | $ 63,000,000.00 | $ 63,000,000.00 | $ 63,000,000.00 | $ 63,000,000.00 |
| | 12 | 2027-2028 | 2027 | $ - | $ - | $ 60,300,000.00 | $ 60,300,000.00 | $ 60,300,000.00 | $ 60,300,000.00 |
| | 13 | 2028-2029 | 2030 | $ - | $ - | $ 57,600,000.00 | $ 57,600,000.00 | $ 57,600,000.00 | $ 57,600,000.00 |
| | 14 | 2029-2030 | 2031 | $ - | $ - | $ 54,900,000.00 | $ 54,900,000.00 | $ 54,900,000.00 | $ 54,900,000.00 |
| | 15 | 2030-2031 | 2030 | $ - | $ - | $ 52,200,000.00 | $ 52,200,000.00 | $ 52,200,000.00 | $ 52,200,000.00 |
| Additional years for 25 year economic impact as required by 313.026(c)(1) | 16 | 2031-2032 | 2031 | $ - | $ - | $ 49,500,000.00 | $ 49,500,000.00 | $ 49,500,000.00 | $ 49,500,000.00 |
| | 17 | 2032-2033 | 2032 | $ - | $ - | $ 46,800,000.00 | $ 46,800,000.00 | $ 46,800,000.00 | $ 46,800,000.00 |
| | 18 | 2033-2034 | 2033 | $ - | $ - | $ 44,100,000.00 | $ 44,100,000.00 | $ 44,100,000.00 | $ 44,100,000.00 |
| | 19 | 2034-2035 | 2034 | $ - | $ - | $ 41,400,000.00 | $ 41,400,000.00 | $ 41,400,000.00 | $ 41,400,000.00 |
| | 20 | 2035-2036 | 2035 | $ - | $ - | $ 38,700,000.00 | $ 38,700,000.00 | $ 38,700,000.00 | $ 38,700,000.00 |
| | 21 | 2036-2037 | 2036 | $ - | $ - | $ 36,000,000.00 | $ 36,000,000.00 | $ 36,000,000.00 | $ 36,000,000.00 |
| | 22 | 2037-2038 | 2037 | $ - | $ - | $ 33,300,000.00 | $ 33,300,000.00 | $ 33,300,000.00 | $ 33,300,000.00 |
| | 23 | 2038-2039 | 2038 | $ - | $ - | $ 30,600,000.00 | $ 30,600,000.00 | $ 30,600,000.00 | $ 30,600,000.00 |
| | 24 | 2039-2040 | 2039 | $ - | $ - | $ 27,900,000.00 | $ 27,900,000.00 | $ 27,900,000.00 | $ 27,900,000.00 |
| | 25 | 2040-2041 | 2040 | $ - | $ - | $ 25,200,000.00 | $ 25,200,000.00 | $ 25,200,000.00 | $ 25,200,000.00 |

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

## Schedule C: Employment Information

**Applicant Name** ETC Texas Pipeline, LTD
**ISD Name** Glasscock ISD

**Form 50-296A**
*Revised Feb 2014*

| | | | | Construction | | Non-Qualifying Jobs | Qualifying Jobs | |
|---|---|---|---|---|---|---|---|---|
| | | | | **Column A** | **Column B** | **Column C** | **Column D** | **Column E** |
| | **Year** | **School Year** (YYYY-YYYY) | **Tax Year** (Actual tax year) YYYY | Number of Construction FTE's or man-hours (specify) | **Average** annual wage rates for construction workers | Number of non-qualifying jobs applicant estimates it will create (cumulative) | Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative) | **Average** annual wage of new qualifying jobs |
| Each year prior to start of Value Limitation Period *Insert as many rows as necessary* | 0 | 2014-2015 | 2014 | 0 | $ - | N/A | 0 | N/A |
| Each year prior to start of Value Limitation Period *Insert as many rows as necessary* | 0 | 2015-2016 | 2015 | 155 FTE | $ 52,364.40 | N/A | 0 | N/A |
| Value Limitation Period *The qualifying time period could overlap the value limitation period.* | 1 | 2016-2017 | 2016 | | | N/A | 10 | $ 52,364.40 |
| | 2 | 2017-2018 | 2017 | | | N/A | 10 | $ 52,364.40 |
| | 3 | 2018-2019 | 2018 | | | N/A | 10 | $ 52,364.40 |
| | 4 | 2019-2020 | 2019 | | | N/A | 10 | $ 52,364.40 |
| | 5 | 2020-2021 | 2020 | | | N/A | 10 | $ 52,364.40 |
| | 6 | 2021-2022 | 2021 | | | N/A | 10 | $ 52,364.40 |
| | 7 | 2022-2023 | 2022 | | | N/A | 10 | $ 52,364.40 |
| | 8 | 2023-2024 | 2023 | | | N/A | 10 | $ 52,364.40 |
| | 9 | 2024-2025 | 2024 | | | N/A | 10 | $ 52,364.40 |
| | 10 | 2025-2026 | 2025 | | | N/A | 10 | $ 52,364.40 |
| Years Following Value Limitation Period | 11 through 26 | 2026-2027 | 2026 | | | N/A | 10 | $ 52,364.40 |

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

**C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts) ☐ Yes ☒ No

If yes, answer the following two questions:

**C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? ☐ Yes ☒ No

**C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)? ☐ Yes ☒ No

## Schedule D: Other Incentives (Estimated)

**Applicant Name** ETC Texas Pipeline, LTD

**ISD Name** Glasscock ISD

**Form 50-296A**

*Revised Feb 2014*

| State and Local Incentives for which the Applicant intends to apply (Estimated) | | | | | | |
|---|---|---|---|---|---|---|
| **Incentive Description** | **Taxing Entity (as applicable)** | **Beginning Year of Benefit** | **Duration of Benefit** | **Annual Tax Levy without Incentive** | **Annual Incentive** | **Annual Net Tax Levy** |
| Tax Code Chapter 311 | County: | | | | | |
| | City: | | | | | |
| | Other: | | | | | |
| Tax Code Chapter 312 | County: | | | | | |
| | City: | | | | | |
| | Other: | | | | | |
| Local Government Code Chapters 380/381 | County: | | | | | |
| | City: | | | | | |
| | Other: | | | | | |
| Freeport Exemptions | | | | | | |
| Non-Annexation Agreements | | | | | | |
| Enterprise Zone/Project | | | | | | |
| Economic Development Corporation | | | | | | |
| Texas Enterprise Fund | | | | | | |
| Employee Recruitment | | | | | | |
| Skills Development Fund | | | | | | |
| Training Facility Space and Equipment | | | | | | |
| Infrastructure Incentives | | | | | | |
| Permitting Assistance | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| | | | **TOTAL** | $ - | | $ - |

Additional information on incentives for this project:

# TAB 15

## Economic Impact Study

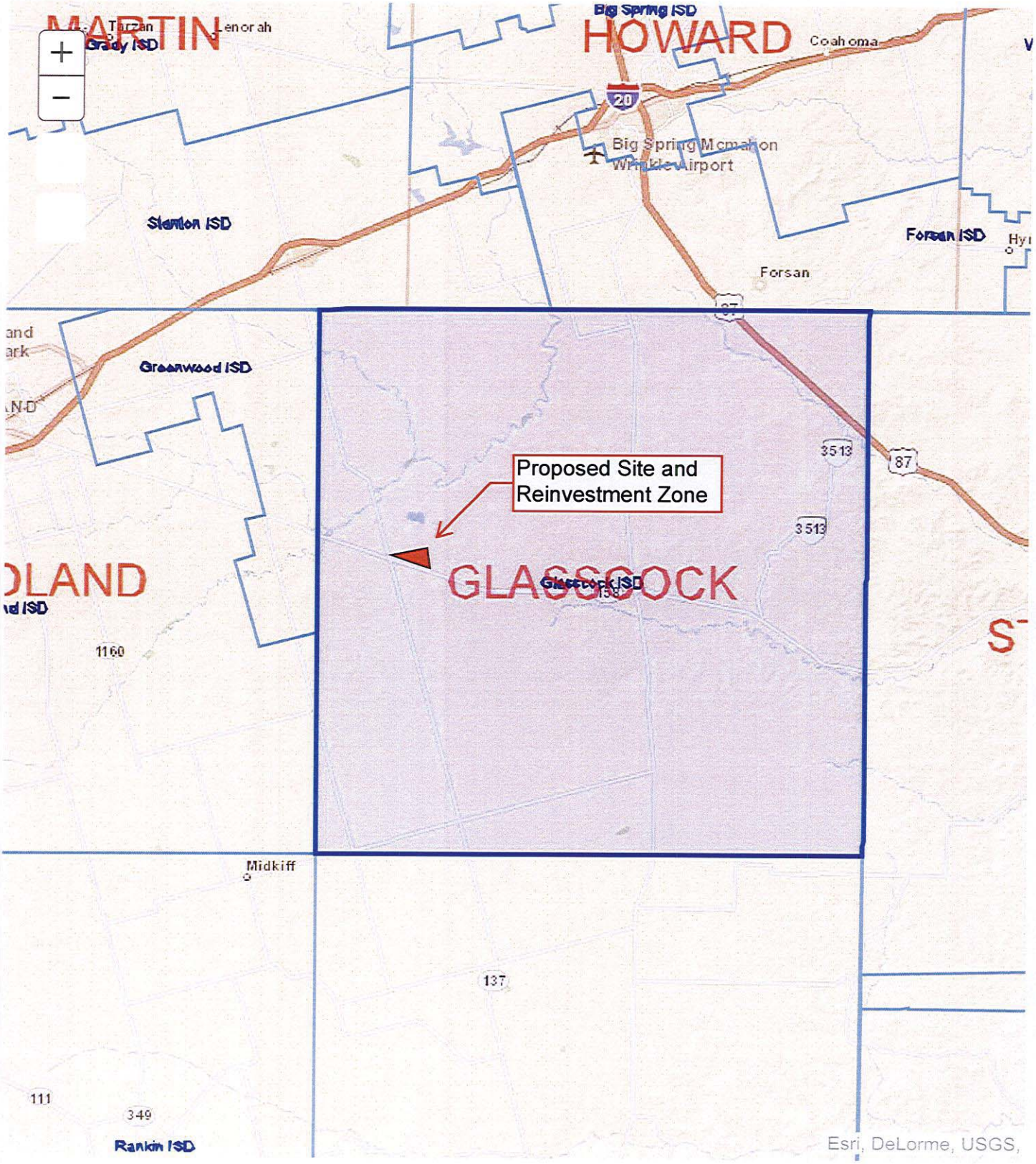
**Pending**

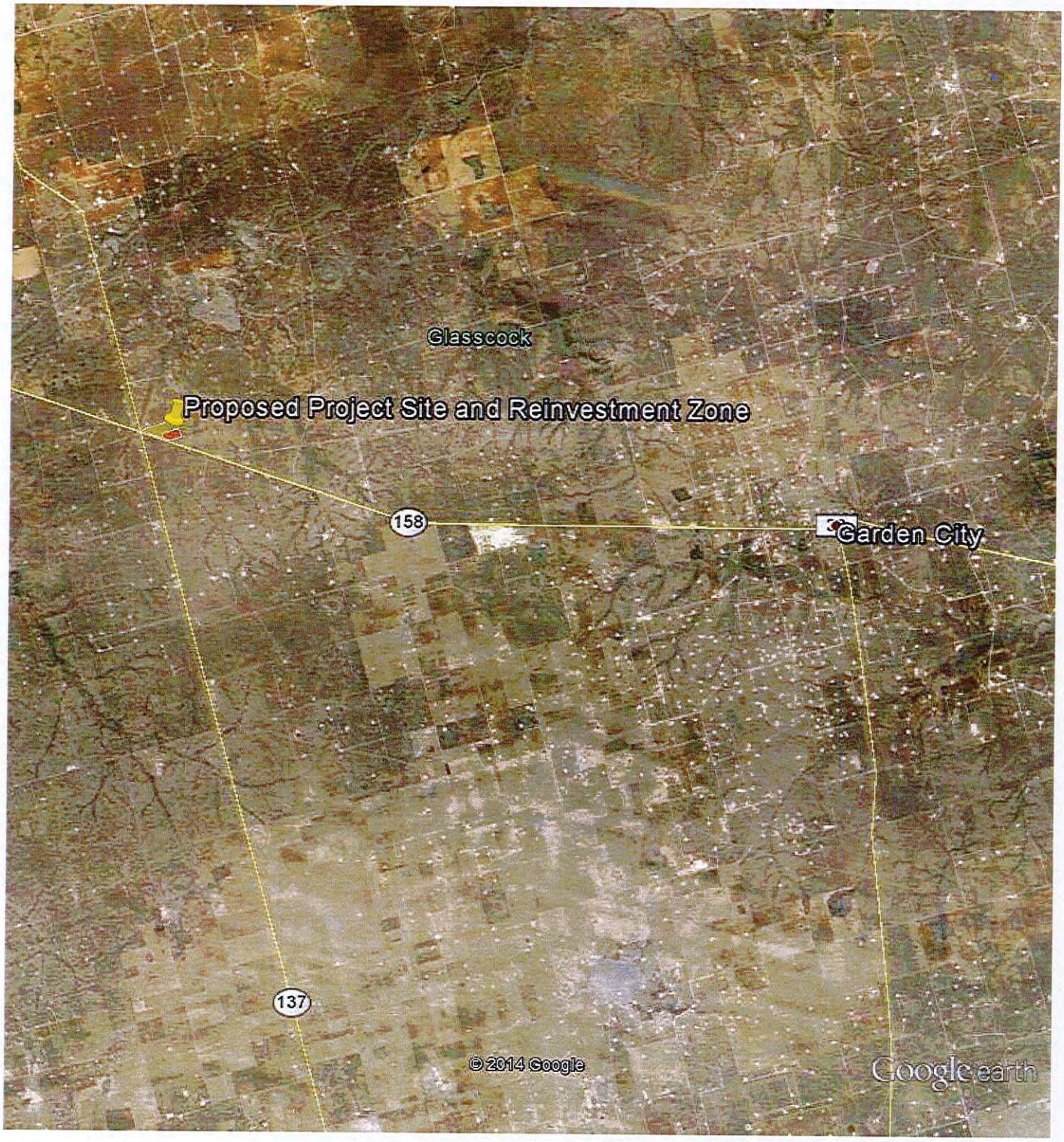
# TAB 16

## Description of Reinvestment Zone

TEA
TEXAS EDUCATION AGENCY

Texas School Disti





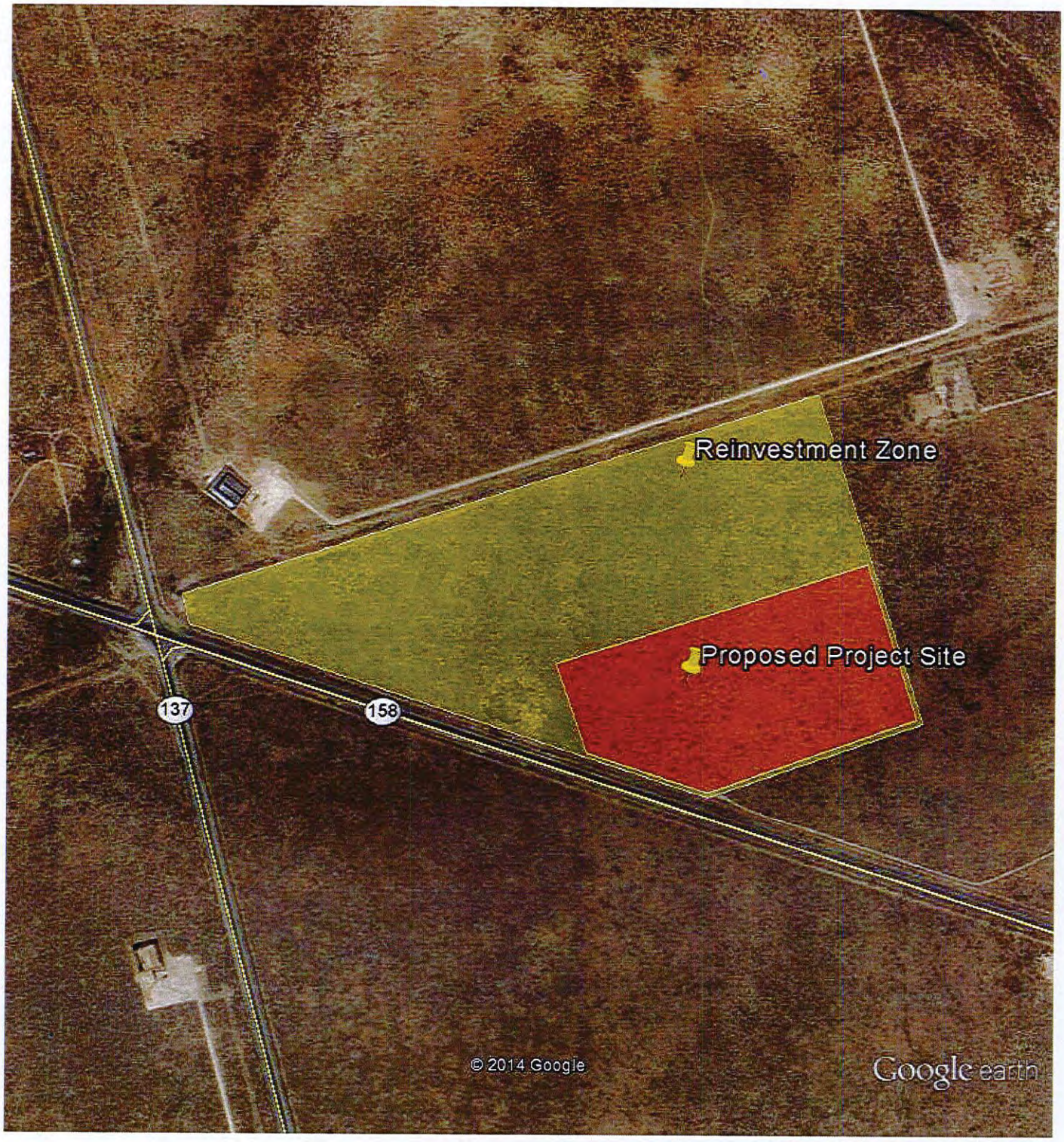

Google earth

miles 10

km 10

Google earth

miles 4
km 7




Google earth

feet 2000
meters 900

Checklist Item #24

080

# Glasscock County
# State of Texas

## Tax Abatement Guidelines and Criteria

The following Guidelines and Criteria have been adopted by the Glasscock County Commissioners Court establish a uniform policy of tax abatement for owners or lessees of eligible facilities willing to execute tax abatement contracts designed to provide long-term significant positive economic impact to the community by utilizing the area contractors and work force to the maximum extent feasible, and by developing, redeveloping, and improving property, except as otherwise provided. These Guidelines and Criteria are effective as of the date adopted.

In order to be eligible for designation as a Reinvestment Zone and receive tax abatement, the planned improvement:

1. Must be reasonably expected to have an increase in positive net economic benefit to Glasscock County of at least $1,000,000.00 over the life of the abatement, computed to include (but not limited to) new sustaining payroll and/or capital improvement. The creation of (number and type) new jobs will also factor into the decision to grant an abatement; and
2. Must not be expected to solely or primarily have the effect of transferring employment from one part of Glasscock County to another.

In addition to the criteria set forth above, the Glasscock County Commissioners Court reserves the right to negotiate a Tax Abatement Agreement in order to compete favorably with other communities.

Only that increase in the fair market value of the property directly resultant from the development, redevelopment, and improvement specified in the contract will be eligible for abatement and then only to the extent that such increase exceeds any reduction in the fair market value of the other property of the applicant located within the jurisdiction creating the Reinvestment Zone.

All abatement contracts will be no longer than allowed by law.

It is the goal of Glasscock County to grant tax abatements on the same terms and conditions as the other taxing units having jurisdiction of the property. However, nothing herein shall limit the discretion of the Glasscock County Commissioners Court to consider, adopt, modify or decline any tax abatement request.

This policy is effective as of the date adopted by the Glasscock County Commissioners Court and shall at all times be kept current with regard to the needs of Glasscock County and reflective of the official views of the County Commissioners Court. These Guidelines and Criteria shall be reviewed every two (2) years.

The adoption of these guidelines and criteria by the Glasscock County Commissioners Court does not:

1. Limit the discretion of the governing body to decide whether to enter into a specific Tax Abatement Agreement;
2. Limit the discretion of the governing body to delegate to its employees the authority to determine whether or not the governing body should consider a particular application or request for tax abatement; or
3. Create any property, contract, or other legal right in any person to have the governing body consider or grant a specific application or request for tax abatement;

## Section 1
## Definitions

A. "Abatement" means the full or partial exemption from ad valorem taxes of certain property in a reinvestment zone designated by Glasscock County or the City of Garden City for economic development purposes.

B. "Agreement" means a contractual agreement between a property owner and/or lessee and Glasscock County.

C. "Base year value" means the assessed value on the eligible property as of January 1 preceding the execution of the agreement.

D. "Deferred maintenance" means improvements necessary for continued operation which do not improve productivity or alter the process technology.

E. "Eligible facilities" means new, expanded, or modernized buildings and structures, including fixed machinery and equipment, which is reasonably likely as a result of granting abatement to contribute to the retention or expansion of primary employment or to attract major investment in the reinvestment zone that would be a benefit to the property and that would contribute to the economic development of Glasscock County, but does not include facilities which are intended to be primarily to provide goods or services to residents for existing businesses located in Glasscock County, such as, but not limited to, restaurants and retail sales establishments, eligible facilities may include, but shall not be limited to hotels and office buildings.

F. "Expansion" means the addition of building structures, machinery, equipment, or payroll for purposes of increasing production capacity.

G. "Facility" means property improvement(s) completed or in the process of construction which together comprise an interregional whole.

H. "Modernization" means a complete or partial demolition of facilities and the complete or partial reconstruction or installation of a facility of similar or expanded production

capacity. Modernization may result from the construction, alteration, or installation of buildings, structures, machinery, or equipment, or both.

I. "New facility" means a property previously undeveloped which is placed into service by means other than or in conjunction with expansion or modernization.

J. "Productive life" means the number of years a property improvement is expected to be in service in a facility.

## Section 2
## Abatement Authorized

A. Eligible facilities. Upon application, eligible facilities shall be considered for tax abatement as hereinafter provided.

B. Creation of New Values. Abatement may only be granted for the additional value of eligible property improvement(s) made subsequent to and specified in an abatement agreement between Glasscock County and the property owner or lessee, subject to such limitations as Glasscock County may require.

C. New and existing facilities. Abatement may be granted for the additional value of eligible property improvement(s) made subsequent to and specified in an abatement agreement between Glasscock County and the property owner or lessee, subject to such limitations as Glasscock County may require.

D. Eligible property. Abatement may be extended to the value of buildings, structures, fixed machinery and equipment, site improvements, and related fixed improvements necessary to the operation and administration of the facility.

E. Ineligible Property. The following types of property shall be fully taxable and ineligible for tax abatement: Land; supplies; tools; furnishings, and other forms of movable personal property; housing; deferred maintenance; property to be rented or leased, except as provided in Section 2 F, property which has a productive life of less than ten (10) years.

F. Owned/leased facilities. If a leased facility is granted abatement, the agreement shall be executed with the lessor and the lessee.

G. Economic Qualifications. In order to be eligible for designation as a reinvestment zone and receive tax abatement, the planned improvement:

1. Must be reasonably expected to have an increase in positive net benefit to Glasscock County of at least $1,000,000.00 over the life of the abatement agreement, computed to include (but not limited to) new sustaining payroll and/or capital improvement. The creation of (number and type) new jobs will also factor into the decision to grant an abatement; and

2. Must not be expected to solely or primarily have the effect of transferring employment from one part of Glasscock County to another.

H. Standards for Tax Abatement. The following factors, among others, shall be considered in determining whether to grant tax abatement:

1. Value of existing improvements, if any;
2. Type and value of proposed improvements;
3. Productive life of proposed improvements;
4. Number of existing jobs to be retained by proposed improvements;
5. Number and type of new jobs to be created by proposed improvements;
6. Amount of local payroll to be created;
7. Whether the new jobs to be created will be filled by persons residing or projected to reside within affected taxing jurisdiction;
8. Amount which property tax base valuation will be increased during the term of abatement and after abatement, which shall include a definitive commitment that such valuation shall not, in any case, be less than $1,000,000.00;
9. The costs to be incurred by Glasscock County to provide facilities directly resulting from the new improvements;
10. The amount of ad valorem taxes to be paid to Glasscock County during the abatement period considering:
    a. the existing values;
    b. the percentage of new value abated;
    c. the abatement period; and
    d. the value after expiration of the abatement period.
11. The population growth of Glasscock County that occurs directly as a result of new improvements;
12. The types and values of public improvements, if any, to be made by applicant seeking abatement;
13. Whether the proposed improvements compete with existing businesses to the detriment of the local economy;
14. The impact on the business opportunities of existing businesses;
15. The attraction of other new businesses to the area;
16. The overall compatibility with the zoning ordinances and comprehensive plan for the area;
17. Whether the project obtains all necessary permits from the applicable environmental agencies.

Each eligible facility shall be reviewed on its merits utilizing the factors provided above. After such review, abatement may be denied entirely or may be granted to the extent deemed appropriate after full evaluation.

I. Denial of Abatement. Neither a reinvestment zone nor abatement agreement shall be authorized if it is determined that:

1. There would be substantial adverse effect on the provision of government services or tax base;
2. The applicant has insufficient financial capacity;
3. Planned or potential use of the property would constitute a hazard to public safety, health, or morals;
4. Violation of other codes or laws; or
5. Any other reason deemed appropriate by Glasscock County.

J. Taxability. From the execution of the abatement to the end of the agreement period, taxes shall be payable as follows:

1. The value of ineligible property as provided in Section 2 E shall be fully taxable; and
2. The base year value of existing eligible property as determined each year shall be fully taxable.

The additional value of new eligible property shall be fully taxable at the end of the abatement period.

## Section 3
## Application

A. Any present or potential Owner ("Owner or "Applicant" herein) of taxable property in Glasscock County may request the creation of a reinvestment zone and tax abatement by filing a written application with the County Judge.

B. The application shall consist of a general description of the new improvements to be undertaken; a descriptive list of the improvements for which an abatement is requested; a list of the kind, number and location of all proposed improvements of the property; a map and property description; a time schedule for undertaking and completing the proposed improvements. In the case of modernization, a statement of the assessed value of the facility, separately stated for real and personal property, shall be given for the tax year immediately preceding the application. The County may require such financial and other information as deemed appropriate for evaluating the financial capacity and other factors pertaining to the applicant, to be attached to this application. The completed application must be accompanied by the payment of a non-refundable application fee for administrative costs associated with the processing of the tax abatement request. All checks in payment of the administrative fee shall be made payable to Glasscock County. For abatement requests for improvements with a planned value equal to or in excess of $1,000,000.00 the fee shall be one thousand and no/100 dollars ($1,000.00), accompanied by the agreement that the Applicant shall pay costs of publishing the statutorily required notices and reasonable attorney and consulting fees as may be incurred by Glasscock County in the examination of the application as well as the preparation and negotiation of any tax abatement agreement.

C. Glasscock County shall give notice as provided by the Property Tax Code, including written notice, to the presiding officer of the governing body of each taxing unit in which the property to be subject to the agreement is located not later than seven (7) days before the public hearing and publication in a newspaper of general circulation within such taxing jurisdiction not later than the seventh day before the public hearing before acting upon application, Glasscock County shall, through public hearing, afford the applicant and the designated representative of any governing body referenced herein above, and the public the opportunity to show cause why the abatement should or should not be granted.

D. If a city within Glasscock County designates a reinvestment zone within its corporate limits and enters into or proposes to enter into or proposes to enter into an abatement agreement with a present or potential owner of a taxable property, such present or potential owner of taxable property may request tax abatement by Glasscock County by following the same application process described in Section 3 A hereof. No other notice of hearing shall be required except compliance with the Open Meetings Act, unless the Commissioners Court deems them necessary in a particular case.

## Section 4
## Agreement

A. After approval, the Commissioners Court of Glasscock County shall formally pass a resolution and execute an agreement with the Owner which shall:

1. Include a list of the kind, number, and location of all proposed improvements to the property;
2. Provide access to and authorize inspection of the property by the taxing unit to ensure compliance with the agreement;
3. Limit the use of the property consistent with the taxing unit's development goals;
4. Provide for recapturing property tax revenues that are lost if the Owner fails to make improvements as provided by the agreement;
5. Include each term that was agreed upon with the property owner and require the Owner to annually certify compliance with the terms of the agreement to each taxing unit; and
6. Allow the taxing unit to cancel or modify the agreement at any time if the property owner fails to comply with the terms of the agreement

B The Owner shall also agree to the following:

1. A specified number of permanent full time jobs at facility shall be created, and the Owner and Lessee shall make reasonable efforts to employ persons who are residents of Glasscock County in such jobs, provided, however, that there shall be no obligation to employ residents who are not:
   a. equally or more qualified than nonresident applicants;
   b. available for employment on terms and/or salaries comparable to those required by nonresident applicants; or
   c. able to become qualified with 72 hours training provided by Owner.

2. Each person employed in such job shall perform a portion, if not all, of their work in Glasscock County.
3. Owner shall agree that it and its contractors, if any, will use reasonably commercial efforts to maximize its use of goods and services available through Glasscock County businesses in the construction, operation, and maintenance of the improvements and the project; provided, however, that there shall be no requirement to use goods and services provided by Glasscock County residents that are not:
   a. of similar quality to those provided by nonresidents; or
   b. made available on terms and conditions (including pricing) comparable to those offered by nonresidents. Comparable price shall be defined as less than or equal to 105% of the nonresident price for equivalent quality, conditions and terms.
4. Owner or its construction contractor, if any, shall designate a coordinator of local services who will act as liaison between any individual who are interested in obtaining information about providing goods or services related to the construction of the project. Additionally, Owner or its construction contractor, if any, shall advertise in local newspapers in Glasscock County for local contractors to perform work on the construction project.
5. Owner shall agree to maintain a viable presence (as below defined) within the Reinvestment Zone for a period of time, as set by the Glasscock County Commissioners Court, not to exceed twenty (20) years from the date that the abatement agreement first takes effect. For purposes hereof, "Maintain a Viable Presence" means the operation of the Eligible Facilities, as the same may from time to time be expanded, upgraded, improved, modified, changed, remodeled, repaired, restored, reconstructed, reconfigured and/or reengineered.
5. On May 1st of each year that the agreement shall be in effect, Owner shall certify to the County Judge of Glasscock County, and to the governing body of each taxing unit, that Owner is in compliance with each applicable term set forth above.

Such agreement shall normally be executed within sixty (60) days after the applicant has forwarded all necessary information and documentation to the Commissioners Court.

## Section 5
## Recapture

A. In the event that the Owner or its assignee:

1. Allows its ad valorem taxes owed Glasscock County to become delinquent and fails to timely and properly follow the legal procedures for their protest and/or contest; or
2. Violates any of the terms and conditions of the abatement agreement and fails to cure during the cure period, the agreement then may be terminated and all taxes previously abated by virtue of the agreement will be recaptured and paid within thirty (30) days of the termination.

B. Should Glasscock County determine that the applicant or its assignee is in default according to the terms and conditions of its agreement, Glasscock County shall notify the company or individual in writing at the address stated in the agreement, and if such is not cured within the time set forth in such notice ("Cure Period") then the agreement may be terminated.

## Section 6
## Administration

A. The Chief Appraiser of the Glasscock County Appraisal District will annually determine an assessment of the real and personal property comprising the reinvestment zone. Each year, the company or individual receiving abatement shall furnish the appraiser with such information as may be necessary for the abatement. Once value has been established, the Chief Appraiser will notify the Commissioners Court of Glasscock County of the amount of the assessment.

B. Glasscock County may execute a contract with any other jurisdiction(s) to inspect the facility to determine if the terms and conditions of the abatement agreement are being met. The abatement agreement shall stipulate that employees and/or designated representatives of Glasscock County will have access to the reinvestment zone during the term of the abatement to inspect the facility to determine if the terms and conditions of the agreement are being met. All inspections will be made only after the giving of twenty-four (24) hours prior notice and will only be conducted in such a manner as to not unreasonably interfere with the construction and/or operation of the facility. All inspections will be made with one or more representatives of the company or individual and in accordance with its safety standards.

C. Upon completion of construction, the designated representative of Glasscock County shall annually evaluate each facility receiving abatement to insure compliance with the agreement. A formal report shall be made to the Commissioners Court.

## Section 7
## Assignment

The abatement agreement may be transferred and assigned by the holder to a new owner or lessee of the same facility upon the approval by resolution of the Commissioners Court of Glasscock County subject to the financial capacity of the assignee and provided that all conditions and obligations in the abatement agreement are guaranteed by the execution of a new contractual agreement and/or assumption agreement with Glasscock County. No assignment or transfer shall be approved if the parties to the existing agreement, the new owner or new lessee are liable to any jurisdiction for outstanding taxes or other obligations. Approval shall not be unreasonably delayed or withheld.

## Section 8
## Sunset Provision

These Guidelines and Criteria are effective upon the date of their adoption and will remain in force for two (2) years unless amended by three-quarters vote of the Commissioners Court of Glasscock County, at which time all reinvestment zones and tax abatement agreements created pursuant to these provisions will be reviewed to determine whether the goals have been achieved. Based on the review, the Guidelines and Criteria will be modified, renewed, or eliminated.

ADOPTED the 10th day of June, 2013.

GLASSCOCK COUNTY COMMISSIONERS' COURT

Kim Halfmann
JUDGE KIM HALFMANN

Jimmy Struble
COMM. JIMMY STRUBE

COMM. MARK HALFMANN

Gary Jones
COMM. GARY JONES

Michael Hoch
COMM. MICHAEL HOCH

## GLASSCOCK COUNTY INDEPENDENT SCHOOL DISTRICT

### RESOLUTION CREATING ETC PIPELINE REINVESTMENT ZONE

***WHEREAS,*** Section 312.0025 of the Texas Tax Code permits a school district to designate a reinvestment zone if that designation is reasonably likely to contribute to the expansion of primary employment in the reinvestment zone, or attract major investment in the reinvestment zone that would be a benefit to property in the reinvestment zone and to the school district and contribute to the economic development of the region of this state in which the school district is located; and,

***WHEREAS,*** the Glasscock County Independent School District (the "District") desires to encourage the development of primary employment and to attract major investment in the District and contribute to the economic development of the region in which the school district is located; and,

***WHEREAS,*** a public hearing is required by Chapter 312 of the Texas Tax Code prior to approval of a reinvestment zone; and,

***WHEREAS,*** the District published notice of a public hearing regarding the possible designation of the area described in the attached **Exhibit A** as a reinvestment zone for the purposes of Chapter 313 of the Texas Tax Code; and,

***WHEREAS,*** the District wishes to create a reinvestment zone within the boundaries of the school district in Glasscock County, Texas as shown on the map attached as **Exhibit B**; and,

***WHEREAS,*** the District has given written notice of the proposed action and the Public Hearing to all political subdivisions and taxing authorities having jurisdiction over the property proposed to be designated as the reinvestment zone, described in the attached **Exhibits A & B**; and,

***WHEREAS,*** all interested members of the public were given an opportunity to make comments at the public hearing.

***NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF TRUSTEES OF THE GLASSCOCK COUNTY INDEPENDENT SCHOOL DISTRICT:***

**SECTION 1.** That the facts and recitations contained in the preamble of this Resolution are hereby found and declared to be true and correct.

**SECTION 2.** That the Board of Trustees of the Glasscock County Independent School District, after conducting such hearing and having heard such evidence and testimony, has made the following findings and determinations based on the evidence and testimony presented to it:

**(a)** That the public hearing on the adoption of *ETC Pipeline Reinvestment Zone* has been called, held and conducted, and that notices of such hearing have been published and mailed to the respective presiding officers of the governing bodies of all taxing units overlapping the territory inside the proposed reinvestment zone; and,

**(b)** That the boundaries of *ETC Pipeline Reinvestment Zone* be and, by the adoption of this Resolution, are declared and certified to be the area as described in the description attached hereto as "**Exhibit A**"; and,

**(c)** That the map attached hereto as "**Exhibit B**" is declared to be and, by the adoption of this Resolution, is certified to accurately depict and show the boundaries of *ETC Pipeline Reinvestment Zone* which is described in **Exhibit A**; and further certifies that the property described in **Exhibit A** is inside the boundaries shown on **Exhibit B**; and,

**(d)** That creation of *ETC Pipeline Reinvestment Zone* with boundaries as described in **Exhibit A** and **Exhibit B** will result in benefits to the Glasscock County Independent School District and to land included in the zone, and that the improvements sought are feasible and practical; and,

**(e)** That the *ETC Pipeline Reinvestment Zone* described in **Exhibit A** and **Exhibit B** meets the criteria set forth in Texas Tax Code §312.0025 for the creation of a reinvestment zone as set forth in the Property Redevelopment and Tax Abatement Act, as amended, in that it is reasonably likely that the designation will contribute to the retention or expansion of primary employment, and/or will attract investment in the zone that will be a benefit to the property, and would contribute to economic development within the Glasscock County Independent School District.

**SECTION 3.** That pursuant to the Property Redevelopment and Tax Abatement Act, as amended, the Glasscock County Independent School District hereby creates a reinvestment zone under the provisions of Texas Tax Code §312.0025, encompassing the area described by the descriptions in **Exhibit A** and **Exhibit B,** and such reinvestment zone is hereby designated and shall hereafter be referred to as *ETC Pipeline Reinvestment Zone.*

**SECTION 4.** That the existence of the *ETC Pipeline Reinvestment Zone* shall first take effect upon, April 9, 2014, the date of the adoption of this Resolution by the Board of Trustees and shall remain designated as a commercial-industrial reinvestment zone for a period of five (5) years from such date of such adoption.

**SECTION 5.** That if any section, paragraph, clause or provision of this Resolution shall for any reason beheld to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this

Resolution.

**SECTION 6.** That it is hereby found, determined and declared that a sufficient notice of the date, hour, place and subject of the meeting of the Glasscock County Independent School District Board of Trustees, at which this Resolution was adopted, was posted at a place convenient and readily accessible at all times, as required by the Texas Open Government Act, Texas Government Code, Chapter 551, as amended; and that a public hearing was held prior to the designation of such reinvestment zone, and that proper notice of the hearing was published in newspapers of general circulation in Glasscock County of the State of Texas, and furthermore, such notice was, in fact, delivered to the presiding officer of any effected taxing entity as prescribed by the Property Redevelopment and Tax Abatement Act.

PASSED, APPROVED AND ADOPTED on this 9th day of April, 2014.

**GLASSCOCK COUNTY INDEPENDENT SCHOOL DISTRICT**

By: Andrew Wheeler
**ANDREW WHEELER**
President
Board of Trustees

ATTEST: Carl Hoelscher
**CARL HOELSCHER**
Secretary
Board of Trustees

## EXHIBIT A

## LEGAL DESCRIPTION OF ETC PIPELINE REINVESTMENT ZONE

113.30 acres out of the Northwest corner of Section 25, Township 3-South, Block 36, Abstract No. 403, Certificate No. 2770, State Patent No. 556, Volume No. 101, T&P Ry. Co. Survey.

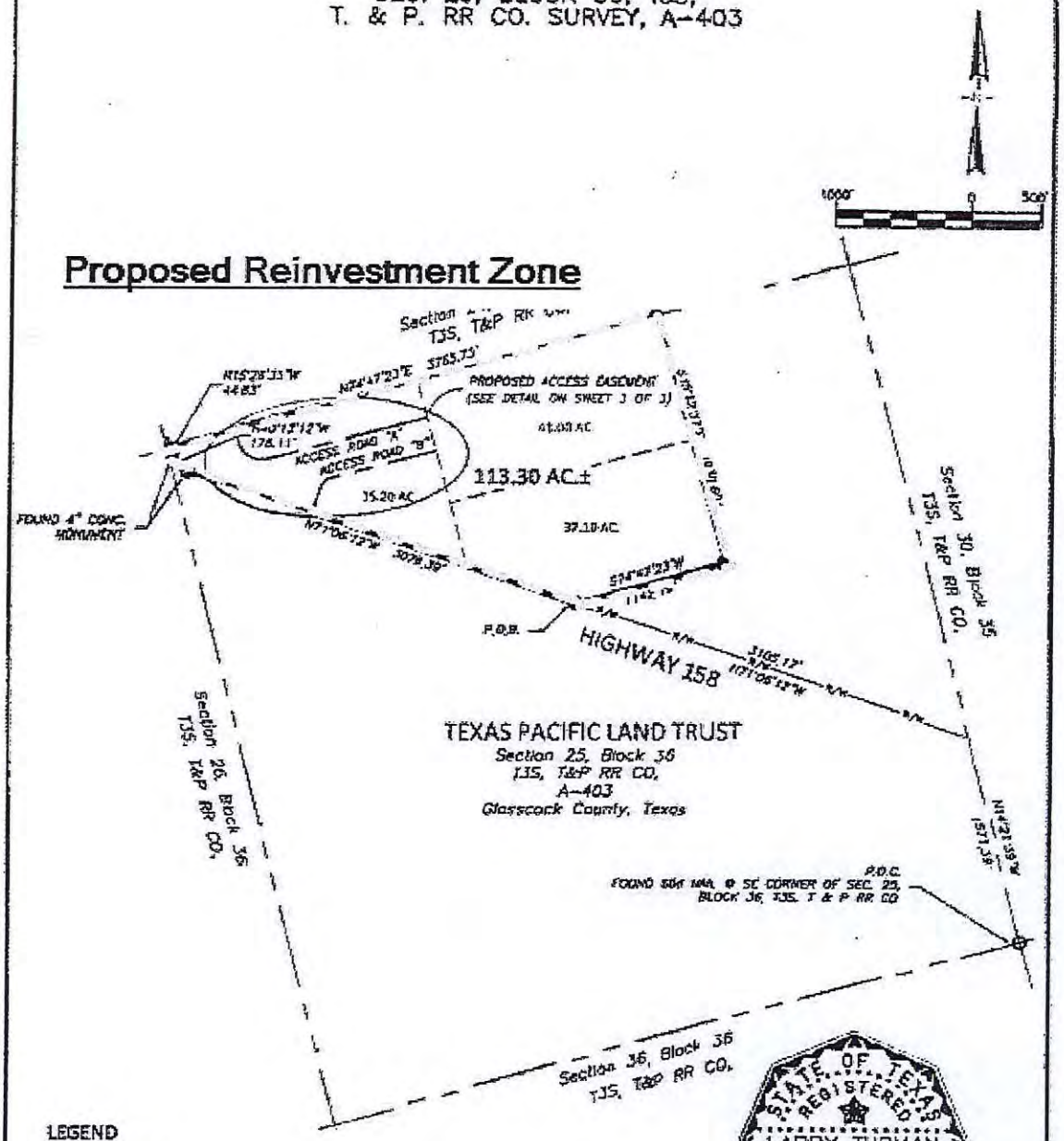
**EXHIBIT B**

## SURVEY MAPS OF ETC PIPELINE REINVESTMENT ZONE

# GLASSCOCK COUNTY, TEXAS

SEC. 25, BLOCK 36, T3S,
T. & P. RR CO. SURVEY, A-403

## Proposed Reinvestment Zone




### LEGEND

- ○ FOUND 4" CONCRETE HIGHWAY R/W CONCRETE MONUMENT
- ● SET 1/2" REBAR WITH SHINER STAMPED "RPLS 1740"

Notes:

1. This plat was prepared without the benefit of a current title Report. All deeds were provided by the client and may not reflect current ownership. No record of easements or right of ways were provided except as shown. No other research was performed by the undersigned surveyor.

2. All bearings and distances contained herein are grid, based on the Texas State Plane Coordinate System, Central Zone (4203), US Survey feet, North American Datum of 1983, (NAD83) and derived from an on-the-ground survey conducted in September, 2013.

3. If this plat and accompanying description are not sealed, it should be considered as a copy and not the original.

## Exhibit "B"

Surface site Area: 113.30 Ac.±
Access Road "A" Length: 1,613.90 ft. (97.81 Rods)
Access Road "B" Length: 1,119.77 ft. (67.87 Rods)

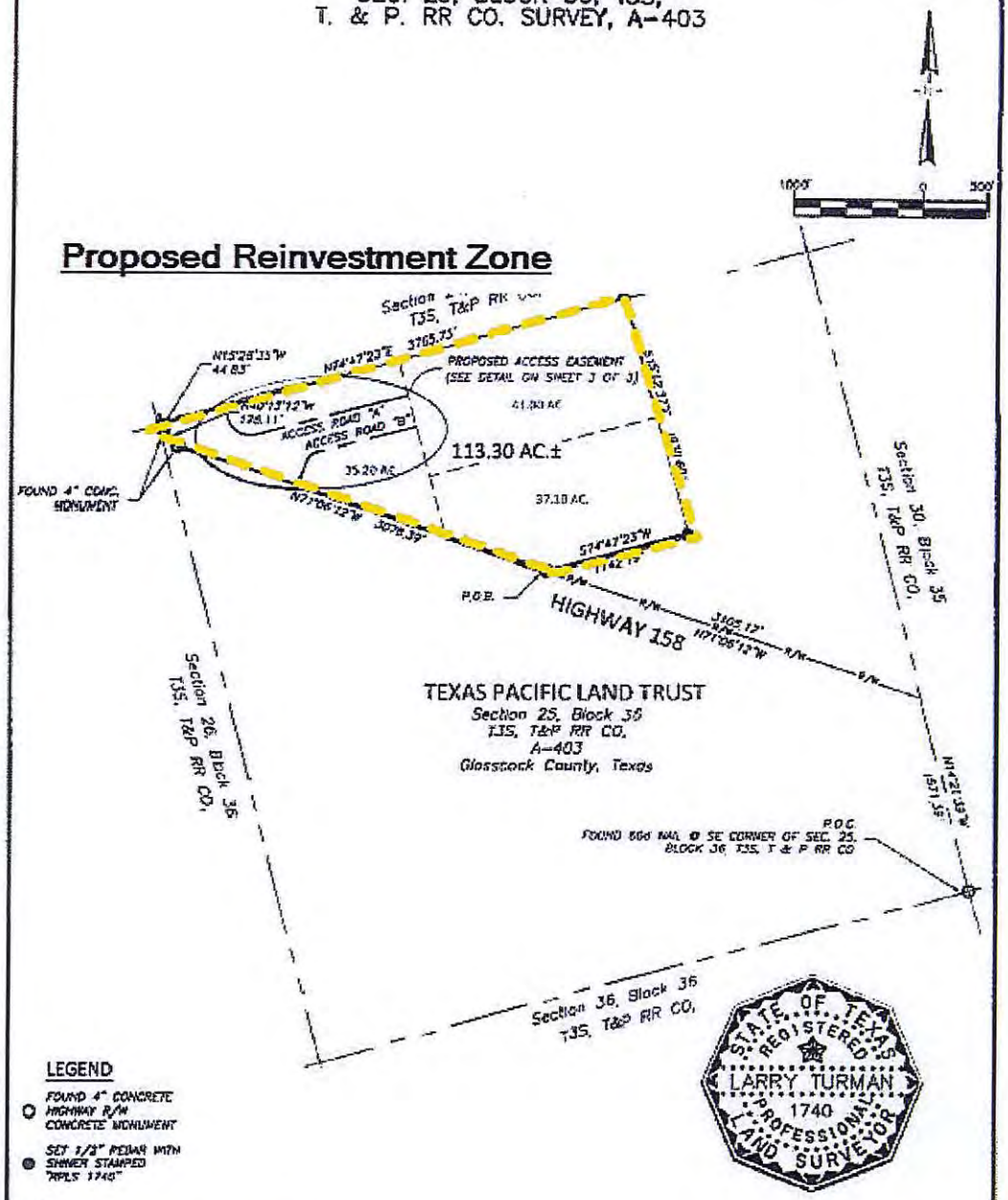
9/20/13
Larry Turman Date
Registered Professional Land Surveyor
Texas Registration No. 1740

Golden Field Services
(918) 510-0014

| | | | |
|---|---|---|---|
| PIPELINE, SYSTEM, OR ACCOUNT NUMBER | SCALE 1"=1000' | CONST. TR. | ETC TEXAS PIPELINE, LTD. HOUSTON, TEXAS | PROJECT NO. |
| FILENUMBER / CADD FILENAME | DRAWN MM | DATE 9/19/13 | | |
| REV. NO. — DESCRIPTION / BY / DATE / APP | | | PROPOSED SURFACE SITE & ACCESS ROAD ACROSS TEXAS PACIFIC LAND TRUST GLASSCOCK COUNTY, TEXAS | PREVIOUS DWG. NO. SHT. OF |
| | | | | DWG. NO GLS_PLNT_1 SHT. 1 OF 3 |

# GLASSCOCK COUNTY, TEXAS

SEC. 25, BLOCK 36, T3S,
T. & P. RR CO. SURVEY, A-403




## LEGEND

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9/20/13

Larry Turman Date
Registered Professional Land Surveyor
Texas Registration No. 1740

Golden Field Services
(918) 610-0014

| PIPELINE, STATION, OR ACCOUNT NUMBER | SCALE 1"=1000' | CONST. YR. | ETC TEXAS PIPELINE, LTD. HOUSTON, TEXAS | PROJECT NO. |
|---|---|---|---|---|
| FILENUMBER / CADD FILENAME | DRAWN MM | DATE 9/19/13 | | |

| REV. NO. – DESCRIPTION | BY | DATE | APP | | PROPOSED SURFACE SITE & ACCESS ROAD ACROSS TEXAS PACIFIC LAND TRUST GLASSCOCK COUNTY, TEXAS | PREVIOUS DWG. NO. SHT. OF |
|---|---|---|---|---|---|---|
| | | | | | | DWG NO GLS_PLNT_1 SHT. 1 OF 3 |

# TAB 17

## Signature and Certification Page

## SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

### 1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

**print here** Tom Weeaks
Print Name *(Authorized School District Representative)*

Title Superintendent

**sign here** Tom Weeaks
Signature *(Authorized School District Representative)*

Date 10/13/2014

### 2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

**print here** Megan McKavanagh
Print Name *(Authorized Company Representative (Applicant))*

Title Property Tax Manager

**sign here** Megan McKavanagh
Signature *(Authorized Company Representative (Applicant))*

Date 10·6·2014

BEVERLY M. HERNANDEZ
MY COMMISSION EXPIRES
September 3, 2018

*(Notary Seal)*

GIVEN under my hand and seal of office this, the

6 day of October, 2014

Beverly M. Hernandez
Notary Public in and for the State of Texas

My Commission expires: 9.3.2018

**If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.**