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July 11, 2014

Jenny Hicks
Michelle Luera
Economic Development and Analysis Division
Texas Comptroller of Public Accounts
111 E. 17th St.
Austin, TX 78774

Via Email and Federal Express

Re: 313 Application – Gunsight Mountain Wind Energy, LLC

Dear Jenny and Michelle:

Enclosed please find an application with attachments for appraised value limitation on qualified property submitted to Big Spring ISD by Gunsight Mountain Wind Energy, LLC, on June 26, 2014. A CD containing this application is also enclosed.

The Big Spring ISD Board elected to accept the application, and the application was determined to be complete on July 11, 2014. We ask that the Comptroller's Office prepare the economic impact report for this development.

A copy of the application will also be submitted to the Gray County Appraisal District in accordance with 34 Tex. Admin. Code §9.1054. Please feel free to contact me if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink that reads "Audie Sciumbato". The signature is fluid and cursive, with a large initial "A" and a long, sweeping tail.

Audie Sciumbato, PhD

Enclosures

HVF3X8570D1Q0X

cc: Chief Appraiser, Howard County Appraisal District
Evan Horn, Ryan LLC



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #1

Application

See attached.



Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Economic Development
and Analysis
Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

June 26, 2014

Date Application Received by District

Chris

First Name

Superintendent

Title

Big Spring Independent School District

School District Name

708 11th Place

Street Address

708 11th Place

Mailing Address

Big Spring

City

432.264.3600

Phone Number

Wigington

Last Name

TX

State

432.264.3646

Fax Number

79720

ZIP

Mobile Number (optional)

Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application?



Yes



No

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

Audie _____ Sciumbato _____
 First Name Last Name
 Attorney _____
 Title
 Underwood Law Firm, P.C. _____
 Firm Name
 806.364.2626 _____ 806.364.9368 _____
 Phone Number Fax Number
 _____ Audie.Sciumbato@uwlaw.com _____
 Mobile Number (optional) Email Address

4. On what date did the district determine this application complete? July 11, 2014
 5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

Bryan _____ Schueler _____
 First Name Last Name
 Senior Vice President, Development _____ Invenergy LLC _____
 Title Organization
 One South Wacker Drive, Suite 1900 _____
 Street Address
 One South Wacker Drive, Suite 1900 _____
 Mailing Address
 Chicago _____ IL _____ 60606 _____
 City State ZIP
 312.582.1421 _____
 Phone Number Fax Number
 _____ bschueler@invenergyllc.com _____
 Mobile Number (optional) Business Email Address

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No

2a. If yes, please fill out contact information for that person.

Joe _____ Condo _____
 First Name Last Name
 General Counsel _____ Invenergy LLC _____
 Title Organization
 One South Wacker, Suite 1900 _____
 Street Address
 One South Wacker, Suite 1900 _____
 Mailing Address
 Chicago _____ IL _____ 60606 _____
 City State ZIP
 312.582.1465 _____
 Phone Number Fax Number
 _____ Business Email Address
 Mobile Number (optional)

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Evan	Horn
First Name	Last Name
Manager	
Title	
Ryan, LLC	
Firm Name	
512.476.0022	512.476.0033
Phone Number	Fax Number
Evan.Horn@Ryan.com	
Business Email Address	

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? Yes No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? Yes No N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? Gunsight Mountain Wind Energy LLC

2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 32033576318

3. List the NAICS code 221115

4. Is the applicant a party to any other pending or active Chapter 313 agreements? Yes No

4a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Limited Liability Company

2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? Yes No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas? Yes No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? Yes No N/A

5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

N/A

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>)
<input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>)	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

Application for Appraised Value Limitation on Qualified Property

SECTION 9: Projected Timeline

1. Application approval by school board November 2014
 2. Commencement of construction 1st Qtr 2015
 3. Beginning of qualifying time period November 2014
 4. First year of limitation 2017
 5. Begin hiring new employees 3rd Qtr 2015
 6. Commencement of commercial operations 4th Qtr 2015
 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? Yes No
- Note:** Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? 4th Qtr 2015

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located Howard County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Howard Central Appraisal District
3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

County: <u>Howard</u> <small>(Name, tax rate and percent of project)</small>	City: _____ <small>(Name, tax rate and percent of project)</small>
Hospital District: _____ <small>(Name, tax rate and percent of project)</small>	Water District: <u>Permian Basin Water Conservation District</u> <small>(Name, tax rate and percent of project)</small>
Other (describe): <u>Howard Junior College District</u> <small>(Name, tax rate and percent of project)</small>	Other (describe): _____ <small>(Name, tax rate and percent of project)</small>
5. Is the project located entirely within the ISD listed in Section 1? Yes No
 - 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
 - 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000.00
 2. What is the amount of appraised value limitation for which you are applying? 30,000,000.00
- Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (Tab 9);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
 - c. owner (Tab 9);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
 - e. a detailed map showing the location of the land with vicinity map (Tab 11).
 3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
 - b. legal description of reinvestment zone (Tab 16);
 - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
 - d. guidelines and criteria for creating the zone (Tab 16); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? 7/31/14

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \$ 0.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \$ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of 2014
 (year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0

Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? 6

5. What is the number of new non-qualifying jobs you are estimating you will create? 7

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No

6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

a. Average weekly wage for all jobs (all industries) in the county is 829.75

b. 110% of the average weekly wage for manufacturing jobs in the county is 1,331.28

c. 110% of the average weekly wage for manufacturing jobs in the region is 965.12

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? 50,186.40

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 50,186.40

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No

12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No

13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)

3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here → Chris Wington Superintendent
Print Name (Authorized School District Representative) Title

sign here → *Chris Wington* 6-26-14
Signature (Authorized School District Representative) Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here → Bryan Schueler Bryan Schueler
Print Name (Authorized Company Representative (Applicant)) Title
 Vice President Vice President

sign here → *Bryan Schueler* June 25, 2014.
Signature (Authorized Company Representative (Applicant)) Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

25th day of June, 2014

Dina O. Wagner
 Notary Public in and for the State of ~~Texas~~ Illinois.

My Commission expires: May 10, 2017

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> a) Project vicinity b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size <p>Note: Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* <p>* To be submitted with application or before date of final application approval by school board</p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #2

Proof of Payment of Application Fee

See attached.

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #3

Combined Group Membership Documentation

See attached.

2Q52B5 3.000

TX2013

05-164

Texas Franchise Tax Extension Request

Ver. 4.0

(Rev.9-11/6)

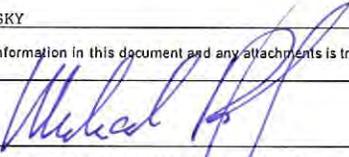
■ Tcode 13258 ANNUAL

■ Taxpayer number	■ Report year	Due date
12006168525	2013	05/15/2013

Taxpayer name POLSKY ENERGY HOLDINGS LLC					Secretary of State file number or Comptroller file number 0029663280	
Mailing address ONE SOUTH WACKER DRIVE, SUITE 1900						
City CHICAGO	State IL	Country USA	ZIP Code 60606	Plus 4 4614	Check box if the address has changed ■ <input type="checkbox"/>	
Check box if this is a combined report <input checked="" type="checkbox"/>						

1. Check this box if you will be using your 2008 Temporary Credit for Business Loss Carryforward for the report year for which you are requesting this extension *(see instructions)* 1.
2. Check this box if you will begin using your 1992 Temporary Credit for the report year for which you are requesting this extension *(see instructions)* 2.
3. Extension payment *(Dollars and cents)* 3. ■ 50600.00

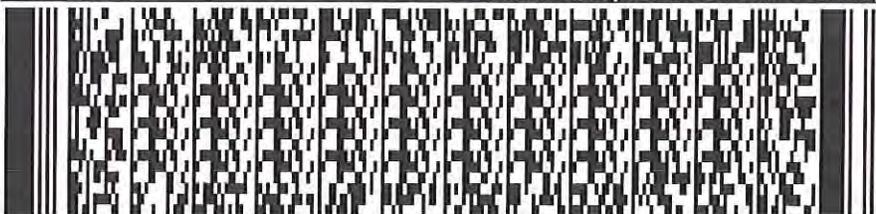
If this extension is for a combined group, you must also complete and submit Form 05-165. Note to mandatory Electronic Fund Transfer(EFT) payers: When requesting a second extension do not submit an Affiliate List Form 05-165.

Print or type name MICHAEL POLSKY		Area code and phone number (312) 224-1400
I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief.		Mail original to: Texas Comptroller of Public Accounts P.O. Box 149348 Austin, TX 78714-9348
sign here ▶ 	Date 5/15/2013	

If you have any questions regarding franchise tax, you may contact the Texas Comptroller's field office in your area or call (800) 252-1381 or (512) 463-4600. Instructions for each report year are online at www.window.state.tx.us/taxinfo/taxforms/05-forms.html.

Taxpayers who paid \$10,000 or more during the preceding fiscal year (Sept. 1 thru Aug. 31) are required to electronically pay their franchise tax. For more information visit www.window.state.tx.us/webfile/req_franchise.html.

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PM Date	



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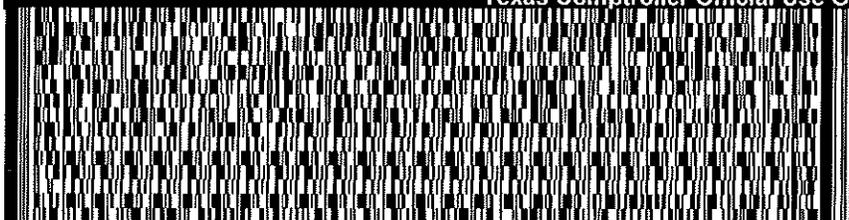
Texas Franchise Tax Extension Affiliate List

■ Reporting entity taxpayer number 12006168525	■ Report year 2013	Reporting entity taxpayer name POLSKY ENERGY HOLDINGS LLC
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. INVENERGY LLC	■ 13644627930	■ <input type="checkbox"/>
2. INVENERGY SERVICES LLC	■ 32020649813	■ <input type="checkbox"/>
3. INVENERGY ENERGY MGMT LLC	■ 32038203900	■ <input type="checkbox"/>
4. INVENERGY WIND NORTH AMERICA	■ 12082346938	■ <input type="checkbox"/>
5. DOUGHERTY WIND ENERGY LLC	■ 32037772806	■ <input type="checkbox"/>
6. GOLDWATHE WIND ENERGY LLC	■ 32037772772	■ <input type="checkbox"/>
7. GUNSIGHT MTN WIND ENERGY LLC	■ 32033576318	■ <input type="checkbox"/>
8. INVENERGY MET LLC	■ 32037132977	■ <input type="checkbox"/>
9. INVENERGY WIND DEVELOPMENT	■ 32034181217	■ <input type="checkbox"/>
10. PISTOL HILL WIND ENERGY LLC	■ 32033576326	■ <input type="checkbox"/>
11. STERLING WIND ENERGY LLC	■ 32033691760	■ <input type="checkbox"/>
12. POLSKY ENERGY INVESTMENTS	■ 200616874	■ <input checked="" type="checkbox"/>
13. INVENERGY INVESTMENT CO LLC	■ 371456538	■ <input checked="" type="checkbox"/>
14. INVENERGY WIND HOLDINGS LLC	■ 263467425	■ <input checked="" type="checkbox"/>
15. INVENERGY WIND INVESTMENT CORP.	■ 300447600	■ <input checked="" type="checkbox"/>
16. INVENERGY WIND FINANCING LLC	■	■ <input checked="" type="checkbox"/>
17. INVENERGY WIND LLC	■ 200783399	■ <input checked="" type="checkbox"/>
18. INVENERGY THERMAL LLC	■ 203817973	■ <input checked="" type="checkbox"/>
19. INVENERGY SOLAR LLC	■ 270748782	■ <input checked="" type="checkbox"/>
20. INVENERGY ROC HOLDINGS	■ 263866744	■ <input checked="" type="checkbox"/>
21. INVENERGY WIND FINANCE ROC LLC	■	■ <input checked="" type="checkbox"/>

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Texas Comptroller Official Use Only					
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Texas Franchise Tax Extension Affiliate List

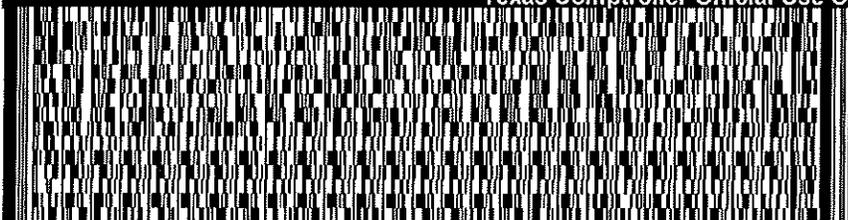
■ Reporting entity taxpayer number 12006168525	■ Report year 2013	Reporting entity taxpayer name POLSKY ENERGY HOLDINGS LLC
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. INVENERGY COASTAL HOLDINGS LLC	■ 263756863	■ <input checked="" type="checkbox"/>
2. INVENERGY LOGAN HOLDING CO LLC	■ 208762182	■ <input checked="" type="checkbox"/>
3. INVENERGY LOGAN FINANCE CO LLC	■ 208763301	■ <input checked="" type="checkbox"/>
4. STANTON WIND HOLDINGS LLC	■	■ <input checked="" type="checkbox"/>
5. BEECH RIDGE ENERGY LLC	■ 263207197	■ <input checked="" type="checkbox"/>
6. BIG OTTER WIND LLC	■	■ <input checked="" type="checkbox"/>
7. BISHOP HILL ENERGY LLC	■ 264583832	■ <input checked="" type="checkbox"/>
8. BISHOP HILL ENERGY II LLC	■ 273400990	■ <input checked="" type="checkbox"/>
9. BRUSH CREEK WIND ENERGY LLC	■	■ <input checked="" type="checkbox"/>
10. BRUSH CREEK WIND ENERGY II LLC	■	■ <input checked="" type="checkbox"/>
11. CA RIDGE WIND ENERGY LLC	■ 272168311	■ <input checked="" type="checkbox"/>
12. CROW CREEK ENERGY LLC	■	■ <input checked="" type="checkbox"/>
13. FORWARD ENERGY II LLC	■ 260562274	■ <input checked="" type="checkbox"/>
14. GRAND RIDGE ENERGY IV LLC	■ 263294276	■ <input checked="" type="checkbox"/>
15. HARDIN WIND ENERGY LLC	■	■ <input checked="" type="checkbox"/>
16. HEARTLAND WIND ENERGY LLC	■	■ <input checked="" type="checkbox"/>
17. HIGHLAND WIND ENERGY LLC	■	■ <input checked="" type="checkbox"/>
18. HORN BUTTE WIND ENERGY LLC	■	■ <input checked="" type="checkbox"/>
19. HORSE LAKE WIND ENERGY LLC	■ 352324869	■ <input checked="" type="checkbox"/>
20. HURRICANE LAKE WIND ENERGY I LLC	■	■ <input checked="" type="checkbox"/>
21. IDAHO WIND GENERATION CO LLC	■	■ <input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

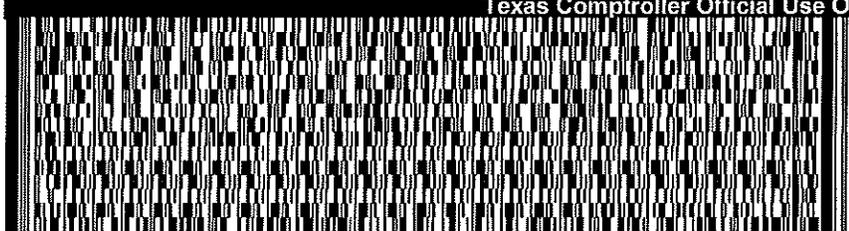
■ Reporting entity taxpayer number 12006168525	■ Report year 2013	Reporting entity taxpayer name POLSKY ENERGY HOLDINGS LLC
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. INVENERGY NEW YORK LLC	061680634	<input checked="" type="checkbox"/>
2. INVENERGY PARTS LLC	32039357473	<input type="checkbox"/>
3. INVENERGY RENEWABLE LLC	263434351	<input type="checkbox"/>
4. INVENERGY TX TRADING I LLC		<input checked="" type="checkbox"/>
5. INVENERGY TX TRADING II LLC		<input checked="" type="checkbox"/>
6. INVENERGY WIND DEV IOWA LLC		<input checked="" type="checkbox"/>
7. INVENERGY WIND DEVELOPMENT ND		<input checked="" type="checkbox"/>
8. INVENERGY WIND DEV OK LLC	204126112	<input checked="" type="checkbox"/>
9. INVENERGY WIND FIN CO III LLC	204135995	<input checked="" type="checkbox"/>
10. IWF NORTH AMERICA LLC	208906923	<input checked="" type="checkbox"/>
11. INVENERGY WIND MONTANA LLC		<input checked="" type="checkbox"/>
12. JUDITH GAP WIND ENERGY II LLC		<input checked="" type="checkbox"/>
13. LA SIERRITA WIND LLC		<input checked="" type="checkbox"/>
14. LASSEN WIND GENERATION LLC	208805949	<input checked="" type="checkbox"/>
15. LEDGE WIND ENERGY LLC	263477676	<input checked="" type="checkbox"/>
16. OCEANA WIND LLC	204540080	<input checked="" type="checkbox"/>
17. PINE RIDGE ENERGY LLC		<input checked="" type="checkbox"/>
18. PRAIRIE BREEZE WIND ENERGY LLC		<input checked="" type="checkbox"/>
19. SEGDWICK WIND ENERGY LLC		<input checked="" type="checkbox"/>
20. STONY CREEK ENERGY LLC	262082798	<input checked="" type="checkbox"/>
21. INVENERGY WIND MANAGEMENT LLC		<input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

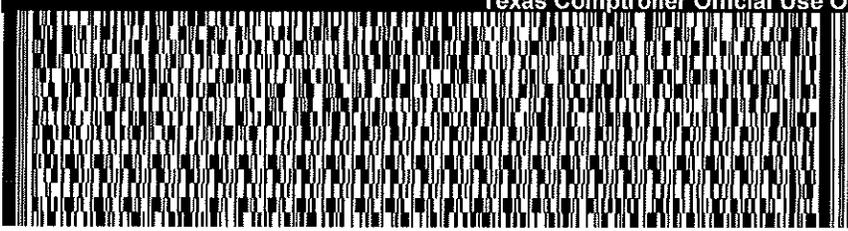
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUMMIT RIDGE ENERGY LLC		■ <input checked="" type="checkbox"/>
2. TECATE DIVIDE WIND ENERGY LLC	300475081	■ <input checked="" type="checkbox"/>
3. TEHACHAPI CONNECT LLC		■ <input checked="" type="checkbox"/>
4. WHITE OAK ENERGY LLC	208468199	■ <input checked="" type="checkbox"/>
5. MORESVILLE ENERGY LLC	261363691	■ <input checked="" type="checkbox"/>
6. STEVMIC PROPERTIES LLC	300526664	■ <input checked="" type="checkbox"/>
7. INVENERGY THERMAL FIN LLC	208687404	■ <input checked="" type="checkbox"/>
8. MCDOWELL COUNTY ENERGY LLC	262661421	■ <input checked="" type="checkbox"/>
9. INVENERGY THERMAL HOLDINGS LLC	204577532	■ <input checked="" type="checkbox"/>
10. INVENERGY THERMAL HLDGS II LLC	205028278	■ <input checked="" type="checkbox"/>
11. INVENERGY TURBINE CO II LLC	203960201	■ <input checked="" type="checkbox"/>
12. INVENERGY THERMAL DEV LLC	261563294	■ <input checked="" type="checkbox"/>
13. INVENERGY TN LLC	14215633919	■ <input checked="" type="checkbox"/>
14. INVENERGY SERVICES GRAND RIDGE LLC		■ <input checked="" type="checkbox"/>
15. DARKE WIND ENERGY LLC	270667704	■ <input checked="" type="checkbox"/>
16. GRAND RIDGE V LLC	271369315	■ <input checked="" type="checkbox"/>
17. GRATIOT COUNTY WIND LLC		■ <input checked="" type="checkbox"/>
18. INVENERGY WIND CALIFORNIA LLC	611594266	■ <input checked="" type="checkbox"/>
19. MORROW WIND ENERGY LLC	270449139	■ <input checked="" type="checkbox"/>
20. UNION WIND ENERGY LLC	264527222	■ <input checked="" type="checkbox"/>
21. BISHOP HILL HOLDINGS	453219221	■ <input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

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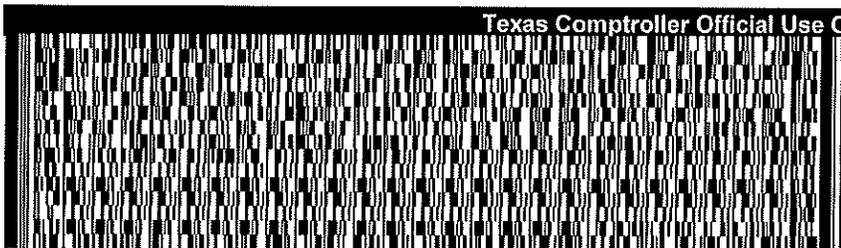
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. INVENERGY SOLAR DEVELOPMENT LLC	270748913	<input checked="" type="checkbox"/>
2. COTTONWOODS WIND ENERGY LLC		<input checked="" type="checkbox"/>
3. GRATIOT COUNTY WIND II LLC		<input checked="" type="checkbox"/>
4. HALES LAKE ENERGY LLC	800841363	<input checked="" type="checkbox"/>
5. INVENERGY ILLINOIS SOLAR I LLC	273411372	<input checked="" type="checkbox"/>
6. INVENERGY ILLINOIS SOLAR II LLC	273411444	<input checked="" type="checkbox"/>
7. INVENERGY ILLINOIS SOLAR III LLC	273426043	<input checked="" type="checkbox"/>
8. INVENERGY ILLINOIS SOLAR IV LLC	273438626	<input checked="" type="checkbox"/>
9. INVENERGY ILLINOIS WIND HOLDINGS LLC	273965256	<input checked="" type="checkbox"/>
10. INVENERGY SERVICES INSTALLATION LLC	273327310	<input checked="" type="checkbox"/>
11. INVENERGY WIND DEVELOPMENT MICHIGAN LLC	452605836	<input checked="" type="checkbox"/>
12. INVENERGY WIND DEVELOPMENT MONTANA LLC	273554310	<input checked="" type="checkbox"/>
13. INVENERGY WIND TURBINE TRANSPORT I LLC	272933240	<input checked="" type="checkbox"/>
14. INVENERGY WIND TURBINE TRANSPORT II LLC	272933334	<input checked="" type="checkbox"/>
15. NELIGH WIND ENERGY LLC		<input checked="" type="checkbox"/>
16. OLD STATE ENERGY LLC		<input checked="" type="checkbox"/>
17. PLEASANT RIDGE ENERGY LLC		<input checked="" type="checkbox"/>
18. TIDEWATER SOLAR ENERGY LLC		<input checked="" type="checkbox"/>
19. TONOPAH ENERGY LLC	273411491	<input checked="" type="checkbox"/>
20. TRICOUNTY WIND ENERGY LLC	273635437	<input checked="" type="checkbox"/>
21. TYRRELL ENERGY LLC		<input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

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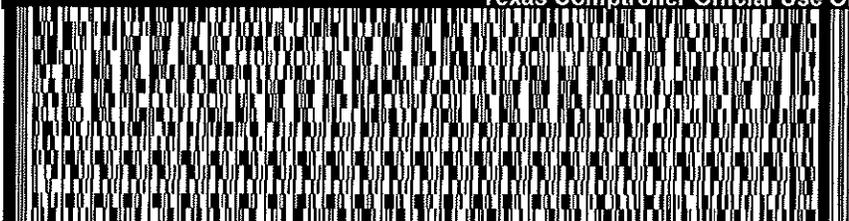
POLSKY ENERGY HOLDINGS LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. VANTAGE CLASS B HOLDINGS LLC	272982377	<input checked="" type="checkbox"/>
2. WILKINSON ENERGY LLC		<input checked="" type="checkbox"/>
3. INVENERGY CLEAN POWER LLC	453417763	<input checked="" type="checkbox"/>
4. INVENERGY WIND GLOBAL LLC		<input checked="" type="checkbox"/>
5. INVENERGY WIND DEVELOPMENT HOLDINGS LLC		<input checked="" type="checkbox"/>
6. INVENERGY WIND DEVELOPMENT NORTH AMERICA, LLC		<input checked="" type="checkbox"/>
7. INVENERGY WIND POWER HOLDINGS LLC		<input checked="" type="checkbox"/>
8. INVENERGY WIND POWER LLC		<input checked="" type="checkbox"/>
9. INVENERGY WIND NORTH AMERICA HOLDINGS LLC	453698038	<input checked="" type="checkbox"/>
10. RED OAK ENERGY LLC		<input checked="" type="checkbox"/>
11. BUCKEYE WIND ENERGY LLC	452777576	<input checked="" type="checkbox"/>
12. GRATIOT COUNTY HOLDINGS LLC		<input checked="" type="checkbox"/>
13. HARDIN SOLAR ENERGY LLC		<input checked="" type="checkbox"/>
14. BECKETT SOLAR ENERGY LLC		<input checked="" type="checkbox"/>
15. QUINTON SOLAR ENERGY 1 LLC		<input checked="" type="checkbox"/>
16. JUDITH GAP WIND ENERGY III LLC		<input checked="" type="checkbox"/>
17. BIG OTTER WIND ENERGY II LLC		<input checked="" type="checkbox"/>
18. BEECH RIDGE ENERGY II LLC		<input checked="" type="checkbox"/>
19. BUZZARD CREEK ENERGY LLC		<input checked="" type="checkbox"/>
20. GRATIOT COUNTY WIND PHASE II LLC		<input checked="" type="checkbox"/>
21. ACCOMACK WIND ENERGY LLC		<input checked="" type="checkbox"/>

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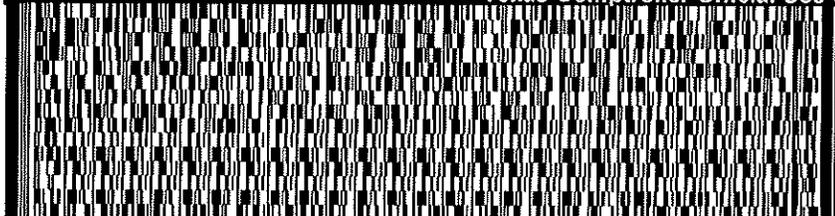
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1. HEPPNER WIND ENERGY LLC		■ <input checked="" type="checkbox"/>
2. BEECH RIDGE HOLDINGS LLC		■ <input checked="" type="checkbox"/>
3. GRAND RIDGE GREEN HOLDINGS LLC	800873258	■ <input checked="" type="checkbox"/>
4. FORWARD ENERGY HOLDINGS LLC		■ <input checked="" type="checkbox"/>
5. IWFC HOLDINGS LLC		■ <input checked="" type="checkbox"/>
6. CALIFORNIA RIDGE CLASS B HOLDINGS LLC	460909292	■ <input checked="" type="checkbox"/>
7. CALIFORNIA RIDGE HOLDINGS LLC	800850058	■ <input checked="" type="checkbox"/>
8. CALIFORNIA RIDGE WIND ENERGY II LLC		■ <input checked="" type="checkbox"/>
9. HALES LAKE ENERGY II LLC	320386990	■ <input checked="" type="checkbox"/>
10. HALES LAKE ENERGY III LLC	364740400	■ <input checked="" type="checkbox"/>
11. MARSH HILL ENERGY LLC	800856885	■ <input checked="" type="checkbox"/>
12. WRAY WIND ENERGY LLC		■ <input checked="" type="checkbox"/>
13. STERLING FARMS WIND ENERGY LLC		■ <input checked="" type="checkbox"/>
14. CLARKTON SOLAR ENERGY LLC	900886991	■ <input checked="" type="checkbox"/>
15. PANTEGO WIND ENERGY LLC	900859617	■ <input checked="" type="checkbox"/>
16. INVENERGY ILLINOIS SOLAR I HOLDINGS LLC	460873725	■ <input checked="" type="checkbox"/>
17. BISHOP HILL ENERGY III LLC	320358450	■ <input checked="" type="checkbox"/>
18. BISHOP HILL ENERGY INTERCONNECTION LLC		■ <input checked="" type="checkbox"/>
19. PREBLE SOLAR ENERGY LLC	453249830	■ <input checked="" type="checkbox"/>
20. COLUMBUS SOLAR ENERGY LLC	611667460	■ <input checked="" type="checkbox"/>
21. INVENERGY US WIND HOLDINGS	800872533	■ <input checked="" type="checkbox"/>

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■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

12006168525

2013

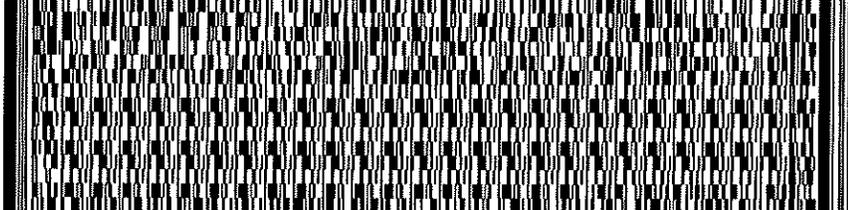
POLSKY ENERGY HOLDINGS LLC

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. INVENERGY US WIND I HOLDINGS		<input checked="" type="checkbox"/>
2. INVENERGY WIND OPERATING I LLC	800873258	<input checked="" type="checkbox"/>
3. INVENERGY WIND GLOBAL LLC	900771171	<input checked="" type="checkbox"/>
4. INVENERGY WIND POWER HOLDINGS LLC		<input checked="" type="checkbox"/>
5. INVENERGY WIND POWER LLC	371650259	<input checked="" type="checkbox"/>
6. INVENERGY WIND EUROPEAN HOLDINGS LLC	453697965	<input checked="" type="checkbox"/>
7. INVENERGY WIND DEVELOPMENT HOLDINGS LLC		<input checked="" type="checkbox"/>
8. INVENERGY WIND OPERATIONAL HOLDINGS LLC	611691741	<input checked="" type="checkbox"/>
9. INVENERGY WIND EUROPE DEVELOPMENT HOLDING LLC	453693612	<input checked="" type="checkbox"/>
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18.		<input type="checkbox"/>
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21.		<input type="checkbox"/>

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #4

Detailed Description of Project

Gunsight Mountain Wind Energy LLC anticipates constructing a wind-powered electric generating facility with an operating capacity of approximately 120 megawatts. The exact number of wind turbines and the size of each turbine will vary depending upon the wind turbines selected and the megawatt generating capacity of the project completed. Presently our plans are to install GE 1.79 megawatt turbines on property within the reinvestment zone in Howard County, Texas. Gunsight Mountain Wind Energy LLC estimates that 67 turbines are planned to be installed in Big Spring ISD.

The additional improvements for the Gunsight Mountain Wind Project will include but are not limited to, wind turbines, towers, foundations, roadways, buildings and offices, anemometer towers, computer equipment, furniture, company vehicles, electrical transmission cables and towers and electrical substations.



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #5

Documentation to assist in determining if limitation is a determining factor

Section 8, #2: Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?

Gunsight has begun typical due course, early stage due diligence to explore feasibility of constructing a wind facility at this site. As such, certain contracts have been executed, including agreements to site and install meteorological monitoring equipment, lease and easement agreements with landowners, contracts with environmental contractors to explore environmental impacts of the proposed project, and an Interconnection Agreement with the transmission provider. None of these contracts obligate Gunsight to construct the project.

Section 8, #7: Is the applicant evaluating other locations not in Texas for the proposed project?

Invenegy maintains a large portfolio of wind developments across the country, including in the nearby states of New Mexico, Oklahoma, and Kansas, all with similar wind resources and competitive regulatory environments. While the project entity, Gunsight Mountain Wind Energy LLC, is specific to this location in Texas, the economic return for the project is constantly compared to returns from other locations within and outside of Texas. Invenegy has limited capital, human, and turbine resources, and must pick the best projects to advance as a company each year. The economic return is a primary input for this decision.



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEMS #6

Other School District Information

N/A



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #7

Description of Qualified Investment

See checklist item #4.



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEMS #8

Description of Qualified Property

See checklist item #4.



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #9

Description of Land

Gunsight Mountain Wind Energy LLC will lease approximately 37,000 acres of land with local land owners in Howard County, Texas. See checklist item #16 for legal description of the leased land parcels.



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #10

Description of Property not Eligible to become Qualified Property

N/A

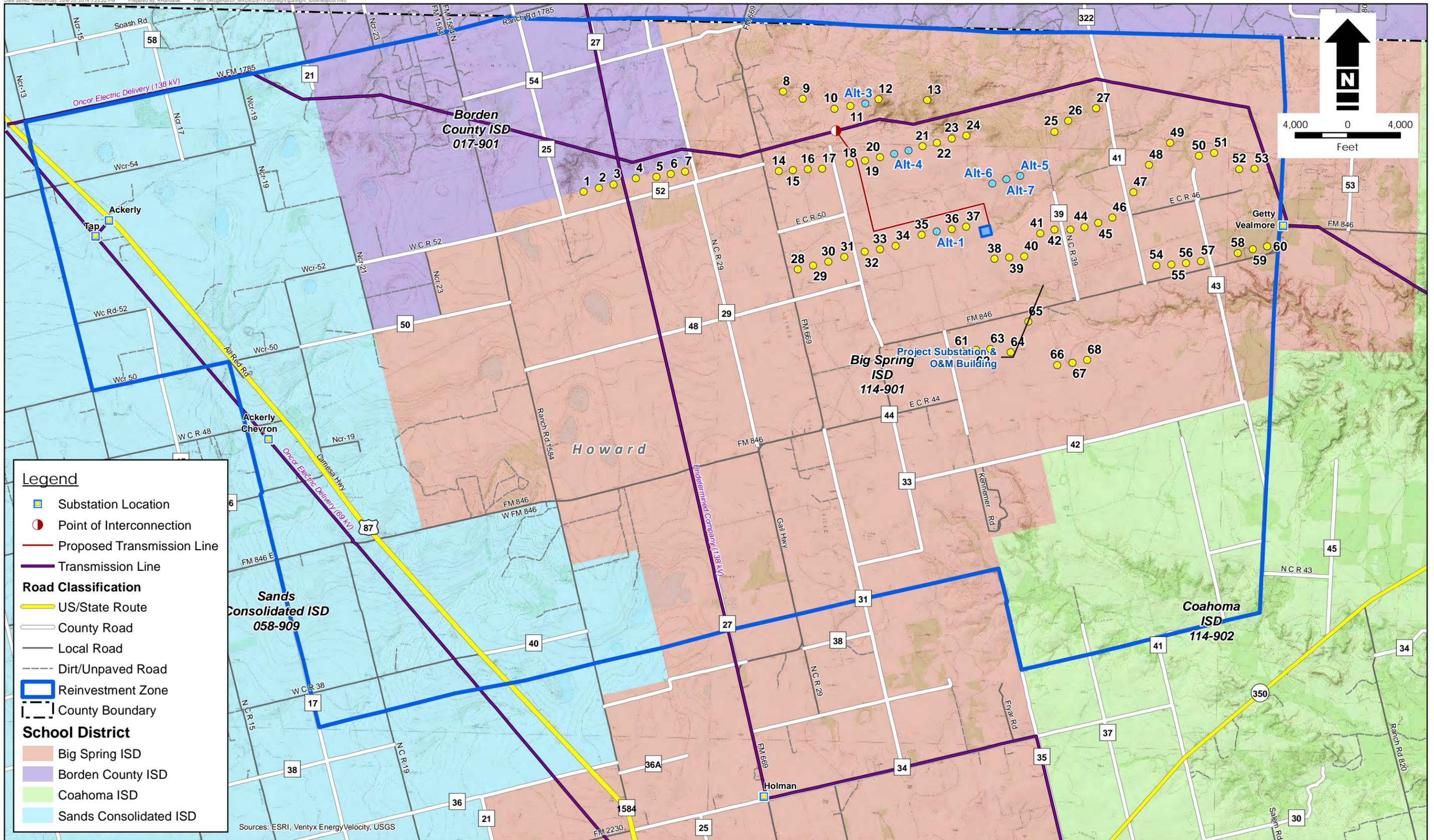


Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #11

Map of Project

See attached.



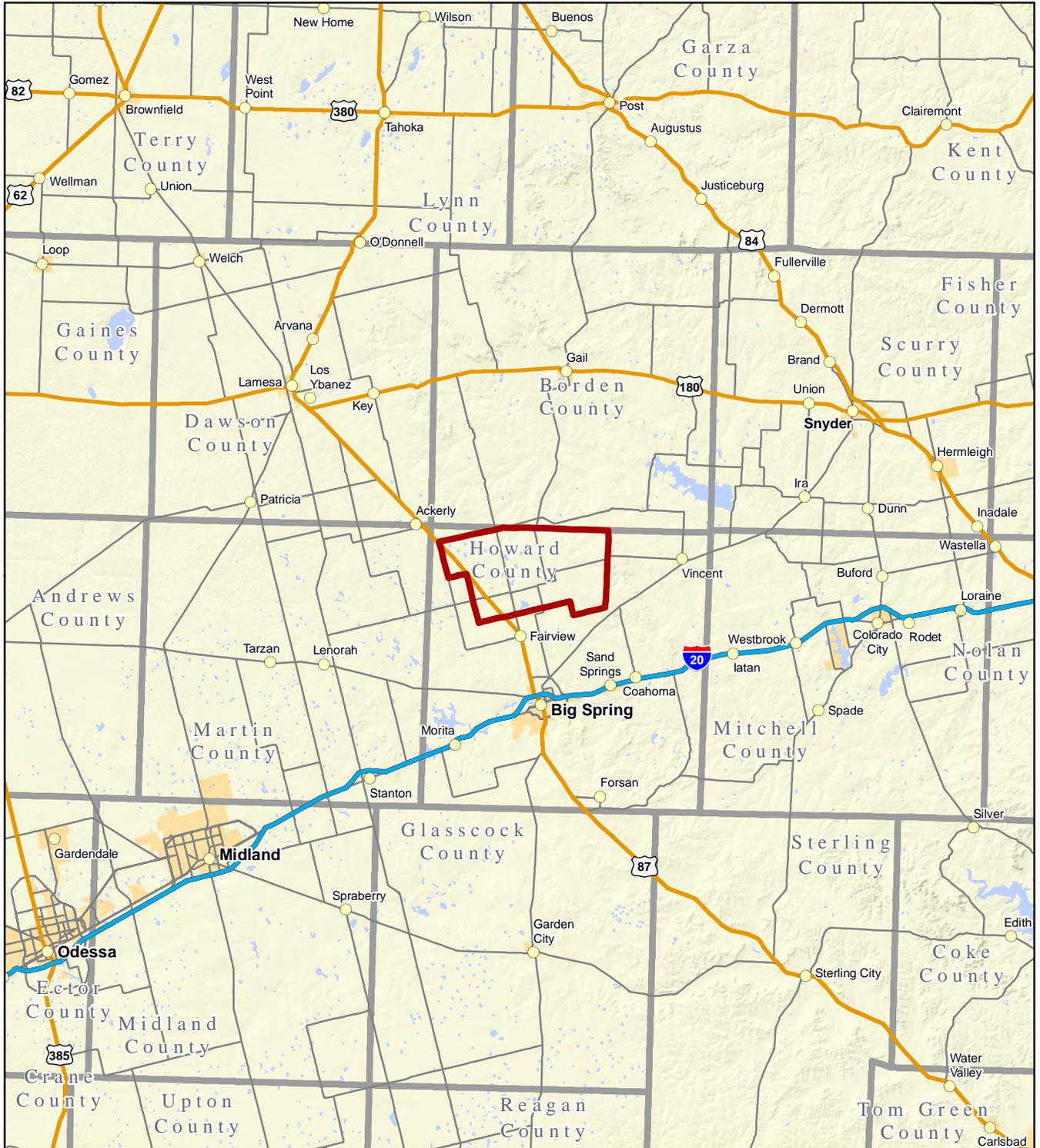
Proposed Project Layout

Gunsight Wind Energy Project, Howard County, Texas

Rev. 01
June 25, 2014

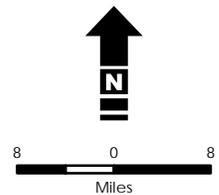
Invenergy

One South Wacker Drive Suite 1900
Chicago, Illinois 60606
(312) 224-1400



Legend

- City/Town
- Water Body
- Limited Access
- Municipal Boundary
- Highways
- Project Boundary
- Secondary Roads
- County Boundary



Project Location Map

Gunsight Wind Energy Project, Howard County, Texas

Rev. 00
June 12, 2014

Invenergy
One South Wacker Drive Suite 1900
Chicago, Illinois 60606
(312) 224-1400



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #12

Request for Waiver of Job Creation Requirement

See attached letter.

Invenergy

Gunsight Mountain Wind Energy LLC
One South Wacker Drive, Suite 2020
Chicago, IL 60606

June 6, 2014

Re: Gunsight Mountain Wind Employment Estimate

To Whom it May Concern,

Invenergy has developed and placed into service 39 wind projects across the United States and in Canada and Europe, totaling over 3,400 MW. As one of the largest owner/operators of wind farms in the United States, Invenergy has significant experience staffing wind projects. Several factors determine the ultimate ratio of technicians to turbines; among these factors are site layout and turbine technology.

In Invenergy's experience, a ratio of 1 technician for every 10 – 15 turbines is typical for projects that are staffed by full-time employees. Invenergy's latest project under development, the Gunsight Mountain Wind project will deploy GE 1.7 MW turbines. The GE 1.7 machine is the latest evolution of the GE 1.x fleet, of which Invenergy operates over 1,500 units.

We anticipate the technician to turbine ratio to be similar to that for the GE 1.5 MW turbines. As a result, we anticipate requiring approximately 1 technician per 12 GE 1.7 MW machines.

For independent estimates of full-time employment at wind farms in Texas, please see the National Renewable Energy Laboratory's report *Economic Development Impact of 1,000 MW of Wind Energy in Texas* (<http://www.nrel.gov/docs/fy11osti/50400.pdf>). Section 3.2.2 states that 60 full-time jobs are created for 1,000 MW of wind capacity. Assuming a 1.5 MW unit, that is approximately 1 job per 11 wind turbines.

If you have any questions, please do not hesitate to contact me at (312) 582-1421.

Sincerely,



Bryan Schueler
Vice President
Gunsight Mountain Wind Energy LLC
Invenergy LLC

cc: Evan Horn



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #13

Calculation of three possible wage requirements with TWC documentation

Howard County All Industries Average Weekly Wages

Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
1st Qtr	Howard County	Total All	0	0	10	Total, All Industries	\$ 819.00
2nd Qtr	Howard County	Total All	0	0	10	Total, All Industries	\$ 824.00
3rd Qtr	Howard County	Total All	0	0	10	Total, All Industries	\$ 816.00
4th Qtr	Howard County	Total All	0	0	10	Total, All Industries	\$ 860.00
4 Period Weekly Average							\$ 819.67
110% of Average Weekly Wage							\$ 901.63
110% of Annual Wages							\$ 46,884.93

Howard County Average Manufacturing Weekly Wages

Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
1st Qtr	Howard County	Total All	31	2	31-33	Manufacturing	\$ 1,231.00
2nd Qtr	Howard County	Total All	31	2	31-33	Manufacturing	\$ 1,351.00
3rd Qtr	Howard County	Total All	31	2	31-33	Manufacturing	\$ 1,127.00
4th Qtr	Howard County	Total All	31	2	31-33	Manufacturing	\$ 1,132.00
4 Period Weekly Average							\$ 1,210.25
110% of Average Weekly Wage							\$ 1,331.28
110% of Annual Wages							\$ 69,226.30

COG Region Wage

Permian Basin Regional Planning Commission		
<i>2012 Average Manufacturing Wages</i>	Hourly	Annual
	\$21.93	\$ 45,624.00
Avg Weekly Wage		\$ 877.38
110% of Region Weekly Wage		\$ 965.12
110% of Annual Wages		\$ 50,186.40



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #14

Schedules A-D

See attached.

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date **6/15/2014**
 Applicant Name **Gunsight Mountain Wind Energy, LLC**
 ISD Name **Big Spring ISD**

Form 50-296A

Revised May 2014

PROPERTY INVESTMENT AMOUNTS											
(Estimated Investment in each year. Do not put cumulative totals.)											
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Column D Other new investment made during this year that may become Qualified Property [SEE NOTE]	Column E Total Investment (Sum of Columns A+B+C+D)			
Investment made before filing complete application with district	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2014	Not eligible to become Qualified Property				[The only other investment made before filing complete application with district that may become Qualified Property is land.]			
Investment made after filing complete application with district, but before final board approval of application											
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				\$	-	\$	-	\$	-	\$	-
Complete tax years of qualifying time period	QTP1	2015-2016	2015	\$	168,800,000.00	\$	400,000.00	\$	-	\$	169,200,000.00
	QTP2	2016-2017	2016	\$	-	\$	-	\$	-	\$	-
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				\$	168,800,000.00	\$	400,000.00		\$	169,200,000.00	
Enter amounts from TOTAL row above in Schedule A2											
Total Qualified Investment (sum of green cells)				\$	169,200,000.00						

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
			Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Column D Other investment made during this year that will become Qualified Property (SEE NOTE)	Column E Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1			Enter amounts from TOTAL row in Schedule A1 in the row below			
	Pre-Year	2014-2015	2014	\$ -				
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	1	2015-2016	2015	\$ 168,800,000.00	\$ 400,000.00	\$ -		\$ 169,200,000
	2	2016-2017	2016					
Value limitation period***	1	2017-2018	2017	\$ -	\$ -	\$ -	\$ -	\$ -
	2	2018-2019	2018	\$ -	\$ -	\$ -	\$ -	\$ -
	3	2019-2020	2019	\$ -	\$ -	\$ -	\$ -	\$ -
	4	2020-2021	2020	\$ -	\$ -	\$ -	\$ -	\$ -
	5	2021-2022	2021	\$ -	\$ -	\$ -	\$ -	\$ -
	6	2022-2023	2022	\$ -	\$ -	\$ -	\$ -	\$ -
	7	2023-2024	2023	\$ -	\$ -	\$ -	\$ -	\$ -
	8	2024-2025	2024	\$ -	\$ -	\$ -	\$ -	\$ -
	9	2025-2026	2025	\$ -	\$ -	\$ -	\$ -	\$ -
	10	2026-2027	2026	\$ -	\$ -	\$ -	\$ -	\$ -
Total Investment made through limitation				\$ 168,800,000.00	\$ 400,000.00	\$ -	\$ -	\$ 169,200,000.00
Continue to maintain viable presence	11	2027-2028	2027					
	12	2028-2029	2028					
	13	2029-2030	2029					
	14	2030-2031	2030					
	15	2031-2032	2031					
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2032-2033	2032					
	17	2033-2034	2033					
	18	2034-2035	2034					
	19	2035-2036	2035					
	20	2036-2037	2036					
	21	2037-2038	2037					
	22	2038-2039	2038					
	23	2039-2040	2039					
	24	2040-2041	2040					
	25	2041-2042	2041					

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.

Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date

6/15/2014

Applicant Name

Gunsight Mountain Wind Energy, LLC

Form 50-296A

ISD Name

Big Spring ISD

Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
	Pre-Year	2014-2015	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	1	2015-2016	2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	2	2016-2017	2016	\$ -	\$ 400,000.00	\$ 168,800,000	\$ 169,200,000	\$ 169,200,000	\$ 169,200,000
Value Limitation Period	1	2017-2018	2017	\$ -	\$ 372,000.00	\$ 156,984,000	\$ 157,356,000	\$ 157,356,000	\$ 30,000,000
	2	2018-2019	2018	\$ -	\$ 345,960.00	\$ 145,995,120	\$ 146,341,080	\$ 146,341,080	\$ 30,000,000
	3	2019-2020	2019	\$ -	\$ 321,742.80	\$ 135,775,462	\$ 136,097,204	\$ 136,097,204	\$ 30,000,000
	4	2020-2021	2020	\$ -	\$ 299,220.80	\$ 126,271,179	\$ 126,570,400	\$ 126,570,400	\$ 30,000,000
	5	2021-2022	2021	\$ -	\$ 278,275.35	\$ 117,432,197	\$ 117,710,472	\$ 117,710,472	\$ 30,000,000
	6	2022-2023	2022	\$ -	\$ 258,796.07	\$ 109,211,943	\$ 109,470,739	\$ 109,470,739	\$ 30,000,000
	7	2023-2024	2023	\$ -	\$ 240,680.35	\$ 101,567,107	\$ 101,807,787	\$ 101,807,787	\$ 30,000,000
	8	2024-2025	2024	\$ -	\$ 223,832.72	\$ 94,457,409	\$ 94,681,242	\$ 94,681,242	\$ 30,000,000
	9	2025-2026	2025	\$ -	\$ 208,164.43	\$ 87,845,391	\$ 88,053,555	\$ 88,053,555	\$ 30,000,000
	10	2026-2027	2026	\$ -	\$ 193,592.92	\$ 81,696,213	\$ 81,889,806	\$ 81,889,806	\$ 30,000,000
Continue to maintain viable presence	11	2027-2028	2027	\$ -	\$ 180,041.42	\$ 75,977,479	\$ 76,157,520	\$ 76,157,520	\$ 76,157,520
	12	2028-2029	2028	\$ -	\$ 167,438.52	\$ 70,659,055	\$ 70,826,494	\$ 70,826,494	\$ 70,826,494
	13	2029-2030	2029	\$ -	\$ 155,717.82	\$ 65,712,921	\$ 65,868,639	\$ 65,868,639	\$ 65,868,639
	14	2030-2031	2030	\$ -	\$ 144,817.58	\$ 61,113,017	\$ 61,257,834	\$ 61,257,834	\$ 61,257,834
	15	2031-2032	2031	\$ -	\$ 134,680.34	\$ 56,835,106	\$ 56,969,786	\$ 56,969,786	\$ 56,969,786
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2032-2033	2032	\$ -	\$ 125,252.72	\$ 52,856,648	\$ 52,981,901	\$ 52,981,901	\$ 52,981,901
	17	2033-2034	2033	\$ -	\$ 116,485.03	\$ 49,156,683	\$ 49,273,168	\$ 49,273,168	\$ 49,273,168
	18	2034-2035	2034	\$ -	\$ 108,331.08	\$ 45,715,715	\$ 45,824,046	\$ 45,824,046	\$ 45,824,046
	19	2035-2036	2035	\$ -	\$ 100,747.90	\$ 42,515,615	\$ 42,616,363	\$ 42,616,363	\$ 42,616,363
	20	2036-2037	2036	\$ -	\$ 93,695.55	\$ 39,539,522	\$ 39,633,217	\$ 39,633,217	\$ 39,633,217
	21	2037-2038	2037	\$ -	\$ 87,136.86	\$ 36,771,755	\$ 36,858,892	\$ 36,858,892	\$ 36,858,892
	22	2038-2039	2038	\$ -	\$ 81,037.28	\$ 34,197,732	\$ 34,278,770	\$ 34,278,770	\$ 34,278,770
	23	2039-2040	2039	\$ -	\$ 75,364.67	\$ 31,803,891	\$ 31,879,256	\$ 31,879,256	\$ 31,879,256
	24	2040-2041	2040	\$ -	\$ 70,089.14	\$ 29,577,619	\$ 29,647,708	\$ 29,647,708	\$ 29,647,708
	25	2041-2042	2041	\$ -	\$ 65,182.90	\$ 27,507,185	\$ 27,572,368	\$ 27,572,368	\$ 27,572,368

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date **6/15/2014**
 Applicant Name **Gunsight Mountain Wind Energy, LLC**
 ISD Name **Big Spring ISD**

Form 50-296A

Revised May 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
	Pre-Year	2014-2015	2014	Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs
						0	0	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2015-2016	2015	350,000 man-hours	50,000	7	6	50,187
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2016-2017	2016			7	6	50,187
	2	2017-2018	2017			7	6	50,187
	3	2018-2019	2018			7	6	50,187
	4	2019-2020	2019			7	6	50,187
	5	2020-2021	2020			7	6	50,187
	6	2021-2022	2021			7	6	50,187
	7	2022-2023	2022			7	6	50,187
	8	2023-2024	2023			7	6	50,187
	9	2024-2025	2024			7	6	50,187
	10	2025-2026	2025			7	6	50,187
Years Following Value Limitation Period	11 through 25	2026-2041	2026-2040			7	6	50,187

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
 Only include jobs on the project site in this school district.

C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)
 If yes, answer the following two questions:

Yes No

C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)?

Yes No

C1b. Will the applicant avail itself of the provision in 313.021(3)(F)?

Yes No

Schedule D: Other Incentives (Estimated)

Date

6/15/2014

Applicant Name

Gunsight Mountain Wind Energy, LLC

Form 50-296A

ISD Name

Big Spring ISD

Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County: N/A					
	City: N/A					
	Other: N/A					
Tax Code Chapter 312	County: Howard County	2016	10 Years	\$ 566,211	\$ 446,211	\$ 120,000
	City: N/A					
	Other: Howard County Junior College District	2016	10 Years	\$ 320,594	\$ 224,594	\$ 96,000
Local Government Code Chapters 380/381	County: N/A					
	City: N/A					
	Other: N/A					
Freeport Exemptions	N/A					
Non-Annexation Agreements	N/A					
Enterprise Zone/Project	N/A					
Economic Development Corporation	N/A					
Texas Enterprise Fund	N/A					
Employee Recruitment	N/A					
Skills Development Fund	N/A					
Training Facility Space and Equipment	N/A					
Infrastructure Incentives	N/A					
Permitting Assistance	N/A					
Other:						
Other:						
Other:						
Other:						
TOTAL				\$ 886,805	\$ 670,805	\$ 216,000

Additional information on incentives for this project:



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #15

Economic Impact Analysis

See attached. – PENDING



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #16

Map and Description of Reinvestment Zone

ABST NO	SURNAM	BLOCK	SECTION	SURNAM
1566	T&P RR CO	32 T2N	28	THOMAS, W H
289	T&P RR CO	32 T3N	29	
1231	T&P RR CO	32 T3N	30	ANDREWS, H W
1360	T&P RR CO	32 T3N	34	THOMAS, W H
346	T&P RR CO	33 T3N	25	
291	T&P RR CO	32 T3N	33	
1251	T&P RR CO	33 T3N	26	BOYDSTON, J N
1660	T&P RR CO	32 T32	26	
197	T&P RR CO	31 T3N	37	
1286	T&P RR CO	31 T3N	32	KENNEDY, L F
288	T&P RR CO	32 T3N	27	
1049	T&P RR CO	31 T3N	38	GROVES, J N
1541	T&P RR CO	31 T3N	38	HULL, J G
195	T&P RR CO	31 T3N	31	
198	T&P RR CO	31 T3N	39	
1297	T&P RR CO	32 T3N	36	MILLER, W H
1288	T&P RR CO	31 T3N	40	KENNEDY, L F
292	T&P RR CO	32 T3N	35	
1217	T&P RR CO	31 T3N	48	WILSON, G Y
199	T&P RR CO	31 T3N	41	
202	T&P RR CO	31 T3N	47	
1287	T&P RR CO	31 T3N	42	KENNEDY, L F
1216	T&P RR CO	31 T3N	46	WILSON, G Y
1234	T&P RR CO	33 T3N	30	ALLEN, C T
348	T&P RR CO	33 T3N	29	
1237	T&P RR CO	33 T3N	28	ALLEN, C T
347	T&P RR CO	33 T3N	27	
1235	T&P RR CO	33 T3N	34	ALLEN, C T
351	T&P RR CO	33 T3N	35	
1315	T&P RR CO	33 T3N	36	NIVENS, W W
290	T&P RR CO	32 T3N	31	
1316	T&P RR CO	32 T3N	32	NIVENS, W W
295	T&P RR CO	32 T3N	41	
1314	T&P RR CO	32 T3N	40	NIVENS, W W
350	T&P RR CO	33 T3N	33	
1253	T&P RR CO	32 T3N	42	BOYDSTON, J N
1252	T&P RR CO	33 T3N	32	BOYDSTON, J N



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #16 - Continued

Map and Description of Reinvestment Zone

ABST NO	SURNAM	BLOCK	SECTION	SURNAM
352	T&P RR CO	33 T3N	37	
1357	T&P RR CO	32 T3N	46	SIMPSON, W M
349	T&P RR CO	33 T3N	31	
297	T&P RR CO	32 T3N	45	
1007	T&P RR CO	33 T3N	38	PARR, C W
353	T&P RR CO	33 T3N	39	
1455	T&P RR CO	32 T3N	44	MORRIS, W R
1708	T&P RR CO	32 T3N	44	SELLERS, F
1223	T&P RR CO	32 T3N	44	AKIN, E T
1250	T&P RR CO	33 T3N	40	BOYDSTON, J N
296	T&P RR CO	32 T3N	43	
354	T&P RR CO	33 T3N	41	
994	T&P RR CO	33 T3N	48	AKIN, E T
1236	T&P RR CO	33 T3N	42	ALLEN, C T
264	T&P RR CO	32 T2N	3	
357	T&P RR CO	33 T3N	47	
1225	T&P RR CO	33 T3N	46	AKIN, E T
265	T&P RR CO	32 T2N	5	
356	T&P RR CO	33 T3N	45	
1067	T&P RR CO	32 T2N	6	MC WHORTER, S
1224	T&P RR CO	33 T3N	34	AKIN, E T
318	T&P RR CO	33 T2N	1	
355	T&P RR CO	33 T3N	43	
1232	T&P RR CO	33 T2N	2	ANDREWS, R W
319	T&P RR CO	33 T2N	3	
1005	T&P RR CO	32 T2N	8	NIVENS, W W
1086	T&P RR CO	33 T2N	4	SCOTT, C R
266	T&P RR CO	32 T2N	7	
1673	T&P RR CO	33 T2N	12	LITTLE, P E
1327	T&P RR CO	33 T2N	12	REAGAN, R C
267	T&P RR CO	32 T2N	9	
323	T&P RR CO	33 T2N	11	
1065	T&P RR CO	32 T2N	16	MC WHORTER, S
1709	T&P RR CO	33 T2N	10	SMITH, D L
271	T&P RR CO	32 T2N	17	
1710	T&P RR CO	33 T2N	10	SMITH, D L
1233	T&P RR CO	33 T2N	10	ANDREWS, R W



Gunsight Mountain Wind Energy LLC
Chapter 313 Application to Big Spring ISD

CHECKLIST ITEM #16 - Continued

Map and Description of Reinvestment Zone

ABST NO	SURNAM	BLOCK	SECTION	SURNAM
322	T&P RR CO	33 T2N	9	
1243	T&P RR CO	32 T2N	18	BEAL, H S
324	T&P RR CO	33 T2N	13	
1106	T&P RR CO	33 T2N	14	ADAMS, D W
273	T&P RR CO	32 T2N	21	
325	T&P RR CO	33 T2N	15	
1242	T&P RR CO	32 T2N	20	BEAL, H S
1026	T&P RR CO	33 T2N	16	COFFEE, J L
272	T&P RR CO	32 T2N	19	
1105	T&P RR CO	33 T2N	24	ARNETT, W D
329	T&P RR CO	33 T2N	23	
1705	T&P RR CO	32 T2N	28	LOVELACE, T R
1380	T&P RR CO	32 T2N	28	LOVELACE, T R
1295	T&P RR CO	33 T2N	22	MAULDIN, J T
328	T&P RR CO	33 T2N	21	
1126	T&P RR CO	32 T2N	30	GROVES, A
1564	T&P RR CO	32 T2N	30	SOASH, W P
1099	T&P RR CO	33 T2N	26	STEPHENS, G H
330	T&P RR CO	33 T2N	25	
331	T&P RR CO	33 T2N	27	
1671	T&P RR CO	33 T2N	28	BURKS, C A
278	T&P RR CO	32 T2N	31	
1676	T&P RR CO	33 T2N	28	NEVES, H G
1408	T&P RR CO	33 T2N	36	JONES, B
1578	T&P RR CO	33 T2N	36	CARR, I P
335	T&P RR CO	33 T2N	35	
1119	T&P RR CO	33 T2N	28	COFFEE, F M
1441	T&P RR CO	33 T2N	34	MC GEE, J F
1127	T&P RR CO	33 T2N	36	GROVES, A
1241	T&P RR CO	32 T2N	32	BEAL, H S
334	T&P RR CO	33 T2N	33	
277	T&P RR CO	32 T2N	29	
294	T&P RR CO	32 T3N	39	
1413	T&P RR CO	32 T3N	38	MC WHORTER, S
293	T&P RR CO	32 T3N	37	
1741	T&P RR CO	32 T3N	48	SIMPSON, W M
1730	T&P RR CO	32 T3N	48	SIMPSON, W M



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CHECKLIST ITEM #16 - Continued

Map and Description of Reinvestment Zone

ABST NO	SURNAM	BLOCK	SECTION	SURNAM
1424	T&P RR CO	32 T3N	48	SMITH, MRS G B
1740	T&P RR CO	32 T3N	48	LOCKHART, S L
200	T&P RR CO	31 T3N	43	
1205	T&P RR CO	31 T2N	44	SMITH, G B
201	T&P RR CO	31 T3N	45	
298	T&P RR CO	32 T3N	47	
1204	T&P RR CO	31 T2N	4	SMITH, G B
178	T&P RR CO	31 T2N	3	
1222	T&P RR CO	31 T2N	2	WRIGHT, J W
176	T&P RR CO	31 T2N	1	
1751	GUNN, MRS F		3	
179	T&P RR CO	31 T2N	5	
1107	T&P RR CO	31 T2N	6	BOATLER, U M
182	T&P RR CO	31 T2N	11	
263	T&P RR CO	32 T2N	1	
1108	T&P RR CO	31 T2N	10	BUCHANAN, M C
181	T&P RR CO	31 T2N	9	
1734	T&P RR CO	32 T2N	2	SIMPSON, W M
1093	T&P RR COO	32 T2N	2	SIMPSON, W M
1050	T&P RR CO	31 T2N	8	GROVES, J N
180	T&P RR CO	31 T2N	7	
1752	THOMPSON, W			
1160	T&P RR CO	31 T2N	12	MC CARTY, J E
1721	T&P RR CO	32 T2N	4	MC WHORTER, T M
1064	T&P RR CO	32 T2N	4	MCWHORTER, T M
183	T&P RR CO	31 T2N	13	
1687	T&P RR CO	32 T2N	12	POOLE, MRS F S
1154	T&P RR CO	31 T2N	14	MC CARTY, J E
268	T&P RR CO	32 T2N	11	
1698	T&P RR CO	32 T2N	12	BURKETT, S T
184	T&P RR CO	31 T2N	15	
1725	T&P RR CO	32 T2N	10	MC WHORTER, S
1066	T&P RR CO	32 T2N	10	MC WHORTER, S
1686	T&P RR CO	32 T2N	12	MOSLEY, C B
1726	T&P RR CO	32 T2N	12	NALL, L F & A
1017	T&P RR CO	32 T2N	12	BOSTLER, U M
1693	T&P RR CO	32 T2N	10	MC WHORTER, S



Gunsight Mountain Wind Energy LLC
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CHECKLIST ITEM #16 - Continued

Map and Description of Reinvestment Zone

ABST NO	SURNAM	BLOCK	SECTION	SURNAM
1722	T&P RR CO	31 T2N	16	REED, W M
177	T&P RR CO	31 T2N	21	
269	T&P RR CO	32 T2N	13	
1159	T&P RR CO	31 T2N	20	MC CARTY, J E
1264	T&P RR CO	32 T2N	14	CROSSETT, MRS H
1083	T&P RR CO	31 T2N	16	REED, S P
186	T&P RR CO	31 T2N	19	
1301	T&P RR CO	31 T2N	18	MORGAN, P S
978	T&P RR CO	31 T2N	18	COSBY, L P
1562	T&P RR CO	32 T2N	14	PASCHAL, E D
185	T&P RR CO	31 T2N	17	
1571	T&P RR CO	32 T2N	14	HAHN, T L
1186	T&P RR CO	31 T2N	22	RICE, E C
187	T&P RR CO	31 T2N	23	
1632	T&P RR CO	32 T2N	24	HECKLER, J F
741	T&R RR CO	32 T2N	24	CLINTON, G O
1468	T&P RR CO	31 T2N	18	FAY, J N
274	T&P RR CO	32 T2N	23	
1302	T&P RR CO	31 T2N	24	MORGAN, P S
1702	T&P RR CO	32 T2N	22	MORRIS, W R
188	T&P RR CO	31 T2N	25	
1058	T&P RR CO	32 T2N	22	MANION, R K
1061	T&P RR CO	31 T2N	26	MANION, R K
1542	T&P RR CO	31 T2N	26	KAASE, A
1328	T&P RR CO	31 T2N	30	RICE, E C
275	T&P RR CO	32 T2N	25	
1701	T&P RR CO	32 T2N	22	MORRIS, W R
1060	T&P RR CO	32 T2N	26	MANION, R K
190	T&P RR CO	31 T2N	29	
276	T&P RR CO	32 T2N	27	
1729	T&P RR CO	31 T2N	28	MORGAN, P S
1300	T&P RR CO	31 T2N	28	MORGAN, P S
1737	T&P RR CO	32 T2N	28	LOVLACE, T R
189	T&P RR CO	31 T2N	27	
620	T&P RR CO	32 T2N	36	CLINTON, C A
1754	BUCHANAN, MRS B L			
191	T&P RR CO	31 T2N	31	



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CHECKLIST ITEM #16 - Continued

Map and Description of Reinvestment Zone

ABST NO	SURNAM	BLOCK	SECTION	SURNAM
280	T&P RR CO	32 T2N	35	
1197	T&P RR CO	31 T2N	32	STEWART, W M
983	T&P RR CO	31 T2N	32	JOHNSON, R C
612	T&P RR CO	32 T2N	34	BATCHELOR, J E
192	T&P RR CO	31 T2N	33	
279	T&P RR CO	32 T2N	33	
598	T&P RR CO	31 T1N	34	DENMARK, A G
270	T&P RR CO	32 T2N	15	

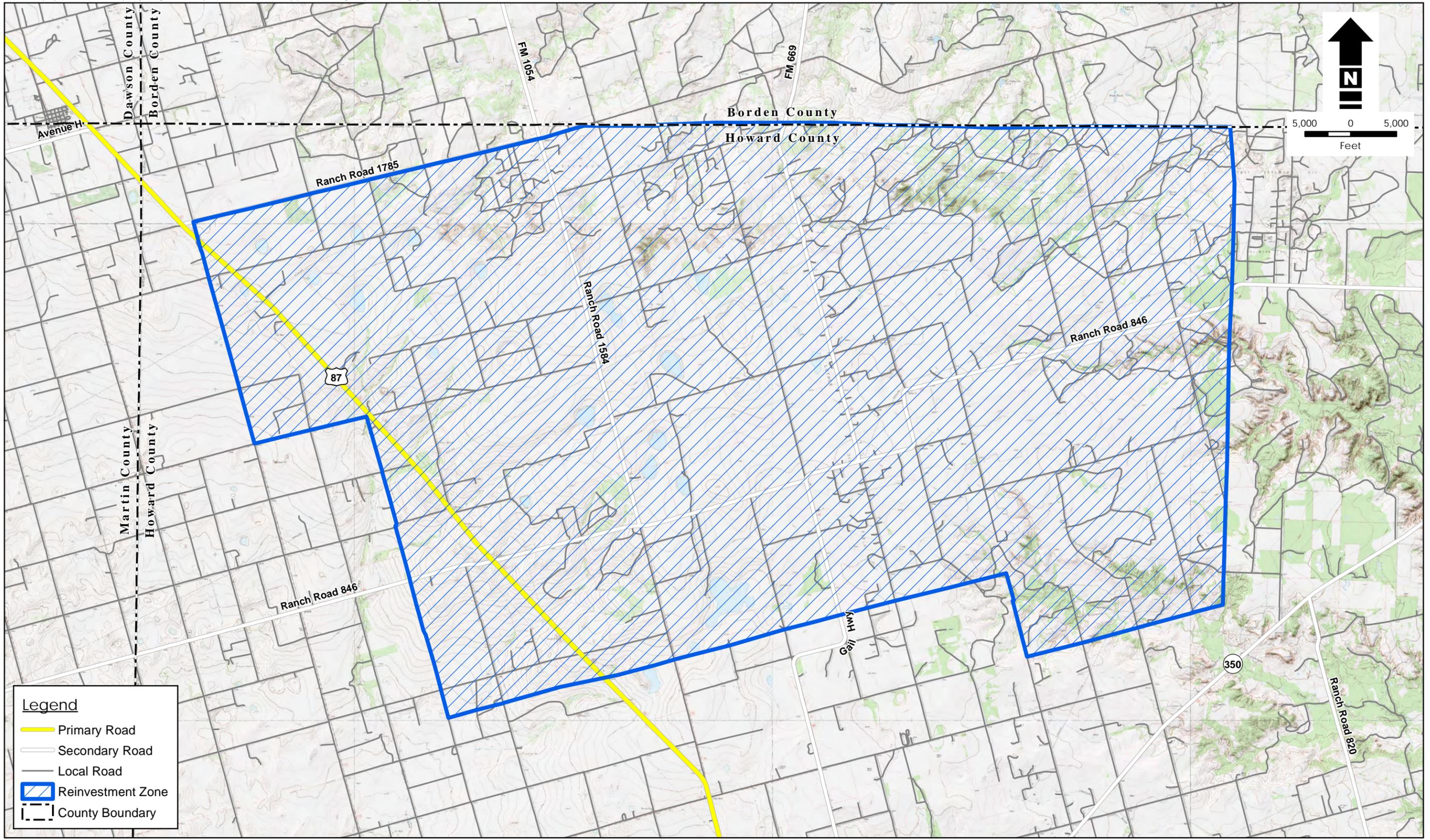


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CHECKLIST ITEM #16 - Continued

Map and Description of Reinvestment Zone

See attached map.



Howard County Reinvestment Zone

Gunsight Wind Energy Project, Howard County, Texas

Rev. 00
May 16, 2014

Invenergy
One South Wacker Drive Suite 1900
Chicago, Illinois 60606
(312) 224-1400



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CHECKLIST ITEM #16 - Continued

Map and Description of Reinvestment Zone

Order Establishing the Reinvestment Zone

Will supplement once approved by County.



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CHECKLIST ITEM #16 - Continued

Map and Description of Reinvestment Zone

Guidelines and Criteria for Establishing the Reinvestment Zone

Will supplement once approved by County.



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CHECKLIST ITEM #17

Signature and Certification Page

See attached.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17**. **NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here → Chris Wington Superintendent
Print Name (Authorized School District Representative) Title

sign here → *Chris Wington* 6-26-14
Signature (Authorized School District Representative) Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here → Bryan Schueler Bryan Schueler
Print Name (Authorized Company Representative (Applicant)) Title
 Vice President Vice President

sign here → *Bryan Schueler* June 25, 2014.
Signature (Authorized Company Representative (Applicant)) Date



(Notary Seal)

GIVEN under my hand and seal of office this, the
 25th day of June, 2014
Dina O. Wagner
 Notary Public in and for the State of ~~Texas~~ Illinois.
 My Commission expires: May 10, 2017

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.