

Chapter 313 Annual Eligibility Report Form

SECTION 1: Applicant and District Information

1. Tax year covered by this report:
- 2016

NOTE: This report must be completed and submitted to the school district by May 15 of every year using information from the previous tax (calendar) year.

2. Application number:
- 1004

NOTE: You can find your application number and all agreement documents and reports on the website comptroller.texas.gov/economy/local/ch313/agreement-docs.php

3. Name of school district:
- Floydada ISD

4. Name of project on original application (or short description of facility):
- South Plains Wind Energy, LLC

5. Name of applicant on original application:
- South Plains Wind Energy, LLC

6. Name the company entering into original agreement with district:
- South Plains Wind Energy, LLC

7. Amount of limitation at time of application approval:
- 20,000,000

8. If you are one of two or more companies originally applying for a limitation, list all other applicants here and describe their relationships. (Use attachments if necessary.)

N/A

SECTION 2: Current Agreement Information

1. Name of current agreement holder(s)
- South Plains Wind Energy II, LLC (SP2)

2. Complete mailing address of current agreement holder
- c/o E.ON Energy Services LLC, 353 N Clark St, 30th Floor, Chicago, IL 60654

3. Company contact person for agreement holder:

Mark Brusius

Name

312-245-5931

Phone

E.ON Energy Services/Asset Manager

Title

mark.brusius@eon.com

Email

4. Texas franchise tax ID number of current agreement holder:
- 32052772632

5. If the current agreement holder does not report under the franchise tax law, please include name and tax ID of reporting entity:

Name

Tax ID

6. If the authorized company representative (same as signatory for this form) is different from the contact person listed above, complete the following:

Bruce Kerr

Name

Vice President

Title

767 Third Ave, 17th Floor, New York, NY 10017

Complete Mailing Address

631-552-5903

Phone

bkerr@novatusenergy.com

Email

7. If you are a current agreement holder who was not an original applicant, please list all other current agreement holders. Please describe the chain of ownership from the original applicant to the new entities. (Use attachments if necessary.)

South Plains Wind Energy (SP1) has assigned 58.4% of the agreement to South Plains Wind Energy II (SP2). SP1 retains 41.6% of the agreement. The terms of the assignment can be found in the Assignment and Assumption Agreement that was signed on Oct. 6, 2015. South Plains Wind Energy (SP1) is currently owned by TerraForm Power and South Plains Wind Energy II (SP2) is owned by Novatus Energy.

- 7c. If yes, how many qualifying jobs were created at the specified wage in the year covered by the report? _____
8. How many qualifying jobs (employees of this entity and employees of a contractor with this entity) were based on the qualified property in the year covered by the report? _____
- 8a. Of the qualifying job-holders last year, how many were employees of the approved applicant? _____
- 8b. Of the qualifying job-holders last year, how many were employees of an entity contracting with the approved applicant? _____
- 8c. If any qualifying job-holders were employees of an entity contracting with the applicant, does the approved applicant or assignee have documentation from the contractor supporting the conclusion that those jobs are qualifying jobs? Yes No N/A

SECTION 5B: Wage and Employment Information for Applications After Jan. 1, 2014 (#1000 and Above)

ONLY COMPLETE THE WAGE SECTION (5A or 5B) THAT APPLIES TO YOUR APPLICATION. You can find your application number on the website at comptroller.texas.gov/economy/local/ch313/agreement-docs.php.

NOTE: For job definitions see TAC §9.1051(14) and Tax Code, §313.021(3).

QUALIFYING JOBS

1. What is the number of new qualifying jobs the applicant committed to create in the year covered by this report? **8** Assigned Portion for SP2 - 58.4% - 5 job
2. Did the applicant request that the governing body waive the minimum qualifying job requirement, as provided under Tax Code §313.025(f-1)? Yes No
- 2a. If yes, how many new qualifying jobs must the approved applicant create under the waiver? **8**
3. Which Tax Code section are you using to determine the wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)
- 3a. Attach calculations and cite exact Texas Workforce Commission data sources as defined in TAC §9.1051.
4. What is the minimum required annual wage for each qualifying job in the year covered by this report? \$ **37,028.00**
5. What is the annual wage the applicant committed to pay for each of the qualifying jobs in the year covered by this report? \$ **38,000.00**
6. How many qualifying jobs (employees of this entity and employees of a contractor with this entity) were based on the qualified property in the year covered by the report? **5** This is for SP2 only.
- 6a. Of the qualifying job-holders last year, how many were employees of the approved applicant? **0**
- 6b. Of the qualifying job-holders last year, how many were employees of an entity contracting with the approved applicant? **5**
- 6c. If any qualifying job-holders were employees of an entity contracting with the applicant, does the approved applicant or assignee have documentation from the contractor supporting the conclusion that those jobs are qualifying jobs? Yes No N/A
7. Do the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3) and TAC 9.1051(30)? Yes No

NON-QUALIFYING JOBS

8. What is the number of non-qualifying jobs the applicant had on Dec. 31 of the year covered by this report? **0**
9. What was the average wage you were paying for non-qualifying jobs on Dec. 31 of the year covered by this report? .. \$ **0.00**
10. What is the county average weekly wage for non-qualifying jobs, as defined in TAC §9.1051? \$ **629.00**

MISCELLANEOUS

11. Did the applicant rely on a determination by the Texas Workforce Commission under the provisions §313.024(3)(F) in meeting the minimum qualifying job requirements? Yes No
- 11a. If yes, attach supporting documentation to evidence that the requirements of §313.021(3)(F) were met.
12. Are you part of a Single Unified Project (SUP) and relying on the provisions in Tax Code §313.024(d-2) to meet the qualifying job requirements? Yes No
- 12a. If yes, attach supporting documentation from the Texas Economic Development and Tourism Office including a list of the other school district(s) and the qualifying jobs located in each.

SECTION 6: Qualified Investment During Qualified Time Period

ENTITIES ARE NOT REQUIRED TO COMPLETE THIS SECTION IF THE YEAR COVERED BY THE REPORT IS AFTER THE QUALIFYING TIME PERIOD OF THEIR AGREEMENT.

1. What is the qualified investment expended by this entity from the beginning of the qualifying time period through the end of the year covered by this report? \$ **72,219,456.00**
2. Was any of the land classified as qualified investment? Yes No
3. Was any of the qualified investment leased under a capitalized lease? Yes No
4. Was any of the qualified investment leased under an operating lease? Yes No
5. Was any property not owned by the applicant part of the qualified investment? Yes No

SECTION 7: Partial Interest

THE FOLLOWING QUESTIONS MUST BE ANSWERED BY ENTITIES HAVING A PARTIAL INTEREST IN AN AGREEMENT.

For limitation agreements where there are multiple company entities that receive a part of the limitation provided by the agreement:

1) each business entity not having a full interest in the agreement should complete a separate form for their proportionate share of required employment and investment information; and, 2) separately, the school district is required to complete an Annual Eligibility Report that provides for each question in this form a sum of the individual answers from reports submitted by each entity so that there is a cumulative Annual Eligibility Report reflecting the entire agreement.

1. What was your limitation amount (or portion of original limitation amount) during the year covered by this report? **11,680,000.00**
2. Please describe your interest in the agreement and identify all the documents creating that interest.

The limitation was effective Jan 1, 2016. South Plains Wind Energy (SP1) has assigned 58.4% of the agreement to South Plains Wind Energy II (SP2). SP1 retains 41.6% of the agreement. The terms of the assignment can be found in the Assignment and Assumption Agreement that was signed on Oct. 6, 2015.

SECTION 8: Approval

"I am the authorized representative for the Company submitting this Annual Eligibility Report. I understand that this Report is a government record as defined in Chapter 37 of the Texas Penal Code. The information I am providing on this Report is true and correct to the best of my knowledge and belief."

print here ▶ **Bruce Kerr**
Print Name (Authorized Company Representative)

Vice President
Title

sign here ▶ 
Signature (Authorized Company Representative)

10/24/2017
Date

print here ▶ **Shana Davis - Cummings Westlake LLC**
Print Name of Preparer (Person Who Completed the Form)

(713) 266-4456
Phone



As of : 09/21/2017 16:02:31

This Page is Not Sufficient for Filings with the Secretary of State
Obtain a certification for filings with the Secretary of State.

SOUTH PLAINS WIND ENERGY II, LLC

Texas Taxpayer Number	32052772632
Mailing Address	767 3RD AVE FL 17 NEW YORK, NY 10017-9015
Right to Transact Business in Texas	ACTIVE
State of Formation	DE
Effective SOS Registration Date	12/30/2013
Texas SOS File Number	0801905318
Registered Agent Name	CORPORATION SERVICE COMPANY D/B/A CSC-LAWYERS INCO
Registered Office Street Address	211 E. 7TH STREET SUITE 620 AUSTIN, TX 78701

**2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages		
	Hourly	Annual	
Texas	\$23.56	\$48,996	
<u>1. Panhandle Regional Planning Commission</u>	\$20.12	\$41,850	
<u>2. South Plains Association of Governments</u>	\$16.18	\$33,662	
<u>3. NORTEX Regional Planning Commission</u>	\$17.83	\$37,076	
<u>4. North Central Texas Council of Governments</u>	\$24.68	\$51,333	
<u>5. Ark-Tex Council of Governments</u>	<div style="border: 1px solid black; padding: 2px; display: inline-block;"> $110\% \times \\$33,662$ $= \\$37,028$ </div>	\$16.84	\$35,032
<u>6. East Texas Council of Governments</u>		\$19.61	\$40,797
<u>7. West Central Texas Council of Governments</u>	\$18.24	\$37,941	
<u>8. Rio Grande Council of Governments</u>	\$16.17	\$33,631	
<u>9. Permian Basin Regional Planning Commission</u>	\$21.93	\$45,624	
<u>10. Concho Valley Council of Governments</u>	\$16.33	\$33,956	
<u>11. Heart of Texas Council of Governments</u>	\$19.07	\$39,670	
<u>12. Capital Area Council of Governments</u>	\$26.03	\$54,146	
<u>13. Brazos Valley Council of Governments</u>	\$16.55	\$34,424	
<u>14. Deep East Texas Council of Governments</u>	\$16.20	\$33,698	
<u>15. South East Texas Regional Planning Commission</u>	\$29.38	\$61,118	
<u>16. Houston-Galveston Area Council</u>	\$26.59	\$55,317	
<u>17. Golden Crescent Regional Planning Commission</u>	\$21.03	\$43,742	
<u>18. Alamo Area Council of Governments</u>	\$18.40	\$38,280	
<u>19. South Texas Development Council</u>	\$13.54	\$28,170	
<u>20. Coastal Bend Council of Governments</u>	\$22.97	\$47,786	
<u>21. Lower Rio Grande Valley Development Council</u>	\$16.33	\$33,961	
<u>22. Texoma Council of Governments</u>	\$22.57	\$46,949	
<u>23. Central Texas Council of Governments</u>	\$17.16	\$35,689	
<u>24. Middle Rio Grande Development Council</u>	\$18.93	\$39,380	

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.