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TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

April 14, 2014

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Edinburg Independent School District from Hidalgo Wind Farm LLC

(First Qualifying Year 2015)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Edinburg Independent School District is notifying Hidalgo Wind Farm LLC of its intent to consider the application for appraised value limitation on qualified property should a positive certificate be issued by the Comptroller. The Applicant has used the form of the application posted on the Comptroller's Texas Ahead website and has provided the schedules in electronic format to match the slightly modified version of the PDF that were initially submitted.

The Applicant submitted the Application to the school district on April 9, 2014. The Board voted to accept the application on April 9, 2014. The application has been determined complete as of April 11, 2014. Please prepare the economic impact report.

The Applicant has requested Attachments 3, 9 and 11 of the Application be kept confidential. In accordance with 34 TAC 9.1053, the information that is the subject of this request is segregated from the supplemental materials submitted contemporaneously with this application, that is, the proprietary commercial information regarding the specific location of the possible project. The confidential materials are being submitted separately to protect against unintended disclosure. The applicant has stated that disclosing un-redacted copies of the combined group's Texas Franchise Tax Affiliate Schedule would allow competitors to ascertain certain specific business activities to be conducted on the property covered by this application. Furthermore, this information is confidential and may not be disclosed to the public under Texas Tax Code, Section 171.206.

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The information regarding the planned location of the wind farm represents proprietary commercial information found at Attachments 9 and 11. The public release of this information would reveal information which Hidalgo Wind Farm LLC considers to be a trade secret. Hidalgo Wind Farm LLC avers that specific information regarding the location of the wind farm and the planned construction timeline gives the company a competitive advantage of its competitors, and that the company has invested considerable sums in the development of such information and in the efforts to keep such information confidential. The release of such information would cause Hidalgo Wind Farm LLC to suffer substantial competitive harm.

The school district has determined that the wage information included in the application represents the most recent wage data available at the time of the application.

A copy of the application will be submitted to the Hidalgo County Appraisal District.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin O'Hanlon", with a stylized flourish extending from the end.

Kevin O'Hanlon
School District Consultant

Cc: Hidalgo County Appraisal District

Hidalgo Wind Farm LLC



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Economic Development
and Analysis
Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links on this Web page to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

Date Application Received by District

First Name

Last Name

Title

School District Name

Street Address

Mailing Address

City

State

ZIP

Phone Number

Fax Number

Mobile Number (optional)

Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? ☐ Yes ☐ No

The Economic Development and Analysis Division at the Texas Comptroller of Public Accounts provides information and resources for taxpayers and local taxing entities.

For more information, visit our website:
www.TexasAhead.org/tax_programs/chapter313/
50-296-A • 02-14/1

SECTION 1: School District Information *(continued)*

3. Authorized School District Consultant *(If Applicable)*

| | |
|---------------------------------|---------------|
| First Name | Last Name |
| Title | |
| Firm Name | |
| Phone Number | Fax Number |
| Mobile Number <i>(optional)</i> | Email Address |

4. On what date did the district determine this application complete?

5. Has the district determined that the electronic copy and hard copy are identical? ☐ Yes ☐ No

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

| | |
|---------------------------------|------------------------|
| First Name | Last Name |
| Title | Organization |
| Street Address | |
| Mailing Address | |
| City | State ZIP |
| Phone Number | Fax Number |
| Mobile Number <i>(optional)</i> | Business Email Address |

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? ☐ Yes ☐ No

2a. If yes, please fill out contact information for that person.

| | |
|---------------------------------|------------------------|
| First Name | Last Name |
| Title | Organization |
| Street Address | |
| Mailing Address | |
| City | State ZIP |
| Phone Number | Fax Number |
| Mobile Number <i>(optional)</i> | Business Email Address |

3. Does the applicant authorize the consultant to provide and obtain information related to this application? ☐ Yes ☐ No

SECTION 2: Applicant Information (continued)**4. Authorized Company Consultant (If Applicable)**

First Name

Last Name

Title

Firm Name

Phone Number

Fax Number

Business Email Address

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? ☐ Yes ☐ No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☐ No ☐ N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☐ No ☐ N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? _____
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) _____
3. List the NAICS code _____
4. Is the applicant a party to any other pending or active Chapter 313 agreements? ☐ Yes ☐ No
- 4a. If yes, please list application number, name of school district and year of agreement _____

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (*corporation, limited liability corporation, etc*) _____
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? ☐ Yes ☐ No
- 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas? ☐ Yes ☐ No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☐ Yes ☐ No ☐ N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? ☐ Yes ☐ No
2. The property will be used for one of the following activities:
 - (1) manufacturing ☐ Yes ☐ No
 - (2) research and development ☐ Yes ☐ No
 - (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☐ No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☐ No
 - (5) renewable energy electric generation ☐ Yes ☐ No
 - (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☐ No
 - (7) nuclear electric power generation ☐ Yes ☐ No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☐ No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 ☐ Yes ☐ No
3. Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☐ No
4. Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☐ No
5. Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☐ No
6. Are you including property that is owned by a person other than the applicant? ☐ Yes ☐ No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☐ No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

| | |
|---|--|
| <input type="checkbox"/> Land has no existing improvements | <input type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>) |
| <input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>) | <input type="checkbox"/> Relocation within Texas |

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? ☐ Yes ☐ No
2. Has the applicant entered into any agreements or contracts for work to be performed related to the proposed project? ☐ Yes ☐ No
3. Does the applicant have current business activities at the location where the proposed project will occur? ☐ Yes ☐ No
4. Has the applicant made public statements in SEC filings or other official documents regarding its intentions regarding the proposed project location? ☐ Yes ☐ No
5. Has the applicant received any local or state permits for activities on the proposed project site? ☐ Yes ☐ No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? ☐ Yes ☐ No
7. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? ☐ Yes ☐ No
8. Has the applicant considered or is the applicant considering other locations not in Texas for the proposed project? ☐ Yes ☐ No
9. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? ☐ Yes ☐ No
10. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? ☐ Yes ☐ No

If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

1. Application approval by school board
2. Beginning of qualifying time period
3. First year of limitation
4. Begin hiring new employees
5. Commencement of commercial operations
6. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (*date your application is finally determined to be complete*)? ☐ Yes ☐ No
Note: Improvements made before that time may not be considered qualified property.
7. When do you anticipate the new buildings or improvements will be placed in service?

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property
3. Will this CAD be acting on behalf of another CAD to appraise this property? ☐ Yes ☐ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
 County: (Name, tax rate and percent of project)
 City: (Name, tax rate and percent of project)
 Hospital District: (Name, tax rate and percent of project)
 Water District: (Name, tax rate and percent of project)
 Other (describe): (Name, tax rate and percent of project)
 Other (describe): (Name, tax rate and percent of project)
5. Is the project located entirely within the ISD listed in Section 1? ☐ Yes ☐ No
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? ☐ Yes ☐ No
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

1. At the time of application, what is the estimated minimum qualified investment required for this school district?
 2. What is the amount of appraised value limitation for which you are applying?
- Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? ☐ Yes ☐ No
 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of new buildings or new improvements with vicinity map (**Tab 11**).
 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? ☐ Yes ☐ No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (**Tab 11**).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? ☐ Yes ☐ No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (**Tab 9**);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
 - c. owner (**Tab 9**);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (**Tab 9**); and
 - e. a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? ☐ Yes ☐ No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
 - b. legal description of reinvestment zone (**Tab 16**);
 - c. order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
 - d. guidelines and criteria for creating the zone (**Tab 16**); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone?

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \$ _____
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property
(that property described in response to question 2): \$ _____

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

Application for Appraised Value Limitation on Qualified Property

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)?
 2. What is the last complete calendar quarter before application review start date:
☐ First Quarter ☐ Second Quarter ☐ Third Quarter ☐ Fourth Quarter of _____ (year)
 3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)?
- Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create?
 5. What is the number of new non-qualifying jobs you are estimating you will create?
 6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? ☐ Yes ☐ No
 - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
 7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
 - a. Average weekly wage for all jobs (all industries) in the county is
 - b. 110% of the average weekly wage for manufacturing jobs in the county is
 - c. 110% of the average weekly wage for manufacturing jobs in the region is
 8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? ☐ §313.021(5)(A) or ☐ §313.021(5)(B)
 9. What is the minimum required annual wage for each qualifying job based on the qualified property?
 10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property?
 11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? ☐ Yes ☐ No
 12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.024(d-2)? ☐ Yes ☐ No
 - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
 13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? ☐ Yes ☐ No
 - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

Application for Appraised Value Limitation on Qualified Property

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here Rene Gutierrez Superintendent
Print Name (Authorized School District Representative)
sign here [Signature] 4/11/14
Signature (Authorized School District Representative) Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here John Taylor Property Tax Manager
Print Name (Authorized Company Representative (Applicant))
sign here [Signature] 3/25/2014
Signature (Authorized Company Representative (Applicant)) Date



John Taylor, Property Tax Manager
EDP Renewables NA LLC
713-356-2531-c 904-477-9661-c
John.taylor@edpr.com c

GIVEN under my hand and seal of office this, the

25th day of March, 2014

Tammi Day
Notary Public in and for the State of Texas

My Commission expires: October 14, 2016



If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

John Taylor

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

| TAB | ATTACHMENT |
|-----|--|
| 1 | Pages 1 through 11 of Application |
| 2 | Proof of Payment of Application Fee |
| 3 | Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i> |
| 4 | Detailed description of the project |
| 5 | Documentation to assist in determining if limitation is a determining factor |
| 6 | Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i> |
| 7 | Description of Qualified Investment |
| 8 | Description of Qualified Property |
| 9 | Description of Land |
| 10 | Description of all property not eligible to become qualified property <i>(if applicable)</i> |
| 11 | <p>Maps that clearly show:</p> <ul style="list-style-type: none"> a) Project vicinity b) Qualified investment including location of new buildings or new improvements c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size <p>Note: Electronic maps should be high resolution files. Include map legends/markers.</p> |
| 12 | Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i> |
| 13 | Calculation of three possible wage requirements with TWC documentation |
| 14 | Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i> |
| 15 | Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i> |
| 16 | <p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* <p>* To be submitted with application or before date of final application approval by school board</p> |
| 17 | Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i> |

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

ATTACHMENT 3

**APPLICANT BUSINESS STRUCTURE-DOCUMENTATION OF THE COMBINED GROUP MEMBERSHIP &
CONTACT INFORMATION:**

- 1) Hidalgo Wind Farm LLC is a Texas Limited Liability Company formed on October 10, 2010.
- 2) Hidalgo Wind Farm LLC is part of the Combined Group of Texas tax return as stated (a) for the annual reporting year of 2013. The 2013 annual reporting year was for the 2012 calendar year end.
 - a. EDP Renewables North America LLC-100%

Reporting Entity Taxpayer No. 32003192591

- 3) Contact Information for Hidalgo Wind Farm LLC is as follows:

Registered Agent: C T Corporation System

Address: 350 N. St. Paul Street, Suite 2900, Dallas, TX 75201-4234

TX2013 05-166
Ver. 4.0 (Rev. 9-11/14)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

32003192591

2013

EDF RENEWABLES NORTH AMERICA LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

| | | | | | |
|---|---|---|--|--|--|
| 1. Legal name of affiliate [REDACTED] | | 2. Affiliate taxpayer number (if none, use FEI number) [REDACTED] | | 3. Affiliate NAICS code [REDACTED] | |
| 4. Check box if entity is disregarded for franchise tax <input type="checkbox"/> | 5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/> | 6. Affiliate reporting begin date m m d d y y 010112 | | 7. Affiliate reporting end date m m d d y y 123112 | |
| 8. Gross receipts subject to throwback in other states (before eliminations) 0 .00 | | 9. Gross receipts everywhere (before eliminations) 0 .00 | | | |
| 10. Gross receipts in Texas (before eliminations) 0 .00 | | 11. Cost of goods sold or compensation (before eliminations) 0 .00 | | | |
| Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/> | | Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/> | | | |
| 1. Legal name of affiliate HIDALGO WIND FARM LLC | | 2. Affiliate taxpayer number (if none, use FEI number) 32042891542 | | 3. Affiliate NAICS code 221119 | |
| 4. Check box if entity is disregarded for franchise tax <input type="checkbox"/> | 5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/> | 6. Affiliate reporting begin date m m d d y y 010112 | | 7. Affiliate reporting end date m m d d y y 123112 | |
| 8. Gross receipts subject to throwback in other states (before eliminations) 0 .00 | | 9. Gross receipts everywhere (before eliminations) 0 .00 | | | |
| 10. Gross receipts in Texas (before eliminations) 0 .00 | | 11. Cost of goods sold or compensation (before eliminations) 0 .00 | | | |
| Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/> | | Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/> | | | |
| 1. Legal name of affiliate [REDACTED] | | 2. Affiliate taxpayer number (if none, use FEI number) [REDACTED] | | 3. Affiliate NAICS code [REDACTED] | |
| 4. Check box if entity is disregarded for franchise tax <input type="checkbox"/> | 5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/> | 6. Affiliate reporting begin date m m d d y y 010112 | | 7. Affiliate reporting end date m m d d y y 123112 | |
| 8. Gross receipts subject to throwback in other states (before eliminations) 0 .00 | | 9. Gross receipts everywhere (before eliminations) 0 .00 | | | |
| 10. Gross receipts in Texas (before eliminations) 0 .00 | | 11. Cost of goods sold or compensation (before eliminations) 0 .00 | | | |
| Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/> | | Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/> | | | |

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements.

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only

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Disclosing un-redacted copies of our combined group's Texas Franchise Tax Affiliate Schedule would allow competitors to ascertain certain specific business activities to be conducted on the property covered by this application. Furthermore, this information is confidential and may not be disclosed to the public under Texas Tax Code, Section 171.206.



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Attachment 4

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

The proposed Project will consist of a wind energy facility designed to utilize wind power for electricity generation. The Project will be constructed entirely in Hidalgo County and Edinburg CISD. The Project will utilize 50 turbines for electricity generation. The Project nameplate capacity will be at least 100 MW. An additional phase is planned for Starr County in Rio Grande City CISD to expand by an additional 50MW.

Applicant plans to construct the project beginning no later than April 2016 with a commercial operation date ("COD") of December 31, 2016. Approximately \$173 million of capital investment will be invested in Edinburg CISD, with 50 turbines and at least four miles of 345 kV transmission line planned to be located in Edinburg CISD. A new project substation and switchyard will be constructed within the project area near McCook, Texas within Hidalgo County and Edinburg CISD.

All of the property for which the Applicant is seeking a limitation of appraised value will be owned by the Applicant, Hidalgo Wind Farm LLC.

Attachment 5-Section 8 Questions

Question 2

The Applicant has executed all contracts as part of the development process and the Applicant has not executed any contracts that would require the Project to be constructed in Edinburg CISD or the State of Texas. Applicant has provided below a representative list of contracts that have been entered into by Applicant for the development of the Project.

| Agreement | Counterparty | Description | Start Date | End Date | Notes |
|--------------------------------|--|---|--|-----------------|--|
| Engagement Letter | Baker Botts LLP | Engagement Letter for applying for and negotiating property tax incentive agreements for Hidalgo | 8/23/2013 | TBD | Ongoing |
| Statements of Work | KTA Associates, Inc. | Statements of Work for preparation of Phase I ESA for parcels of Hidalgo site assessed in October 2010, November 2011, December 2013 | 10/5/2010; 10/25/2011; 12/6/2013 | TBD | |
| Consulting Agreement | Land Agent Services LLC | CSA to provide land acquisition and related services for Hidalgo project | 4/18/2013 | 9/1/2013 | Complete |
| Letter Agreements | Melden & Hunt Inc. | Letter Agreements to provide 4 metes and bounds description for 5 owners | 5/6/2013 & 2/27/2014 | TBD | Complete |
| Engineering Services Agreement | Merrick & Company | A Services Agreement for a survey of ground control, aerial photography, digital mapping, and AutoCAD 2004 files containing planimetric data. | 4/11/2013 | 9/15/2013 | Does not cover entire project; will need to be renegotiated or terminated for full engineering |
| Services Agreement | Stichler Agricultural Services, LLC | Agreement for land agent services | 7/8/2008 | 12/31/2010 | Expired |
| Task Order Agreements | DNV Renewables (USA) Inc. | Various task order agreements for meteorological tower services | Various | Various | Ongoing |
| Services Agreements | Second Wind Systems Inc. | Relocation agreement for SODAR installation at site | 12/17/2013 | TBD | Ongoing |
| Services Agreements | Western EcoSystems Technology Inc. | Various Services Agreements for Baseline Wildlife Studies, Raptor Nest Studies, and Bat Acoustical Studies | Various | Various | Ongoing |
| Generation Interconnect | Electric Reliability Council of Texas, | Agreements to perform Study for | 10/14/2009 & 12/4/2013 | TBD | Complete |

Attachment 5 Cont..

| | | | | | |
|--------------------------------------|---|--|--------------------------|---------------------------|---|
| Screening Studies | Inc. | IR 12INR0022 and IR 16INR0024 | | | |
| Agreement to perform Study | AEP Texas Central Company | Agreement to perform Study for IR 12INR0022 | 10/14/2009 | TBD | Complete |
| Services Agreements | Mead & Hunt Inc. | Planning services to provide a preliminary review of potential aerounautical impacts to future wind farm sites; SA to provide updated Comsearch communications information for the wind farm site | 10/14/2010 & 7/2/2013 | 3/31/2011 & 12/31/2014 | Expired |
| Engineering Services Agreement | Terracon Consultants Inc. | ESA to perform subsurface exploration and lab testing to identify soil types | 5/15/2013 | TBD | Does not cover entire project; will need to be renegotiated or terminated for full engineering |
| Engineering Services Agreement | Laramore Douglass and Popham Inc. | ESA to provide designs for substation and connection to the AEP transmission system | 6/17/2013 | TBD | Does not cover entire project; will need to be renegotiated or terminated for full engineering |
| Surveying Services Agreement | Merrick & Company | SA to survey and for prepare pre- and post-ALTA/ACSM survey | 5/28/2013 | 5/31/2014 | Does not cover entire project; will need to be renegotiated or terminated for full engineering |
| Engineering Services Agreement | Wind Consultants LLC dba Renewable Resource Consultants LLC | ESA for design of the structural foundation (prelim and final) at Hidalgo Wind Farm | 7/18/2013 | TBD | Notice to proceed not given; Does not cover entire project; will need to be renegotiated or terminated for full engineering |
| Engineering Services Agreement | Westlake Consultants Inc. | ESA for civil engineering and design for Hidalgo | 5/1/2013 | TBD | Does not cover entire project; will need to be renegotiated or terminated for full engineering |
| Consulting Agreement | Land Agent Services LLC | COLI for Land Agent Services (from 4/2/13-4/2/14) with certificate holder Hidalgo Wind Farm | 5/31/2013 | 9/1/2013 | Expired |

Attachment 5-Cont..

Question 6

The Applicant has not yet received any state or local incentives, but is negotiating a Chapter 312 tax abatement with Hidalgo County.

Question 7

The Applicant can locate the Project anywhere in the U.S. with sufficient prevailing wind conditions conducive to power generation and transmission capacity to interconnect the Project to the grid. The Applicant has over 7,000 MW of development assets in twenty-four states that it is marketing to different off-takers for potential construction throughout the U.S. Applicant is considering investment in many of these potential projects, instead of this Project. For this Project to be competitive with the other projects being developed by the Applicant, Applicant must secure a Chapter 313 tax abatement with Edinburg CISD, as well as other Chapter 313, 312, and 381 agreements with respective entities for this Project. The Chapter 313 tax abatement with Edinburg CISD has a significant impact on the rate of return for this Project and allows it to be competitive not only with other projects in the Applicant's portfolio, but also with other projects being developed by competing companies in Texas. The Applicant has limited capital to expend (For example, Applicant will be required to make approximately \$173 million of capital investment to complete this Project) and will only select approximately one to five projects (up to approximately 500 MWs) to construct each year.

The Applicant has an existing two phase wind farm in operation near Abilene, Texas and obtained a Chapter 313 tax abatement for wind provided the needed economics to allow for the Applicant to invest capital, construct the project, and sell the power. However, since construction those wind farms in 2007 and 2008, wholesale power prices in Texas have dropped by greater than fifty percent, making the Chapter 313 abatement more important than ever for this Project to be competitive.

By way of comparison, the Applicant is actively developing and marketing projects in both Kansas and Oklahoma. Kansas and Oklahoma provide significant tax incentives at a state level. Kansas provides a **full property tax exemption for the life of a renewable project** via Kansas Statute 79-201. Typically, the Applicant would pay the county a community gift payment, but this is significantly less than the property taxes paid by a project in Texas. By way of further example, Oklahoma provides two tax incentives on a state level to wind farm projects. First, Oklahoma Statute 68-2902 and Oklahoma ad valorem tax statutes provide for a **five year property tax exemption for renewable projects** in Oklahoma. Property taxes under this exemption are paid by the Oklahoma Tax Commission, instead of the renewable project developer. Second, Oklahoma has a **Zero-Emission Facilities Production Tax Credit**, which provides a **ten year production tax credit** on income for renewable facilities placed in operation prior to 2016. This credit is equal to \$0.0050 per kWh generated by the project operator. For this Project to compete with projects in Kansas and Oklahoma, as well as projects throughout the U.S., Applicant must secure the available tax incentives in Texas. This includes obtaining a Chapter 313 tax abatement with Edinburg CISD to reduce the property tax liability to the school district for the portion of the Project that lies within the district.

Question 8

The Applicant can locate the Project anywhere in the U.S. with sufficient prevailing wind conditions conducive to power generation and transmission capacity to interconnect the Project to the grid. The Applicant has over 7,000 MW of development assets in twenty-four states that it is marketing to different off-takers for potential construction throughout the U.S. Applicant is considering investment in many of these potential projects, instead of this Project. For this Project to be competitive with the other projects being developed by the Applicant, Applicant must secure a Chapter 313 tax abatement with Edinburg CISD, as well as other Chapter 313, 312, and 381 agreements with respective entities for this Project. The Chapter 313 tax abatement with Edinburg CISD has a significant impact on the rate of return for this Project and allows it to be competitive not only with other projects in the Applicant's portfolio, but also with other projects being developed by competing companies in Texas. The Applicant has limited capital to expend (For example, Applicant will be required to make approximately \$173 million of capital investment to complete this Project) and will only select approximately one to five projects (up to approximately 500 MWs) to construct each year.

The Applicant has an existing two phase wind farm in operation near Abilene, Texas and obtained a Chapter 313 tax abatement for the wind provided the needed economics to allow for the Applicant to invest capital, construct the project and sell the power. However, since construction

Attachment 5-Cont..

those wind farms in 2007 and 2008, wholesale power prices in Texas have dropped by greater than fifty percent, making the Chapter 313 abatement more important than ever for this Project to be competitive.

By way of comparison, the Applicant is actively developing and marketing projects in both Kansas and Oklahoma. Kansas and Oklahoma provide significant tax incentives at a state level. Kansas provides a **full property tax exemption for the life of a renewable project** via Kansas Statute 79-201. Typically, the Applicant would pay the county a community gift payment, but this is significantly less than the property taxes paid by a project in Texas. By way of further example, Oklahoma provides two tax incentives on a state level to wind farm projects. First, Oklahoma Statute 68-2902 and Oklahoma ad valorem tax statutes provide for a **five year property tax exemption for renewable projects** in Oklahoma. Property taxes under this exemption are paid by the Oklahoma Tax Commission, instead of the renewable project developer. Second, Oklahoma has a **Zero-Emission Facilities Production Tax Credit**, which provides a **ten year production tax credit** on income for renewable facilities placed in operation prior to 2016. This credit is equal to \$0.0050 per kWh generated by the project operator. For this Project to compete with projects in Kansas and Oklahoma, as well as projects throughout the U.S., Applicant must secure the available tax incentives in Texas. This includes obtaining a Chapter 313 tax abatement with Edinburg CISD to reduce the property tax liability to the school district for the portion of the Project that lies within the district.

Question 10

The Applicant has submitted information regarding the amount of its capital investment in the Project, which will constitute approximately \$173 million in Edinburg CISD, with an estimated 50 turbines and at least four miles of 345 kV transmission line planned to be located in Edinburg CISD. The Applicant has also provided information that the Project will be constructed and become operational by the end of the year 2016. Applicant has located the Project in the ERCOT power market and has submitted an interconnection request to ERCOT. The interconnection request is queue position is 16INR0024 and the study is currently in the Full Interconnection Study ("FIS") stage. The ERCOT power market limits the potential off-takers of the power produced by the Project, since power cannot be exported from ERCOT to other markets.

Attachment 6

Applicant plans to invest approximately \$173M of the total investment in Edinburg CISD with the potential of additional investment, if the project is expanded. Fifty wind turbine generators are planned to be located in Edinburg CISD along with at least 4 miles of 345 kV transmission lines and a collection substation.

Attachment 7

Description of the Qualified Investment

The Applicant, Hidalgo Wind Farm LLC, is requesting an appraised value limitation on all of the property constructed or placed upon the real property as shown on Schedule A/A2 within Edinburg CISD, which is located in Hidalgo County. The property for which the Applicant is requesting an appraised value limitation is planned to include, but is not limited to, the following: 50 Vestas V110 2.0 MW wind turbine towers to generate 100.0 megawatts of power; 50 reinforced concrete foundations supporting the weight of each turbine tower; conductor cables used to transport electricity from each turbine towers to an electrical substation; a project substation; and at least four miles of 345kV transmission line to interconnect the Project from the project substation to the interconnection switchyard.

Note: The qualified investment description is the same as the qualified property.

Please see Attachment 11 containing the project area map showing locations of the new improvements; locations of the turbines are not finalized due to micro-siting, but 50 of the turbines are planned to be located within Edinburg CISD

Attachment 8

Description of the Qualified Property

Please refer to Attachment 7 – the qualified property is the same as the qualified investment.



Attachment 9

The legal descriptions of real property for parcels located in the project are confidential and not to be posted or shared without the express written consent of Hidalgo Wind Farm LLC. We are pursuing leases with potential landowners for the project site, but not all leases and confidentiality agreements have been executed.

Please refer to Attachment 7 for a Map of the Qualified Property.



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Attachment 10

Description of all existing improvements (if applicable)

Not Applicable – no current improvements exist within the project area.



Attachment 11

The maps included with the 313 Application remain confidential as the project layout can reveal specific business practices used by EDP to measure the local wind resource and maximize electricity generation. Additionally, the maps contain proprietary information regarding potential land leases and possible turbine locations.



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March 25, 2014

BY CERTIFIED MAIL

Dr. René Gutiérrez
Superintendent of Edinburg Consolidated Independent School District (ECISD)
411 North 8th Street
Edinburg, TX 78541

Re: Chapter 313 Job Waiver Request

Dear Dr. Gutiérrez:

This letter is to advise you that Hidalgo Wind Farm LLC is requesting a waiver of the requirement to create ten full time jobs as part of its Chapter 313 Application for Appraised Value Limitation on Qualified Property. House Bill 1470 altered the jobs requirement by adding Section 313.025 (f-1) to permit a school district's board of trustees to make a finding that the job requirement could be waived if the job requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application. Hidalgo Wind Farm LLC requests that the Edinburg CISD's Board of Trustees make such a finding and waive the job creation requirement for ten (10) permanent jobs. Based on the industry standard, the size and scope of this project will require three (3) permanent jobs, two (2) of which will be located in Edinburg CISD.

As background information on the creation of full-time jobs by a wind projects, wind projects create a large number of full-time, temporary jobs during the construction phase (1st year), but require a small number of highly skilled technicians to operate a wind project once construction operations cease and commercial operations start.

The permanent employees of a wind project maintain and service wind turbines, underground electrical connections, substations and other infrastructure associated with the safe and reliable operation of the Project. Our typical standard for permanent employment at a 100 MW wind farm is three full-time employees, although this number varies depending on the turbines selected as well as the support and technical assistance offered by the turbine manufacturer. In addition to the onsite employees described above, there may be asset managers or technicians who supervise, monitor, and support wind project operations from offsite locations.



Very truly yours,

EDP Renewable North America, LLC

A handwritten signature in blue ink, appearing to read 'K. O. C.', is written over a horizontal line.

By:

Name: Kristofer Cheney

Title: Development Project Manager

Attachment 13

CALCULATION OF THREE POSSIBLE WAGE REQUIREMENTS WITH TWC DOCUMENTATION

I. AVERAGE WEEKLY WAGE FOR ALL JOBS IN HIDALGO COUNTY

| Year | Quarter | Amount |
|---------------------|-----------------|-----------------|
| 2013 | 1 st | 530.00 |
| 2013 | 2 nd | 530.00 |
| 2013 | 3 rd | 532.00 |
| 2012 | 4 th | 557.00 |
| Total Amount | | 2,149.00 |

Average weekly wage for all jobs (all industries) is \$537.25 (\$2,149.00/4)

Documentation from TWC website

TRACER TEXAS LABOR MARKET INFORMATION LMCI

Quarterly Employment and Wages (QCEW)

Restart Back Print Download Help with Download

D.PERIODYEAR

Page 1 of 1 (40 results/page)

| Year | Period | Area | Ownership | Division | Level | Ind Code | Industry | Avg Weekly Wages |
|------|---------|----------------|-----------|----------|-------|----------|-----------------------|------------------|
| 2013 | 1st Qtr | Hidalgo County | Private | 00 | 0 | 10 | Total, All Industries | \$530 |
| 2013 | 2nd Qtr | Hidalgo County | Private | 00 | 0 | 10 | Total, All Industries | \$530 |
| 2013 | 3rd Qtr | Hidalgo County | Private | 00 | 0 | 10 | Total, All Industries | \$532 |
| 2012 | 1st Qtr | Hidalgo County | Private | 00 | 0 | 10 | Total, All Industries | \$530 |
| 2012 | 2nd Qtr | Hidalgo County | Private | 00 | 0 | 10 | Total, All Industries | \$522 |
| 2012 | 3rd Qtr | Hidalgo County | Private | 00 | 0 | 10 | Total, All Industries | \$523 |
| 2012 | 4th Qtr | Hidalgo County | Private | 00 | 0 | 10 | Total, All Industries | \$557 |

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II. AVERAGE WEEKLY WAGE OF MANUFACTURING JOBS IN THE COUNTY

| Year | Quarter | Amount |
|---------------------|-----------------|-----------------|
| 2013 | 1 st | 684.00 |
| 2013 | 2 nd | 781.00 |
| 2013 | 3 rd | 685.00 |
| 2012 | 4 th | 734.00 |
| Total Amount | | 2,804.00 |

Average Weekly Salary = \$701 (\$2,804.00/4)

110% of Average Weekly Salary = \$771 (\$701*1.1)

Documentation from TWC Website

The screenshot shows the TWC website interface. The top navigation bar includes links for LMCI TRACER, The Future, Career Resources, Texas Labor Market, and Data Link. The main content area displays the 'Quarterly Employment and Wages (QCEW)' report. A sidebar on the left lists various data types, with 'Select Data Type' checked. The report table shows data for Hidalgo County, Private ownership, Division 31, Level 2, and Industry 31-33 (Manufacturing). The average weekly wages are listed for each quarter: 2013 1st Qtr (\$684), 2013 2nd Qtr (\$701), 2013 3rd Qtr (\$685), 2012 1st Qtr (\$722), 2012 2nd Qtr (\$669), 2012 3rd Qtr (\$660), and 2012 4th Qtr (\$734).

Quarterly Employment and Wages (QCEW)

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D.PERIODYEAR

Page 1 of 1 (40 results/page)

| Year | Period | Area | Ownership | Division | Level | Ind Code | Industry | Avg Weekly Wages |
|------|---------|----------------|-----------|----------|-------|----------|---------------|------------------|
| 2013 | 1st Qtr | Hidalgo County | Private | 31 | 2 | 31-33 | Manufacturing | \$684 |
| 2013 | 2nd Qtr | Hidalgo County | Private | 31 | 2 | 31-33 | Manufacturing | \$701 |
| 2013 | 3rd Qtr | Hidalgo County | Private | 31 | 2 | 31-33 | Manufacturing | \$685 |
| 2012 | 1st Qtr | Hidalgo County | Private | 31 | 2 | 31-33 | Manufacturing | \$722 |
| 2012 | 2nd Qtr | Hidalgo County | Private | 31 | 2 | 31-33 | Manufacturing | \$669 |
| 2012 | 3rd Qtr | Hidalgo County | Private | 31 | 2 | 31-33 | Manufacturing | \$660 |
| 2012 | 4th Qtr | Hidalgo County | Private | 31 | 2 | 31-33 | Manufacturing | \$734 |

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III. AVERAGE WEEKLY WAGE FOR MANUFACTURING JOBS IN THE LOWER RIO GRANDE VALLEY ECONOMIC COUNCIL

| Year | Quarter | Amount |
|---------------------|-----------------|-----------------|
| 2013 | 1 st | 683.00 |
| 2013 | 2 nd | 699.00 |
| 2013 | 3 rd | 682.00 |
| 2012 | 4th | 732.00 |
| Total Amount | | 2,796.00 |

Average Weekly Wage = \$699 (\$2,796.00/4)

110% of Average Weekly Wage = \$768.90 (\$699 *1.1)

Documentation from TWC Website

http://www.tracer2.com/cgi/dataanalysis/industryReport.asp?menuchoice=industry

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TRACER LMCI

TEXAS LABOR MARKET INFORMATION

LMCI TRACER The Future Career Resources Texas Labor Market Data Link

Texas Workforce Commission

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Data Link

Wage Information

The Future

Career & Economic Dev Resource

LMCI Publications

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All Data Types

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Employment Estimates (CES)

Quarterly Employment and Wages (QCEW)

Wages by Profession

Projections - Occupation

Projections - Industry

Consumer Price Index

Income

Staffing Patterns

Population

Quarterly Employment and Wages (QCEW)

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D.PERIODYEAR

Page 1 of 1 (40 results/page)

| Year | Period | Area | Ownership | Division | Level | Ind Code | Industry | Avg Weekly Wages |
|------|---------|----------------------|-----------|----------|-------|----------|---------------|------------------|
| 2013 | 1st Qtr | Lower Rio Grande WDA | Private | 31 | 2 | 31-33 | Manufacturing | \$683 |
| 2013 | 2nd Qtr | Lower Rio Grande WDA | Private | 31 | 2 | 31-33 | Manufacturing | \$699 |
| 2013 | 3rd Qtr | Lower Rio Grande WDA | Private | 31 | 2 | 31-33 | Manufacturing | \$682 |
| 2012 | 1st Qtr | Lower Rio Grande WDA | Private | 31 | 2 | 31-33 | Manufacturing | \$719 |
| 2012 | 2nd Qtr | Lower Rio Grande WDA | Private | 31 | 2 | 31-33 | Manufacturing | \$667 |
| 2012 | 3rd Qtr | Lower Rio Grande WDA | Private | 31 | 2 | 31-33 | Manufacturing | \$658 |
| 2012 | 4th Qtr | Lower Rio Grande WDA | Private | 31 | 2 | 31-33 | Manufacturing | \$732 |

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2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations

| COG | Wages | |
|--|----------------|-----------------|
| | Hourly | Annual |
| Texas | \$23.56 | \$48,996 |
| <u>1. Panhandle Regional Planning Commission</u> | \$20.12 | \$41,850 |
| <u>2. South Plains Association of Governments</u> | \$16.18 | \$33,662 |
| <u>3. NORTEX Regional Planning Commission</u> | \$17.83 | \$37,076 |
| <u>4. North Central Texas Council of Governments</u> | \$24.68 | \$51,333 |
| <u>5. Ark-Tex Council of Governments</u> | \$16.84 | \$35,032 |
| <u>6. East Texas Council of Governments</u> | \$19.61 | \$40,797 |
| <u>7. West Central Texas Council of Governments</u> | \$18.24 | \$37,941 |
| <u>8. Rio Grande Council of Governments</u> | \$16.17 | \$33,631 |
| <u>9. Permian Basin Regional Planning Commission</u> | \$21.93 | \$45,624 |
| <u>10. Concho Valley Council of Governments</u> | \$16.33 | \$33,956 |
| <u>11. Heart of Texas Council of Governments</u> | \$19.07 | \$39,670 |
| <u>12. Capital Area Council of Governments</u> | \$26.03 | \$54,146 |
| <u>13. Brazos Valley Council of Governments</u> | \$16.55 | \$34,424 |
| <u>14. Deep East Texas Council of Governments</u> | \$16.20 | \$33,698 |
| <u>15. South East Texas Regional Planning Commission</u> | \$29.38 | \$61,118 |
| <u>16. Houston-Galveston Area Council</u> | \$26.59 | \$55,317 |
| <u>17. Golden Crescent Regional Planning Commission</u> | \$21.03 | \$43,742 |
| <u>18. Alamo Area Council of Governments</u> | \$18.40 | \$38,280 |
| <u>19. South Texas Development Council</u> | \$13.54 | \$28,170 |
| <u>20. Coastal Bend Council of Governments</u> | \$22.97 | \$47,786 |
| <u>21. Lower Rio Grande Valley Development Council</u> | \$16.33 | \$33,961 |
| <u>22. Texoma Council of Governments</u> | \$22.57 | \$46,949 |
| <u>23. Central Texas Council of Governments</u> | \$17.16 | \$35,689 |
| <u>24. Middle Rio Grande Development Council</u> | \$18.93 | \$39,380 |

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Applicant Name Hidalgo Wind Farm LLC
ISD Name Edinbrug CISD

| PROPERTY INVESTMENT AMOUNTS | | | | | | | | |
|--|------|--|---|--|--|--|---|---|
| (Estimated Investment in each year. Do not put cumulative totals.) | | | | | | | | |
| | | | | Column A | Column B | Column C | Column D | Column E |
| | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year below) YYYY | New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property | New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property | Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE] | Other new investment made during this year that may become Qualified Property [SEE NOTE] | Total Investment (Sum of Columns A+B+C+D) |
| Investment made before filing complete application with district | -- | Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period) | 2014 | Not eligible to become Qualified Property | | | [The only other investment made before filing complete application with district that may become Qualified Property is land.] | |
| Investment made after filing complete application with district, but before final board approval of application | | | | | | | | |
| Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period | | | | | | | | |
| Complete tax years of qualifying time period | QTP1 | (2015-2016) | 2015 | | | | | |
| | QTP2 | (2016-2017) | 2016 | 129,047,454 | | 33,842,405 | | 162,889,860 |
| Total Investment through Qualifying Time Period [ENTER this row in Schedule A2] | | | | 129,047,454 | | 33,842,405 | | 162,889,860 |
| | | | | Enter amounts from TOTAL row above in Schedule A2 | | | | |
| Total Qualified Investment (sum of green cells) | | | | 162,889,860 | | | | |

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Applicant Name Hidalgo Wind Farm LLC
ISD Name Edinburg CISD

| PROPERTY INVESTMENT AMOUNTS | | | | | | | | |
|--|------|----------------------------|--|--|--|--|---|-------------------------------|
| (Estimated Investment in each year. Do not put cumulative totals.) | | | | | | | | |
| | | | | Column A | Column B | Column C | Column D | Column E |
| | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year below) YYYY | New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property | New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property | Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE] | Other investment made during this year that will become Qualified Property [SEE NOTE] | Total Investment (A+B+C+D) |
| Total Investment from Schedule A1* | -- | TOTALS FROM SCHEDULE A1 | | Enter amounts from TOTAL row in Schedule A1 in the row below | | | | |
| | | | | 129,047,454 | | 33,842,405 | | 162,889,860 |
| Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i> | 0 | 2016-2017 | 2016 | | | | | |
| Value limitation period*** | 1 | 2017-2018 | 2017 | | | | | |
| | 2 | 2018-2019 | 2018 | | | | | |
| | 3 | 2019-2020 | 2019 | | | | | |
| | 4 | 2020-2021 | 2020 | | | | | |
| | 5 | 2021-2022 | 2021 | | | | | |
| | 6 | 2022-2023 | 2022 | | | | | |
| | 7 | 2023-2024 | 2023 | | | | | |
| | 8 | 2024-2025 | 2024 | | | | | |
| | 9 | 2025-2026 | 2025 | | | | | |
| | 10 | 2026-2027 | 2026 | | | | | |
| Total Investment made through limitation | | | | 129,047,454 | | 33,842,405 | | 162,889,860 |
| Continue to maintain viable presence | 11 | 2027-2028 | 2027 | | | | | |
| | 12 | 2028-2029 | 2028 | | | | | |
| | 13 | 2029-2030 | 2029 | | | | | |
| | 14 | 2030-2031 | 2030 | | | | | |
| | 15 | 2031-2032 | 2031 | | | | | |
| Additional years for 25 year economic impact as required by 313.026(c)(1) | 16 | 2032-2033 | 2032 | | | | | |
| | 17 | 2033-2034 | 2033 | | | | | |
| | 18 | 2034-2035 | 2034 | | | | | |
| | 19 | 2035-2036 | 2035 | | | | | |
| | 20 | 2036-2037 | 2036 | | | | | |
| | 21 | 2037-2038 | 2037 | | | | | |
| | 22 | 2038-2039 | 2038 | | | | | |
| | 23 | 2039-2040 | 2039 | | | | | |
| | 24 | 2040-2041 | 2040 | | | | | |
| | 25 | 2041-2042 | 2041 | | | | | |

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Applicant Name

Hidalgo Wind Farm LLC

Form 50-296A

ISD Name

Edinburg CISD

Revised Feb 2014

| | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year) YYYY | Qualified Property | | | Estimated Taxable Value | | |
|--|------|----------------------------|--|--------------------------------|---|--|--|--|--|
| | | | | Estimated Market Value of Land | Estimated Total Market Value of new buildings or other new improvements | Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements" | Market Value less any exemptions (such as pollution control) and before limitation | Final taxable value for I&S after all reductions | Final taxable value for M&O after all reductions |
| Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i> | 0 | 2016-2017 | 2016 | | | | | | |
| Value Limitation Period | 1 | 2017-2018 | 2017 | | 2,560,000.00 | 125,440,000.00 | | 128,000,000.00 | 25,000,000.00 |
| | 2 | 2018-2019 | 2018 | | 2,432,000.00 | 119,168,000.00 | | 121,600,000.00 | 25,000,000.00 |
| | 3 | 2019-2020 | 2019 | | 2,304,000.00 | 112,896,000.00 | | 115,200,000.00 | 25,000,000.00 |
| | 4 | 2020-2021 | 2020 | | 2,176,000.00 | 106,624,000.00 | | 108,800,000.00 | 25,000,000.00 |
| | 5 | 2021-2022 | 2021 | | 2,048,000.00 | 100,352,000.00 | | 102,400,000.00 | 25,000,000.00 |
| | 6 | 2022-2023 | 2022 | | 1,920,000.00 | 94,080,000.00 | | 96,000,000.00 | 25,000,000.00 |
| | 7 | 2023-2024 | 2023 | | 1,792,000.00 | 87,808,000.00 | | 89,600,000.00 | 25,000,000.00 |
| | 8 | 2024-2025 | 2024 | | 1,664,000.00 | 81,536,000.00 | | 83,200,000.00 | 25,000,000.00 |
| | 9 | 2025-2026 | 2025 | | 1,536,000.00 | 75,264,000.00 | | 76,800,000.00 | 25,000,000.00 |
| | 10 | 2026-2027 | 2026 | | 1,408,000.00 | 68,992,000.00 | | 70,400,000.00 | 25,000,000.00 |
| Continue to maintain viable presence | 11 | 2027-2028 | 2027 | | 1,280,000.00 | 62,720,000.00 | | 64,000,000.00 | 64,000,000.00 |
| | 12 | 2028-2029 | 2028 | | 1,152,000.00 | 56,448,000.00 | | 57,600,000.00 | 57,600,000.00 |
| | 13 | 2029-2030 | 2029 | | 1,024,000.00 | 50,176,000.00 | | 51,200,000.00 | 51,200,000.00 |
| | 14 | 2030-2031 | 2030 | | 896,000.00 | 43,904,000.00 | | 44,800,000.00 | 44,800,000.00 |
| | 15 | 2031-2032 | 2031 | | 768,000.00 | 37,632,000.00 | | 38,400,000.00 | 38,400,000.00 |
| Additional years for 25 year economic impact as required by 313.026(c)(1) | 16 | 2032-2033 | 2032 | | 768,000.00 | 37,632,000.00 | | 38,400,000.00 | 38,400,000.00 |
| | 17 | 2033-2034 | 2033 | | 768,000.00 | 37,632,000.00 | | 38,400,000.00 | 38,400,000.00 |
| | 18 | 2034-2035 | 2034 | | 768,000.00 | 37,632,000.00 | | 38,400,000.00 | 38,400,000.00 |
| | 19 | 2035-2036 | 2035 | | 768,000.00 | 37,632,000.00 | | 38,400,000.00 | 38,400,000.00 |
| | 20 | 2036-2037 | 2036 | | 768,000.00 | 37,632,000.00 | | 38,400,000.00 | 38,400,000.00 |
| | 21 | 2037-2038 | 2037 | | 768,000.00 | 37,632,000.00 | | 38,400,000.00 | 38,400,000.00 |
| | 22 | 2038-2039 | 2038 | | 768,000.00 | 37,632,000.00 | | 38,400,000.00 | 38,400,000.00 |
| | 23 | 2039-2040 | 2039 | | 768,000.00 | 37,632,000.00 | | 38,400,000.00 | 38,400,000.00 |
| | 24 | 2040-2041 | 2040 | | 768,000.00 | 37,632,000.00 | | 38,400,000.00 | 38,400,000.00 |
| | 25 | 2041-2042 | 2041 | | 768,000.00 | 37,632,000.00 | | 38,400,000.00 | 38,400,000.00 |

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Applicant Name Hidalgo Wind Farm LLC **Form 50-296A**
ISD Name Edinburg CISD Revised Feb 2014

| | | | | Construction | | Non-Qualifying Jobs | Qualifying Jobs | |
|---|---------------------|----------------------------|---------------------------------------|---|---|---|--|---|
| | Year | School Year (YYYY-YYYY) | Tax Year (Actual tax year) YYYY | Column A Number of Construction FTE's or man-hours (specify) | Column B Average annual wage rates for construction workers | Column C Number of non-qualifying jobs applicant estimates it will create (cumulative) | Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative) | Column E Average annual wage of new qualifying jobs |
| Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i> | 0 | 2016-2017 | 2016 | 200,000 Manhours | 45,000.00 | | 2 | 42,000.00 |
| Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i> | 1 | 2017-2018 | 2017 | | | | 2 | 42,000.00 |
| | 2 | 2018-2019 | 2018 | | | | 2 | 42,000.00 |
| | 3 | 2019-2020 | 2019 | | | | 2 | 42,000.00 |
| | 4 | 2020-2021 | 2020 | | | | 2 | 42,000.00 |
| | 5 | 2021-2022 | 2021 | | | | 2 | 42,000.00 |
| | 6 | 2022-2023 | 2022 | | | | 2 | 42,000.00 |
| | 7 | 2023-2024 | 2023 | | | | 2 | 42,000.00 |
| | 8 | 2024-2025 | 2024 | | | | 2 | 42,000.00 |
| | 9 | 2025-2026 | 2025 | | | | 2 | 42,000.00 |
| | 10 | 2026-2027 | 2026 | | | | 2 | 42,000.00 |
| Years Following Value Limitation Period | 11 through 25 | 2027-2042 | 2027-2041 | | | | 2 | 42,000.00 |

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 ☒ Yes ☐ No
qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)
If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? ☒ Yes ☐ No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)? ☐ Yes ☒ No

Schedule D: Other Incentives (Estimated)

Applicant Name
ISD Name

Hidalgo Wind Farm LLC
Edinburg CISD

Form 50-296A
Revised Feb 2014

| State and Local Incentives for which the Applicant intends to apply (Estimated) | | | | | | |
|---|----------------------------------|------------------------------|---------------------|--------------------------------------|------------------|---------------------|
| Incentive Description | Taxing Entity (as applicable) | Beginning Year of Benefit | Duration of Benefit | Annual Tax Levy without Incentive | Annual Incentive | Annual Net Tax Levy |
| Tax Code Chapter 311 | County: | | | | | |
| | City: | | | | | |
| | Other: | | | | | |
| Tax Code Chapter 312 | County: Hidalgo County | 2017 | 10 | 7,552,000.00 | 6,041,600.00 | 1,510,400.00 |
| | City: | | | | | |
| | Other: | | | | | |
| Local Government Code Chapters 380/381 | County: | | | | | |
| | City: | | | | | |
| | Other: | | | | | |
| Freeport Exemptions | | | | | | |
| Non-Annexation Agreements | | | | | | |
| Enterprise Zone/Project | | | | | | |
| Economic Development Corporation | | | | | | |
| Texas Enterprise Fund | | | | | | |
| Employee Recruitment | | | | | | |
| Skills Development Fund | | | | | | |
| Training Facility Space and Equipment | | | | | | |
| Infrastructure Incentives | | | | | | |
| Permitting Assistance | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| TOTAL | | | | 7,552,000.00 | 6,041,600.00 | 1,510,400.00 |

Additional information on incentives for this project:

Hidalgo Wind Farm LLC plans to enter into a 312 abatement agreement with Hidalgo County. The County has provided Guidelines and Criteria for the 312 abatement and the abatement is honored only on County taxes. We are assuming to secure an 80% abatement for a 10 year term.

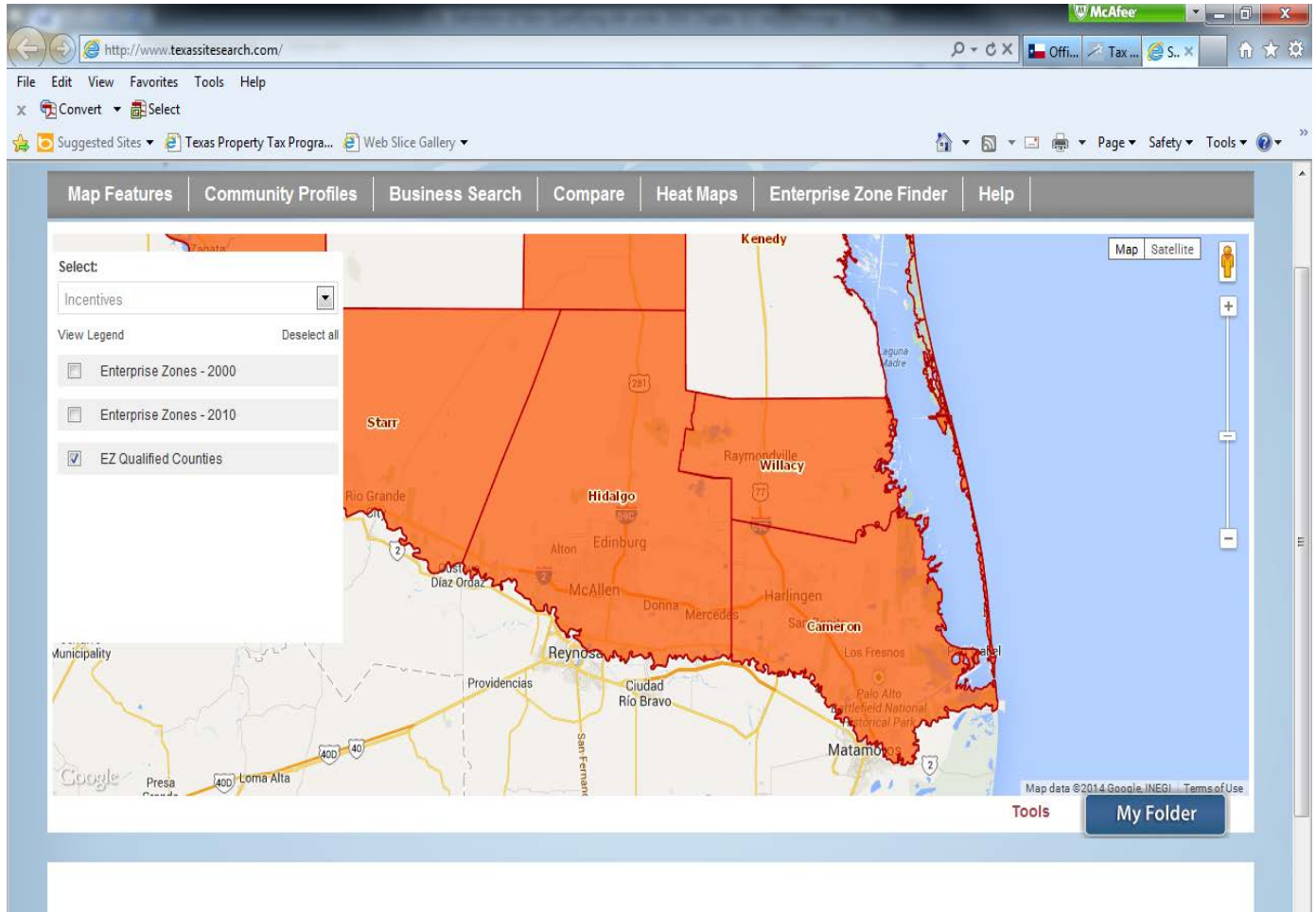
Attachment 15

Economic Impact Analysis, other payments made in the state or other economic information (if applicable)

Not Applicable – The Applicant, Hidalgo Wind Farm LLC, has not received an outside economic impact analysis other than from the Texas Comptroller Office.

ATTACHMENT 16

EVIDENCE THAT THE AREA QUALIFIES AS AN ENTERPRISE ZONE AS DEFINED BY THE GOVENER'S OFFICE



Attachment 16-Listing of Distressed Counties for 2013

| County | 2013 Distressed County | 2010 Decennial Population | 2010 Decennial Poverty | 2010 Decennial Adults without High School Diploma or Equivalent | 2012 Unemployment Rate | 2011 Unemployment Rate | 2010 Unemployment Rate | 2009 Unemployment Rate | 2008 Unemployment Rate |
|---------------|------------------------------|------------------------------|---------------------------|--|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|
| Anderson | no | 58,458 | 16.50% | 25.20% | 7.70% | 9.1% | 9.5% | 8.8% | 5.7% |
| Andrews | no | 14,756 | 17.10% | 27.30% | 3.70% | 5.0% | 6.0% | 7.1% | 3.4% |
| Angelina | no | 86,771 | 17.80% | 22.00% | 6.70% | 7.7% | 8.0% | 8.3% | 4.9% |
| Aransas | no | 23,158 | 17.40% | 14.80% | 6.10% | 8.0% | 8.1% | 6.9% | 4.5% |
| Archer | no | 9,054 | 10.00% | 16.00% | 4.90% | 5.9% | 6.0% | 6.0% | 3.8% |
| Armstrong | no | 1,901 | 10.70% | 8.50% | 4.80% | 4.9% | 4.7% | 4.8% | 3.6% |
| Atascosa | no | 44,911 | 18.80% | 26.20% | 6.60% | 7.9% | 7.9% | 7.4% | 4.7% |
| Austin | no | 28,417 | 8.80% | 18.80% | 6.00% | 8.2% | 8.0% | 7.4% | 4.3% |
| Bailey | no | 7,165 | 17.30% | 26.60% | 6.60% | 7.3% | 7.1% | 5.6% | 4.2% |
| Bandera | no | 20,485 | 18.40% | 11.00% | 6.00% | 6.8% | 7.1% | 6.5% | 4.4% |
| Bastrop | no | 74,171 | 14.10% | 19.40% | 6.40% | 7.8% | 8.4% | 7.8% | 4.9% |
| Baylor | no | 3,726 | 17.30% | 15.30% | 4.30% | 5.8% | 6.6% | 5.8% | 3.8% |
| Bee | yes | 31,861 | 19.00% | 30.50% | 7.00% | 8.6% | 9.1% | 9.3% | 6.3% |
| Bell | no | 310,235 | 14.10% | 11.40% | 7.30% | 8.0% | 7.5% | 6.7% | 4.9% |
| Bexar | no | 1,714,773 | 16.90% | 18.60% | 6.60% | 7.6% | 7.4% | 6.8% | 4.7% |
| Blanco | no | 10,497 | 11.70% | 11.70% | 5.50% | 6.1% | 5.9% | 5.1% | 3.8% |
| Borden | no | 641 | 4.30% | 14.90% | 3.00% | 3.9% | 5.0% | 5.7% | 3.2% |
| Bosque | no | 18,212 | 16.20% | 19.90% | 7.40% | 8.5% | 8.7% | 7.9% | 4.7% |
| Bowie | no | 92,565 | 16.80% | 16.50% | 6.80% | 7.7% | 8.3% | 6.7% | 5.1% |
| Brazoria | no | 313,166 | 10.60% | 15.70% | 7.00% | 8.6% | 9.0% | 8.1% | 5.2% |
| Brazos | no | 194,851 | 29.70% | 15.50% | 5.50% | 6.4% | 6.1% | 5.4% | 3.9% |
| Brewster | no | 9,232 | 16.50% | 19.80% | 4.70% | 5.3% | 5.5% | 4.9% | 3.7% |
| Briscoe | no | 1,637 | 19.90% | 19.00% | 6.30% | 6.8% | 5.9% | 5.6% | 4.2% |
| Brooks | yes | 7,223 | 34.00% | 46.30% | 7.10% | 8.9% | 9.9% | 9.5% | 5.4% |
| Brown | no | 38,106 | 16.20% | 18.30% | 6.00% | 7.2% | 7.3% | 6.9% | 4.5% |
| Burleson | no | 17,187 | 13.50% | 23.20% | 6.00% | 6.8% | 6.9% | 6.8% | 4.4% |
| Burnet | no | 42,750 | 13.70% | 16.50% | 5.40% | 6.2% | 6.5% | 6.1% | 4.0% |
| Caldwell | no | 38,066 | 19.60% | 24.40% | 7.00% | 8.5% | 8.6% | 8.3% | 5.2% |
| Calhoun | no | 21,381 | 16.30% | 21.80% | 7.00% | 9.1% | 9.0% | 8.6% | 4.9% |
| Callahan | no | 13,544 | 13.90% | 13.70% | 5.10% | 6.2% | 6.0% | 5.9% | 3.7% |
| Cameron | yes | 406,220 | 34.70% | 37.70% | 10.50% | 11.8% | 11.2% | 9.9% | 6.8% |
| Camp | no | 12,401 | 20.40% | 25.30% | 7.70% | 8.8% | 8.8% | 8.9% | 5.0% |
| Carson | no | 6,182 | 5.70% | 12.10% | 4.50% | 5.0% | 5.2% | 5.9% | 3.4% |
| Cass | no | 30,464 | 19.30% | 17.70% | 9.10% | 10.6% | 11.0% | 11.5% | 6.2% |
| Castro | no | 8,062 | 23.30% | 31.90% | 5.10% | 5.7% | 5.6% | 5.0% | 3.7% |
| Chambers | no | 35,096 | 10.50% | 15.20% | 7.70% | 8.9% | 9.9% | 9.4% | 5.8% |
| Cherokee | yes | 50,845 | 22.40% | 25.80% | 7.70% | 8.9% | 9.1% | 9.0% | 6.0% |
| Childress | no | 7,041 | 16.20% | 17.90% | 5.30% | 6.1% | 7.1% | 6.0% | 5.1% |
| Clay | no | 10,752 | 11.70% | 10.80% | 5.10% | 6.1% | 6.6% | 7.0% | 4.0% |
| Cochran | no | 3,127 | 24.90% | 33.50% | 7.70% | 9.0% | 8.2% | 6.7% | 4.8% |
| Coke | no | 3,320 | 15.10% | 13.70% | 6.20% | 7.0% | 7.9% | 8.4% | 7.7% |
| Coleman | no | 13,544 | 29.40% | 22.20% | 5.90% | 7.1% | 6.9% | 7.0% | 4.0% |
| Collin | no | 782,341 | 6.90% | 7.20% | 6.10% | 7.0% | 7.5% | 7.3% | 4.6% |
| Collingsworth | no | 3,057 | 20.80% | 25.80% | 4.70% | 5.3% | 5.4% | 5.5% | 3.9% |

| County | 2013 Distressed County | 2010 Decennial Population | 2010 Decennial Poverty | 2010 Decennial Adults without High School Diploma or Equivalent | 2012 Unemployment Rate | 2011 Unemployment Rate | 2010 Unemployment Rate | 2009 Unemployment Rate | 2008 Unemployment Rate |
|------------|------------------------------|------------------------------|---------------------------|--|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|
| Colorado | no | 20,874 | 15.20% | 20.40% | 5.70% | 7.1% | 7.5% | 6.5% | 4.0% |
| Comal | no | 108,472 | 10.00% | 11.40% | 6.10% | 6.9% | 6.6% | 6.2% | 4.1% |
| Comanche | no | 13,974 | 22.10% | 25.30% | 5.80% | 6.7% | 6.7% | 6.1% | 3.9% |
| Concho | yes | 4,087 | 20.00% | 28.30% | 7.10% | 7.9% | 8.3% | 7.4% | 5.3% |
| Cooke | no | 38,437 | 13.60% | 18.20% | 4.40% | 5.4% | 6.6% | 6.6% | 3.5% |
| Coryell | no | 75,388 | 13.20% | 12.40% | 8.60% | 9.2% | 8.8% | 8.4% | 6.1% |
| Cottle | no | 1,505 | 10.90% | 20.90% | 6.10% | 6.4% | 6.3% | 5.6% | 4.0% |
| Crane | no | 4,375 | 17.00% | 27.80% | 5.30% | 7.3% | 8.1% | 8.7% | 4.1% |
| Crockett | no | 3,719 | 15.90% | 38.10% | 4.00% | 5.3% | 6.8% | 8.6% | 2.9% |
| Crosby | no | 6,059 | 23.90% | 24.80% | 6.80% | 9.3% | 7.9% | 6.9% | 4.9% |
| Culberson | no | 2,398 | 28.80% | 38.20% | 3.50% | 4.2% | 4.4% | 4.3% | 3.0% |
| Dallam | no | 6,703 | 12.50% | 28.20% | 3.90% | 4.6% | 5.2% | 4.3% | 3.0% |
| Dallas | no | 2,368,139 | 17.60% | 23.50% | 7.20% | 8.4% | 8.8% | 8.2% | 5.4% |
| Dawson | yes | 13,833 | 19.10% | 33.00% | 6.90% | 7.9% | 8.2% | 8.1% | 5.4% |
| Deaf Smith | no | 19,372 | 17.50% | 33.70% | 4.90% | 5.6% | 5.7% | 5.3% | 3.8% |
| Delta | no | 5,231 | 14.50% | 15.80% | 7.60% | 8.9% | 9.1% | 8.4% | 5.3% |
| Denton | no | 662,614 | 8.00% | 8.80% | 6.00% | 7.0% | 7.5% | 7.2% | 4.5% |
| DeWitt | no | 20,097 | 16.40% | 24.50% | 5.00% | 6.7% | 7.9% | 7.7% | 4.2% |
| Dickens | no | 2,444 | 24.60% | 27.10% | 9.50% | 13.6% | 10.3% | 7.4% | 4.4% |
| Dimmit | yes | 9,996 | 36.40% | 39.00% | 5.10% | 7.0% | 9.6% | 10.2% | 6.7% |
| Donley | no | 3,677 | 10.50% | 17.80% | 5.50% | 6.1% | 6.4% | 6.2% | 4.2% |
| Duval | yes | 11,782 | 22.90% | 35.10% | 6.70% | 9.1% | 11.2% | 11.1% | 5.4% |
| Eastland | no | 18,583 | 21.00% | 22.30% | 6.10% | 7.1% | 7.9% | 7.6% | 4.6% |
| Ector | no | 137,130 | 16.70% | 27.10% | 4.20% | 5.8% | 7.8% | 8.2% | 3.4% |
| Edwards | no | 2,002 | 24.70% | 32.30% | 6.80% | 7.1% | 7.2% | 7.3% | 3.8% |
| El Paso | yes | 800,647 | 25.60% | 29.00% | 6.80% | 10.3% | 9.5% | 8.0% | 6.3% |
| Ellis | no | 149,610 | 11.30% | 17.10% | 9.30% | 8.1% | 8.5% | 9.0% | 5.1% |
| Erath | no | 37,890 | 19.70% | 20.50% | 5.50% | 6.2% | 6.5% | 6.3% | 3.8% |
| Falls | yes | 17,866 | 23.40% | 26.50% | 8.40% | 9.5% | 9.6% | 8.9% | 5.8% |
| Fannin | no | 33,915 | 14.70% | 17.60% | 8.60% | 9.9% | 9.3% | 8.8% | 5.9% |
| Fayette | no | 24,554 | 11.00% | 21.00% | 4.80% | 5.8% | 5.9% | 5.6% | 3.5% |
| Fisher | no | 3,974 | 13.90% | 19.00% | 5.20% | 6.4% | 6.5% | 6.1% | 3.9% |
| Floyd | no | 6,446 | 23.80% | 25.40% | 6.80% | 8.3% | 8.5% | 6.8% | 4.7% |
| Foard | no | 1,336 | 23.40% | 24.20% | 5.70% | 7.0% | 6.3% | 5.8% | 4.0% |
| Fort Bend | no | 585,375 | 8.00% | 11.40% | 6.10% | 7.3% | 8.0% | 7.2% | 4.5% |
| Franklin | no | 10,605 | 14.80% | 17.30% | 6.50% | 7.3% | 7.7% | 6.9% | 4.3% |
| Freestone | no | 19,816 | 16.00% | 21.30% | 5.40% | 6.4% | 6.6% | 6.3% | 4.1% |
| Frio | yes | 17,217 | 21.80% | 35.70% | 5.60% | 7.3% | 7.6% | 7.6% | 5.5% |
| Gaines | no | 17,526 | 18.00% | 41.80% | 4.60% | 5.6% | 6.2% | 6.4% | 3.9% |
| Galveston | no | 291,309 | 12.80% | 14.10% | 7.70% | 9.1% | 9.2% | 8.2% | 5.8% |
| Garza | no | 6,461 | 21.70% | 37.10% | 6.10% | 7.1% | 5.4% | 5.3% | 3.8% |
| Gillespie | no | 24,837 | 8.00% | 13.60% | 4.20% | 4.7% | 4.8% | 4.5% | 3.1% |
| Glasscock | no | 1,226 | 11.20% | 22.00% | 4.30% | 4.4% | 5.6% | 4.9% | 3.7% |
| Goliad | no | 7,210 | 11.80% | 16.20% | 5.30% | 6.1% | 7.3% | 6.9% | 3.8% |

| County | 2013 Distressed County | 2010 Decennial Population | 2010 Decennial Poverty | 2010 Decennial Adults without High School Diploma or Equivalent | 2012 Unemployment Rate | 2011 Unemployment Rate | 2010 Unemployment Rate | 2009 Unemployment Rate | 2008 Unemployment Rate |
|------------|------------------------------|------------------------------|---------------------------|--|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|
| Gonzales | no | 19,807 | 20.30% | 32.40% | 4.60% | 5.7% | 6.2% | 5.5% | 4.0% |
| Gray | no | 22,535 | 15.00% | 20.70% | 4.80% | 6.0% | 7.5% | 8.2% | 3.5% |
| Grayson | no | 120,877 | 13.50% | 14.80% | 7.20% | 8.3% | 8.4% | 8.1% | 5.3% |
| Gregg | no | 121,730 | 16.50% | 17.60% | 5.70% | 6.8% | 7.2% | 7.2% | 4.0% |
| Grimes | no | 26,604 | 15.90% | 22.80% | 6.50% | 7.9% | 8.8% | 8.6% | 5.2% |
| Guadalupe | no | 131,533 | 9.70% | 14.90% | 5.80% | 6.7% | 6.9% | 6.5% | 4.4% |
| Hale | no | 36,273 | 19.00% | 30.00% | 6.50% | 7.2% | 7.0% | 6.2% | 4.6% |
| Hall | yes | 3,353 | 27.70% | 27.80% | 8.00% | 8.9% | 9.2% | 8.5% | 5.6% |
| Hamilton | no | 8,517 | 11.40% | 17.40% | 5.40% | 5.9% | 6.1% | 5.7% | 3.6% |
| Hansford | no | 5,613 | 13.50% | 24.00% | 3.90% | 4.5% | 4.8% | 5.2% | 3.2% |
| Hardeman | no | 4,139 | 19.20% | 20.60% | 5.10% | 5.9% | 6.9% | 7.5% | 3.6% |
| Hardin | no | 54,635 | 12.00% | 14.90% | 7.90% | 9.4% | 9.3% | 8.8% | 5.5% |
| Harris | no | 4,092,459 | 16.80% | 22.40% | 6.80% | 8.2% | 8.5% | 7.6% | 4.8% |
| Harrison | no | 65,631 | 15.20% | 16.30% | 6.90% | 7.8% | 8.8% | 8.2% | 4.7% |
| Hartley | no | 6,062 | 9.30% | 21.60% | 4.40% | 5.1% | 4.8% | 4.2% | 3.3% |
| Haskell | no | 5,899 | 18.80% | 22.10% | 5.60% | 5.2% | 5.0% | 5.2% | 3.3% |
| Hays | no | 157,107 | 16.40% | 11.90% | 5.70% | 6.7% | 7.1% | 6.6% | 4.3% |
| Hemphill | no | 3,807 | 16.80% | 19.30% | 2.30% | 2.7% | 3.2% | 3.5% | 2.0% |
| Henderson | no | 78,532 | 16.80% | 21.00% | 7.30% | 8.4% | 8.6% | 8.2% | 5.4% |
| Hidalgo | yes | 774,769 | 34.40% | 39.80% | 11.00% | 12.0% | 11.8% | 10.6% | 7.3% |
| Hill | no | 35,089 | 15.00% | 21.90% | 6.90% | 8.3% | 8.3% | 7.9% | 5.1% |
| Hockley | no | 22,935 | 17.00% | 25.90% | 4.70% | 5.7% | 6.3% | 6.9% | 3.8% |
| Hood | no | 51,182 | 10.90% | 13.80% | 5.60% | 7.2% | 7.5% | 7.1% | 4.2% |
| Hopkins | no | 35,161 | 15.80% | 21.30% | 6.00% | 6.9% | 6.8% | 6.1% | 4.2% |
| Houston | no | 23,732 | 23.70% | 21.50% | 9.50% | 10.4% | 9.8% | 9.4% | 6.6% |
| Howard | no | 35,012 | 17.70% | 29.20% | 6.10% | 7.2% | 7.2% | 7.4% | 4.6% |
| Hudspeth | no | 3,476 | 46.00% | 49.50% | 5.70% | 6.1% | 5.8% | 5.6% | 4.1% |
| Hunt | no | 86,129 | 19.20% | 20.00% | 7.80% | 8.4% | 8.8% | 8.2% | 5.3% |
| Hutchinson | no | 22,150 | 15.20% | 16.50% | 5.50% | 6.8% | 7.3% | 6.9% | 4.2% |
| Irion | no | 1,599 | 1.50% | 18.40% | 4.30% | 5.5% | 4.8% | 5.3% | 3.5% |
| Jack | no | 9,044 | 17.80% | 21.10% | 4.50% | 5.4% | 6.1% | 6.3% | 3.3% |
| Jackson | no | 14,075 | 11.70% | 22.80% | 5.20% | 6.6% | 7.3% | 7.5% | 4.1% |
| Jasper | no | 35,710 | 18.60% | 18.40% | 9.90% | 11.7% | 11.5% | 10.2% | 6.5% |
| Jeff Davis | no | 2,342 | 14.70% | 16.10% | 5.50% | 5.7% | 5.3% | 5.1% | 3.7% |
| Jefferson | no | 252,273 | 18.80% | 18.60% | 10.70% | 11.3% | 10.9% | 9.7% | 6.8% |
| Jim Hogg | no | 5,300 | 12.00% | 31.10% | 4.80% | 6.5% | 7.9% | 7.8% | 3.9% |
| Jim Wells | no | 40,838 | 21.90% | 29.40% | 4.90% | 6.7% | 8.6% | 8.9% | 4.3% |
| Johnson | no | 150,934 | 10.50% | 18.30% | 6.60% | 7.6% | 8.3% | 8.2% | 4.7% |
| Jones | no | 20,202 | 12.30% | 30.40% | 6.30% | 7.5% | 8.0% | 7.8% | 5.0% |
| Karnes | yes | 14,824 | 19.00% | 34.40% | 6.80% | 8.4% | 9.4% | 9.2% | 6.1% |
| Kaufman | no | 103,350 | 11.40% | 17.30% | 7.10% | 8.3% | 9.0% | 8.3% | 5.4% |
| Kendall | no | 33,410 | 7.10% | 8.90% | 5.50% | 6.2% | 6.0% | 5.7% | 3.8% |
| Kenedy | no | 416 | 14.90% | 40.20% | 3.30% | 4.7% | 5.5% | 6.0% | 3.3% |
| Kent | no | 808 | 5.40% | 9.40% | 5.00% | 6.0% | 5.9% | 5.4% | 4.5% |

| County | 2013 Distressed County | 2010 Decennial Population | 2010 Decennial Poverty | 2010 Decennial Adults without High School Diploma or Equivalent | 2012 Unemployment Rate | 2011 Unemployment Rate | 2010 Unemployment Rate | 2009 Unemployment Rate | 2008 Unemployment Rate |
|-------------|------------------------------|------------------------------|---------------------------|--|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|
| | | | | | | | | | |
| Kerr | no | 49,625 | 14.10% | 13.80% | 5.50% | 6.4% | 6.2% | 5.8% | 4.0% |
| Kimble | no | 4,607 | 14.60% | 23.50% | 5.50% | 6.8% | 6.5% | 5.2% | 3.8% |
| King | no | 286 | 0.00% | 9.20% | 6.30% | 5.7% | 6.7% | 5.2% | 4.2% |
| Kinney | no | 3,598 | 32.20% | 24.60% | 7.50% | 8.6% | 9.0% | 7.7% | 5.4% |
| Kleberg | no | 32,061 | 24.80% | 23.90% | 5.90% | 6.9% | 7.0% | 6.8% | 4.3% |
| Knox | no | 3,719 | 16.00% | 24.50% | 5.60% | 6.1% | 5.8% | 6.1% | 3.9% |
| La Salle | yes | 6,886 | 21.80% | 40.10% | 9.00% | 6.5% | 7.9% | 9.7% | 5.6% |
| Lamar | no | 49,793 | 16.70% | 17.60% | 7.70% | 9.7% | 9.0% | 7.8% | 5.5% |
| Lamb | no | 13,977 | 17.90% | 28.10% | 6.90% | 7.2% | 7.1% | 7.4% | 4.5% |
| Lampasas | no | 19,677 | 14.60% | 17.40% | 4.30% | 7.2% | 6.2% | 5.9% | 4.1% |
| Lavaca | no | 19,263 | 10.50% | 23.70% | 4.50% | 5.7% | 6.6% | 5.9% | 3.5% |
| Lee | no | 16,612 | 10.80% | 20.90% | 4.90% | 5.9% | 6.7% | 6.8% | 4.0% |
| Leon | no | 16,801 | 16.70% | 21.30% | 6.70% | 7.6% | 7.8% | 6.9% | 4.4% |
| Liberty | no | 75,643 | 15.40% | 26.80% | 8.80% | 10.6% | 11.0% | 10.1% | 6.0% |
| Limestone | no | 23,384 | 18.90% | 25.50% | 6.10% | 7.3% | 6.8% | 6.3% | 4.5% |
| Lipscomb | no | 3,302 | 14.20% | 18.50% | 3.50% | 4.5% | 5.6% | 6.7% | 2.7% |
| Live Oak | no | 11,531 | 13.30% | 22.90% | 4.20% | 5.5% | 6.7% | 7.3% | 4.3% |
| Llano | no | 19,301 | 12.60% | 12.00% | 6.50% | 7.5% | 7.5% | 7.0% | 4.5% |
| Loving | no | 82 | 0.00% | 7.70% | 9.30% | 9.8% | 8.0% | 10.0% | 8.9% |
| Lubbock | no | 278,831 | 18.80% | 16.60% | 5.50% | 6.1% | 6.2% | 5.3% | 3.8% |
| Lynn | no | 5,915 | 16.90% | 25.80% | 6.80% | 7.3% | 7.1% | 6.3% | 4.7% |
| Madison | no | 13,664 | 20.40% | 21.80% | 5.30% | 8.1% | 7.9% | 7.5% | 5.3% |
| Marion | no | 10,546 | 23.20% | 23.10% | 6.50% | 9.2% | 10.3% | 10.5% | 5.1% |
| Martin | no | 4,799 | 7.20% | 29.10% | 2.60% | 5.3% | 5.7% | 4.9% | 3.4% |
| Mason | no | 4,012 | 16.30% | 20.10% | 6.90% | 4.9% | 5.1% | 5.1% | 3.0% |
| Matagorda | no | 36,702 | 21.60% | 23.40% | 7.90% | 11.6% | 11.3% | 10.3% | 7.0% |
| Maverick | yes | 54,258 | 33.60% | 44.80% | 4.30% | 14.2% | 15.2% | 14.4% | 11.0% |
| McCulloch | no | 8,283 | 22.90% | 25.20% | 4.30% | 5.9% | 7.1% | 8.1% | 4.1% |
| McLennan | no | 234,906 | 20.50% | 19.70% | 9.90% | 7.4% | 7.4% | 6.7% | 4.6% |
| McMullen | no | 707 | 9.10% | 21.30% | 12.60% | 3.8% | 6.7% | 7.2% | 5.6% |
| Medina | no | 46,006 | 15.90% | 21.70% | 6.40% | 7.4% | 7.4% | 6.7% | 5.1% |
| Menard | no | 2,242 | 18.60% | 19.90% | 6.10% | 7.0% | 7.0% | 6.8% | 4.4% |
| Midland | no | 136,872 | 12.50% | 18.80% | 3.50% | 4.4% | 5.3% | 5.6% | 2.9% |
| Milam | no | 24,757 | 17.60% | 18.50% | 7.90% | 9.6% | 10.4% | 11.1% | 5.5% |
| Mills | no | 4,936 | 15.70% | 22.80% | 5.10% | 6.1% | 6.0% | 5.4% | 4.0% |
| Mitchell | no | 9,403 | 15.30% | 26.60% | 6.40% | 7.8% | 8.6% | 8.6% | 5.4% |
| Montague | no | 19,719 | 13.20% | 18.80% | 4.90% | 5.9% | 7.2% | 7.2% | 3.7% |
| Montgomery | no | 455,746 | 10.90% | 14.10% | 6.00% | 7.2% | 7.6% | 7.0% | 4.3% |
| Moore | no | 21,904 | 13.40% | 30.50% | 4.10% | 4.7% | 4.9% | 4.7% | 3.1% |
| Morris | no | 12,934 | 16.70% | 17.70% | 9.20% | 11.5% | 13.1% | 14.9% | 6.2% |
| Motley | no | 1,210 | 22.10% | 15.30% | 5.40% | 6.0% | 5.6% | 5.4% | 4.1% |
| Nacogdoches | no | 64,524 | 24.60% | 19.50% | 6.30% | 6.8% | 6.9% | 6.4% | 4.4% |
| Navarro | no | 47,735 | 19.80% | 23.50% | 7.70% | 8.8% | 9.1% | 8.0% | 5.6% |
| Newton | no | 14,445 | 16.20% | 22.30% | 11.80% | 13.9% | 13.0% | 11.5% | 7.3% |

| County | 2013 Distressed County | 2010 Decennial Population | 2010 Decennial Poverty | 2010 Decennial Adults without High School Diploma or Equivalent | 2012 Unemployment Rate | 2011 Unemployment Rate | 2010 Unemployment Rate | 2009 Unemployment Rate | 2008 Unemployment Rate |
|---------------|------------------------------|------------------------------|---------------------------|--|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|
| Nolan | no | 15,216 | 19.40% | 22.60% | 5.60% | 6.6% | 6.9% | 6.4% | 3.9% |
| Nueces | no | 340,223 | 19.10% | 21.80% | 6.20% | 7.6% | 7.6% | 6.9% | 4.6% |
| Ochiltree | no | 10,223 | 17.70% | 29.30% | 3.30% | 4.2% | 5.1% | 6.0% | 2.7% |
| Oldham | no | 2,052 | 13.40% | 17.70% | 4.40% | 5.1% | 6.0% | 5.9% | 4.2% |
| Orange | no | 81,837 | 13.90% | 14.20% | 9.80% | 11.2% | 10.8% | 9.9% | 6.6% |
| Palo Pinto | no | 28,111 | 13.80% | 23.20% | 6.20% | 7.4% | 7.9% | 7.8% | 4.3% |
| Panola | no | 23,796 | 12.50% | 18.50% | 5.60% | 6.9% | 7.3% | 7.4% | 3.9% |
| Parker | no | 116,927 | 10.50% | 14.60% | 6.10% | 7.1% | 7.7% | 7.7% | 4.5% |
| Parmer | no | 10,269 | 18.60% | 35.00% | 4.80% | 5.1% | 4.7% | 4.5% | 3.4% |
| Pecos | no | 15,507 | 19.90% | 34.90% | 4.50% | 5.3% | 6.7% | 9.1% | 4.8% |
| Polk | no | 45,413 | 21.80% | 25.10% | 8.30% | 9.7% | 9.9% | 9.1% | 6.4% |
| Potter | no | 121,073 | 22.70% | 24.60% | 5.60% | 6.3% | 6.5% | 6.1% | 4.1% |
| Presidio | yes | 7,818 | 24.10% | 46.30% | 12.40% | 14.3% | 17.3% | 16.7% | 10.8% |
| Rains | no | 10,914 | 11.50% | 19.20% | 7.30% | 8.5% | 9.2% | 8.1% | 5.2% |
| Randall | no | 120,725 | 9.40% | 8.70% | 4.20% | 4.7% | 5.0% | 4.6% | 3.1% |
| Reagan | no | 3,367 | 10.50% | 31.50% | 2.40% | 3.2% | 4.1% | 6.5% | 2.0% |
| Real | no | 3,309 | 26.80% | 22.40% | 7.20% | 7.3% | 5.8% | 5.6% | 3.9% |
| Red River | yes | 12,860 | 17.50% | 27.50% | 10.40% | 11.8% | 11.0% | 9.3% | 6.6% |
| Reeves | yes | 13,783 | 28.70% | 47.20% | 9.60% | 11.0% | 10.9% | 11.8% | 6.0% |
| Refugio | no | 7,383 | 16.00% | 27.30% | 4.60% | 5.9% | 6.9% | 6.5% | 3.9% |
| Roberts | no | 929 | 14.60% | 8.10% | 3.90% | 4.0% | 4.7% | 5.2% | 2.4% |
| Robertson | no | 16,620 | 21.20% | 23.40% | 7.70% | 8.8% | 8.6% | 7.8% | 4.9% |
| Rockwall | no | 78,337 | 5.60% | 8.70% | 6.20% | 7.2% | 7.6% | 7.3% | 4.6% |
| Runnels | no | 10,501 | 21.60% | 22.90% | 6.20% | 8.2% | 9.0% | 7.6% | 4.8% |
| Rusk | no | 53,330 | 12.40% | 20.60% | 6.20% | 7.0% | 7.6% | 7.8% | 4.4% |
| Sabine | no | 10,834 | 18.00% | 22.50% | 15.30% | 16.3% | 16.3% | 14.9% | 9.2% |
| San Augustine | yes | 8,865 | 27.10% | 28.60% | 10.50% | 12.4% | 11.1% | 10.2% | 6.4% |
| San Jacinto | no | 26,384 | 17.80% | 23.00% | 8.00% | 9.6% | 10.4% | 9.2% | 5.8% |
| San Patricio | no | 64,804 | 16.60% | 23.70% | 7.60% | 9.5% | 10.3% | 8.7% | 5.4% |
| San Saba | no | 6,131 | 23.40% | 18.60% | 7.80% | 7.5% | 8.3% | 7.3% | 5.5% |
| Schleicher | no | 3,461 | 12.40% | 21.50% | 4.40% | 6.3% | 8.0% | 9.4% | 3.5% |
| Scurry | no | 16,921 | 17.70% | 25.80% | 4.30% | 5.6% | 6.4% | 6.8% | 4.1% |
| Shackelford | no | 3,378 | 13.20% | 13.20% | 2.90% | 4.2% | 4.6% | 4.1% | 2.7% |
| Shelby | no | 25,448 | 25.40% | 24.60% | 6.50% | 7.9% | 7.9% | 7.4% | 4.9% |
| Sherman | no | 3,034 | 12.90% | 25.60% | 4.60% | 5.0% | 4.8% | 4.7% | 3.7% |
| Smith | no | 209,714 | 15.40% | 15.80% | 7.00% | 7.8% | 7.9% | 7.6% | 5.0% |
| Somervell | no | 8,490 | 10.80% | 12.60% | 6.00% | 7.6% | 7.9% | 7.0% | 4.5% |
| Starr | yes | 60,968 | 38.00% | 52.10% | 15.00% | 16.9% | 17.9% | 16.7% | 11.9% |
| Stephens | no | 9,630 | 19.90% | 17.80% | 5.70% | 7.5% | 7.1% | 6.8% | 3.7% |
| Sterling | no | 1,143 | 21.00% | 22.50% | 3.00% | 4.2% | 4.6% | 4.4% | 2.8% |
| Stonewall | no | 1,490 | 11.90% | 14.50% | 3.90% | 5.0% | 4.9% | 4.7% | 3.4% |
| Sutton | no | 4,128 | 11.70% | 30.60% | 3.20% | 4.5% | 6.4% | 6.7% | 2.0% |
| Swisher | no | 7,854 | 15.40% | 24.10% | 5.70% | 6.5% | 6.2% | 6.0% | 4.5% |
| Tarrant | no | 1,809,034 | 13.40% | 66.20% | 6.60% | 7.8% | 8.3% | 7.7% | 4.9% |

| County | 2013 Distressed County | 2010 Decennial Population | 2010 Decennial Poverty | 2010 Decennial Adults without High School Diploma or Equivalent | 2012 Unemployment Rate | 2011 Unemployment Rate | 2010 Unemployment Rate | 2009 Unemployment Rate | 2008 Unemployment Rate |
|--------------|------------------------------|------------------------------|---------------------------|--|------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|
| Taylor | no | 131,506 | 16.50% | 15.90% | 5.30% | 6.3% | 6.4% | 5.7% | 3.8% |
| Terrell | no | 984 | 16.50% | 19.60% | 6.30% | 8.6% | 8.5% | 9.0% | 5.8% |
| Terry | no | 12,651 | 16.60% | 31.90% | 6.60% | 7.3% | 7.4% | 7.0% | 4.4% |
| Throckmorton | no | 1,641 | 13.20% | 21.60% | 4.50% | 5.6% | 4.8% | 5.2% | 3.4% |
| Titus | no | 32,334 | 17.90% | 27.10% | 7.10% | 7.9% | 7.8% | 7.4% | 4.3% |
| Tom Green | no | 110,224 | 16.80% | 18.80% | 5.30% | 6.3% | 6.4% | 6.5% | 4.1% |
| Travis | no | 1,024,266 | 16.20% | 13.70% | 5.70% | 6.6% | 6.9% | 6.7% | 4.2% |
| Trinity | no | 14,585 | 16.60% | 19.10% | 7.90% | 9.2% | 8.8% | 8.5% | 5.6% |
| Tyler | no | 21,766 | 18.30% | 17.10% | 10.00% | 11.5% | 10.6% | 9.8% | 6.1% |
| Upshur | no | 39,309 | 13.10% | 16.60% | 5.80% | 7.2% | 7.8% | 7.6% | 4.3% |
| Upton | no | 3,355 | 13.90% | 24.50% | 3.40% | 4.5% | 5.0% | 5.7% | 3.1% |
| Uvalde | yes | 26,405 | 26.70% | 30.10% | 8.00% | 9.0% | 9.1% | 8.1% | 5.9% |
| Val Verde | yes | 48,879 | 24.00% | 30.10% | 7.60% | 9.0% | 9.1% | 9.3% | 6.0% |
| Van Zandt | no | 52,579 | 24.00% | 36.00% | 6.40% | 7.4% | 7.6% | 7.0% | 4.4% |
| Victoria | no | 86,793 | 16.40% | 19.90% | 5.40% | 6.4% | 7.3% | 7.1% | 3.9% |
| Walker | no | 67,861 | 21.10% | 19.70% | 6.70% | 7.8% | 7.6% | 7.0% | 5.3% |
| Waller | no | 43,205 | 21.10% | 20.50% | 7.00% | 8.2% | 8.9% | 8.2% | 5.0% |
| Ward | no | 10,658 | 17.30% | 29.60% | 4.50% | 6.2% | 8.0% | 8.9% | 3.9% |
| Washington | no | 33,718 | 16.00% | 20.80% | 5.10% | 6.0% | 6.4% | 6.1% | 4.1% |
| Webb | yes | 250,304 | 29.80% | 37.30% | 7.10% | 8.1% | 8.6% | 8.7% | 5.4% |
| Wharton | no | 41,280 | 17.20% | 24.90% | 6.80% | 8.3% | 8.6% | 7.0% | 4.5% |
| Wheeler | no | 5,410 | 13.90% | 20.60% | 3.60% | 4.0% | 4.7% | 5.7% | 2.5% |
| Wichita | no | 131,500 | 15.30% | 17.20% | 6.30% | 7.3% | 8.0% | 7.6% | 5.0% |
| Wilbarger | no | 13,535 | 23.30% | 26.40% | 4.60% | 5.6% | 6.1% | 4.9% | 3.7% |
| Willacy | yes | 22,134 | 43.40% | 42.60% | 14.00% | 14.3% | 12.7% | 12.3% | 9.0% |
| Williamson | no | 422,679 | 6.50% | 8.40% | 5.90% | 6.8% | 7.4% | 7.4% | 4.6% |
| Wilson | no | 42,918 | 9.00% | 15.50% | 5.90% | 7.1% | 7.4% | 6.5% | 4.7% |
| Winkler | no | 7,110 | 16.30% | 37.10% | 4.70% | 6.1% | 7.8% | 9.4% | 3.9% |
| Wise | no | 59,127 | 9.80% | 18.50% | 6.30% | 7.2% | 8.2% | 8.7% | 4.4% |
| Wood | no | 41,964 | 14.00% | 19.20% | 7.20% | 8.0% | 8.6% | 8.0% | 5.1% |
| Yoakum | no | 7,879 | 25.00% | 28.60% | 3.50% | 4.7% | 6.3% | 7.7% | 3.1% |
| Young | no | 18,550 | 15.60% | 23.50% | 5.00% | 6.5% | 6.7% | 6.5% | 3.6% |
| Zapata | yes | 14,018 | 37.60% | 43.30% | 6.50% | 8.5% | 11.0% | 10.8% | 5.6% |
| Zavala | yes | 11,677 | 43.00% | 83.20% | 14.10% | 15.4% | 15.6% | 14.9% | 10.8% |

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Applicant Name Hidalgo Wind Farm LLC
ISD Name Edinburg CISD

Form 50-296A
Revised Feb 2014

| PROPERTY INVESTMENT AMOUNTS | | | | | | | | |
|--|------|--|---|--|--|--|---|---|
| (Estimated Investment in each year. Do not put cumulative totals.) | | | | | | | | |
| | | | | Column A | Column B | Column C | Column D | Column E |
| | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year below) YYYY | New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property | New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property | Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE] | Other new investment made during this year that may become Qualified Property [SEE NOTE] | Total Investment (Sum of Columns A+B+C+D) |
| Investment made before filing complete application with district | -- | Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period) | 2014 | Not eligible to become Qualified Property | | | [The only other investment made before filing complete application with district that may become Qualified Property is land.] | |
| Investment made after filing complete application with district, but before final board approval of application | | | | | | | | |
| Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period | | | | | | | | |
| Complete tax years of qualifying time period | QTP1 | (2015-2016) | 2015 | | | | | |
| | QTP2 | (2016-2017) | 2016 | 129,047,454 | | 33,842,405 | | 162,889,859 |
| Total Investment through Qualifying Time Period [ENTER this row in Schedule A2] | | | | 129,047,454 | | 33,842,405 | | 162,889,859 |
| | | | | Enter amounts from TOTAL row above in Schedule A2 | | | | |
| | | | | Total Qualified Investment (sum of green cells) | | | | |
| | | | | 162,889,859 | | | | |

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Applicant Name Hidalgo Wind Farm LLC
ISD Name Edinburg CISD

Form 50-296A
Revised Feb 2014

| PROPERTY INVESTMENT AMOUNTS | | | | | | | | |
|--|------|----------------------------|--|--|--|--|---|-------------------------------|
| (Estimated Investment in each year. Do not put cumulative totals.) | | | | | | | | |
| | | | | Column A | Column B | Column C | Column D | Column E |
| | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year below) YYYY | New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property | New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property | Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE] | Other investment made during this year that will become Qualified Property [SEE NOTE] | Total Investment (A+B+C+D) |
| Total Investment from Schedule A1* | -- | TOTALS FROM SCHEDULE A1 | | Enter amounts from TOTAL row in Schedule A1 in the row below | | | | |
| | | | | 129,047,454 | | 33,842,405 | | 162,889,859 |
| Each year prior to start of value limitation period** <small>Insert as many rows as necessary</small> | 0 | 2016-2017 | 2016 | | | | | |
| Value limitation period*** | 1 | 2017-2018 | 2017 | | | | | |
| | 2 | 2018-2019 | 2018 | | | | | |
| | 3 | 2019-2020 | 2019 | | | | | |
| | 4 | 2020-2021 | 2020 | | | | | |
| | 5 | 2021-2022 | 2021 | | | | | |
| | 6 | 2022-2023 | 2022 | | | | | |
| | 7 | 2023-2024 | 2023 | | | | | |
| | 8 | 2024-2025 | 2024 | | | | | |
| | 9 | 2025-2026 | 2025 | | | | | |
| | 10 | 2026-2027 | 2026 | | | | | |
| Total Investment made through limitation | | | | 129,047,454 | | 33,842,405 | | 162,889,859 |
| Continue to maintain viable presence | 11 | 2027-2028 | 2027 | | | | | |
| | 12 | 2028-2029 | 2028 | | | | | |
| | 13 | 2029-2030 | 2029 | | | | | |
| | 14 | 2030-2031 | 2030 | | | | | |
| | 15 | 2031-2032 | 2031 | | | | | |
| Additional years for 25 year economic impact as required by 313.026(c)(1) | 16 | 2032-2033 | 2032 | | | | | |
| | 17 | 2033-2034 | 2033 | | | | | |
| | 18 | 2034-2035 | 2034 | | | | | |
| | 19 | 2035-2036 | 2035 | | | | | |
| | 20 | 2036-2037 | 2036 | | | | | |
| | 21 | 2037-2038 | 2037 | | | | | |
| | 22 | 2038-2039 | 2038 | | | | | |
| | 23 | 2039-2040 | 2039 | | | | | |
| | 24 | 2040-2041 | 2040 | | | | | |
| | 25 | 2041-2042 | 2041 | | | | | |

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Applicant Name

Hidalgo Wind Farm LLC

Form 50-296A

ISD Name

Edingburg CISD

Revised Feb 2014

| | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year) YYYY | Qualified Property | | | Estimated Taxable Value | | |
|--|------|----------------------------|--|--------------------------------|---|--|--|--|--|
| | | | | Estimated Market Value of Land | Estimated Total Market Value of new buildings or other new improvements | Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements" | Market Value less any exemptions (such as pollution control) and before limitation | Final taxable value for I&S after all reductions | Final taxable value for M&O after all reductions |
| Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i> | 0 | 2016-2017 | 2016 | | | | | | |
| Value Limitation Period | 1 | 2017-2018 | 2017 | | 2,560,000 | 125,440,000 | | 128,000,000 | 25,000,000 |
| | 2 | 2018-2019 | 2018 | | 2,432,000 | 119,168,000 | | 121,600,000 | 25,000,000 |
| | 3 | 2019-2020 | 2019 | | 2,304,000 | 112,896,000 | | 115,200,000 | 25,000,000 |
| | 4 | 2020-2021 | 2020 | | 2,176,000 | 106,624,000 | | 108,800,000 | 25,000,000 |
| | 5 | 2021-2022 | 2021 | | 2,048,000 | 100,352,000 | | 102,400,000 | 25,000,000 |
| | 6 | 2022-2023 | 2022 | | 1,920,000 | 94,080,000 | | 96,000,000 | 25,000,000 |
| | 7 | 2023-2024 | 2023 | | 1,792,000 | 87,808,000 | | 89,600,000 | 25,000,000 |
| | 8 | 2024-2025 | 2024 | | 1,664,000 | 81,536,000 | | 83,200,000 | 25,000,000 |
| | 9 | 2025-2026 | 2025 | | 1,536,000 | 75,264,000 | | 76,800,000 | 25,000,000 |
| | 10 | 2026-2027 | 2026 | | 1,408,000 | 68,992,000 | | 70,400,000 | 25,000,000 |
| Continue to maintain viable presence | 11 | 2027-2028 | 2027 | | 1,280,000 | 62,720,000 | | 64,000,000 | 64,000,000 |
| | 12 | 2028-2029 | 2028 | | 1,152,000 | 56,448,000 | | 57,600,000 | 57,600,000 |
| | 13 | 2029-2030 | 2029 | | 1,024,000 | 50,176,000 | | 51,200,000 | 51,200,000 |
| | 14 | 2030-2031 | 2030 | | 896,000 | 43,904,000 | | 44,800,000 | 44,800,000 |
| | 15 | 2031-2032 | 2031 | | 768,000 | 37,632,000 | | 38,400,000 | 38,400,000 |
| Additional years for 25 year economic impact as required by 313.026(c)(1) | 16 | 2032-2033 | 2032 | | 768,000 | 37,632,000 | | 38,400,000 | 38,400,000 |
| | 17 | 2033-2034 | 2033 | | 768,000 | 37,632,000 | | 38,400,000 | 38,400,000 |
| | 18 | 2034-2035 | 2034 | | 768,000 | 37,632,000 | | 38,400,000 | 38,400,000 |
| | 19 | 2035-2036 | 2035 | | 768,000 | 37,632,000 | | 38,400,000 | 38,400,000 |
| | 20 | 2036-2037 | 2036 | | 768,000 | 37,632,000 | | 38,400,000 | 38,400,000 |
| | 21 | 2037-2038 | 2037 | | 768,000 | 37,632,000 | | 38,400,000 | 38,400,000 |
| | 22 | 2038-2039 | 2038 | | 768,000 | 37,632,000 | | 38,400,000 | 38,400,000 |
| | 23 | 2039-2040 | 2039 | | 768,000 | 37,632,000 | | 38,400,000 | 38,400,000 |
| | 24 | 2040-2041 | 2040 | | 768,000 | 37,632,000 | | 38,400,000 | 38,400,000 |
| | 25 | 2041-2042 | 2041 | | 768,000 | 37,632,000 | | 38,400,000 | 38,400,000 |

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Schedule C: Employment Information

| | | | | Construction | | Non-Qualifying Jobs | Qualifying Jobs | |
|---|---------------------|----------------------------|---------------------------------------|---|--|---|--|---|
| | | | | Column A | Column B | Column C | Column D | Column E |
| | Year | School Year (YYYY-YYYY) | Tax Year (Actual tax year) YYYY | Number of Construction FTE's or man-hours (specify) | Average annual wage rates for construction workers | Number of non-qualifying jobs applicant estimates it will create (cumulative) | Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative) | Average annual wage of new qualifying jobs |
| Each year prior to start of Value Limitation Period <small>Insert as many rows as necessary</small> | 0 | 2016-2017 | 2016 | 200,000 Manhours | 45,000.00 | | 2 | 42,000.00 |
| Value Limitation Period <small>The qualifying time period could overlap the value limitation period.</small> | 1 | 2017-2018 | 2017 | | | | 2 | 42,000.00 |
| | 2 | 2018-2019 | 2018 | | | | 2 | 42,000.00 |
| | 3 | 2019-2020 | 2019 | | | | 2 | 42,000.00 |
| | 4 | 2020-2021 | 2020 | | | | 2 | 42,000.00 |
| | 5 | 2021-2022 | 2021 | | | | 2 | 42,000.00 |
| | 6 | 2022-2023 | 2022 | | | | 2 | 42,000.00 |
| | 7 | 2023-2024 | 2023 | | | | 2 | 42,000.00 |
| | 8 | 2024-2025 | 2024 | | | | 2 | 42,000.00 |
| | 9 | 2025-2026 | 2025 | | | | 2 | 42,000.00 |
| | 10 | 2026-2027 | 2026 | | | | 2 | 42,000.00 |
| Years Following Value Limitation Period | 11 through 25 | 2027-2042 | 2027-2041 | | | | 2 | 42,000.00 |

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

C1.

Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute?
qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)
If yes, answer the following two questions:

(25

Yes

No

C1a.

Will the applicant request a job waiver, as provided under 313.025(f-1)?

Yes

No

C1b.

Will the applicant avail itself of the provision in 313.021(3)(F)?

Yes

No

Schedule D: Other Incentives (Estimated)

Applicant Name
ISD Name

Hidalgo Wind Farm LLC
Edinburg CISD

Form 50-296A
Revised Feb 2014

| State and Local Incentives for which the Applicant intends to apply (Estimated) | | | | | | |
|---|----------------------------------|------------------------------|---------------------|--------------------------------------|------------------|---------------------|
| Incentive Description | Taxing Entity (as applicable) | Beginning Year of Benefit | Duration of Benefit | Annual Tax Levy without Incentive | Annual Incentive | Annual Net Tax Levy |
| Tax Code Chapter 311 | County: | | | | | |
| | City: | | | | | |
| | Other: | | | | | |
| Tax Code Chapter 312 | County: Hidalgo County | 2017 | 10 | 7,552,000.00 | 6,041,600.00 | 1,510,400.00 |
| | City: | | | | | |
| | Other: | | | | | |
| Local Government Code Chapters 380/381 | County: | | | | | |
| | City: | | | | | |
| | Other: | | | | | |
| Freeport Exemptions | | | | | | |
| Non-Annexation Agreements | | | | | | |
| Enterprise Zone/Project | | | | | | |
| Economic Development Corporation | | | | | | |
| Texas Enterprise Fund | | | | | | |
| Employee Recruitment | | | | | | |
| Skills Development Fund | | | | | | |
| Training Facility Space and Equipment | | | | | | |
| Infrastructure Incentives | | | | | | |
| Permitting Assistance | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| Other: | | | | | | |
| TOTAL | | | | 7,552,000.00 | 6,041,600.00 | 1,510,400.00 |

Additional information on incentives for this project:

Hidalgo Wind Farm LLC plans to enter into a 312 abatement agreement with Hidalgo County. The County has provided Guidelines and Criteria for the 312 abatement and the abatement is honored only on County taxes. We are assuming to secure an 80% abatement for a 10 year term.