



PROPERTY TAX DEPARTMENT

Duke Energy
550 South Tryon Street
DEC41B
Charlotte, NC 28202

Mailing Address:
P. O. Box 1321
DEC41B
Charlotte, NC 28201

704-382-8160
704-382-8261 fax

March 29, 2011

Forsan Independent School District
Attn: Mr. Randy Scott Johnson, Superintendent
P.O. Drawer A
Forsan, TX 79733

Dear Mr. Johnson,

Enclosed is Form 50-772 "Chapter 313 Annual Eligibility Report Form" for Ocotillo Windpower, LP. Please feel free to contact me if you have any questions related to our limitation agreement. My number is 704-382-1119.

All written correspondence should be directed to:

Ocotillo Windpower, LP
Attn: Shawn Pittman (DEC-41B)
550 South Tryon St.
Charlotte, NC 28202

Thanks,

Shawn Pittman
Property Tax Manager



Chapter 313 Annual Eligibility Report Form

Form 50-772
(May 2010)

2010

Tax Year covered in this report

Forsan Independent School District

School district name

Wind Farm

Project Name

550 South Tryon (DEC-41B), Charlotte, NC 28202

Company Address

.000593 (2010 rate)

I&S Tax Rate

.0104 (2010 rate)

M&O Tax Rate

Ocotillo Windpower, LP

Company Name

Shawn Pittman, Property Tax Manager, 704-382-1119

Company Contact Information

NOTE: This form must be completed by an authorized representative of each approved applicant and each entity with property subject to the limitation agreement. It must be submitted to the school district by May 15th of every year using information from the previous tax (calendar) year. For limitation agreements where there are multiple company entities that receive a part of the limitation provided by the agreement: 1) each business entity not having a full interest in the agreement should complete a separate form for their proportionate share of required employment and investment information; and, 2) separately, the school district is required to complete an Annual Eligibility Report that provides for each question in this form a sum of the individual answers from reports submitted by each entity so that there is a cumulative Annual Eligibility Report reflecting the entire agreement.

12020785650

Texas Taxpayer ID of Applicant

December 17, 2007

Date of Agreement Approval

2008

First complete tax year of the qualifying time period

2010

First tax year of the limitation

N/A

Texas Taxpayer ID Reporting Entity (if appropriate)

Same

Original Applicant Name

2009

Last tax year of the qualifying time period

\$10,000,000

Amount of the limitation at the time of application approval

QUALIFIED PROPERTY INFORMATION

\$94,095,770

Market Value

\$94,095,770

I&S Taxable Value

\$94,095,770

M&O Taxable Value

Is the business entity in good standing with respect to Tax Code, Chapter 171?
(Attach printout from Comptroller Web site: <http://www.window.state.tx.us/taxinfo/coasintr.html>) Yes No

Is the business entity current on all taxes due to the State of Texas? Yes No

Is the business activity of the project an eligible business activity under Section 313.024(b)? Yes No

Please identify business activity: **Wind Farm Electric Generation**

What was the application review start date for your application (the date your application was determined to be complete)? **N/A**
(This question must only be answered for projects with applications approved after June 1, 2010.)

How many new jobs were based on the qualified property in the year covered by this report? (See note on page 3.) **10**

What is the number of new jobs required for a project in this school district according to 313.021(2)(A)(iv)(b), 313.051(b), as appropriate? **10**

If the applicant requested a waiver of minimum jobs requirement, how many new jobs must the approved applicant create under the waiver?

80 percent of New Jobs (0.80 x number of new jobs based on the qualified property in the year covered by this report.) **8**



What is the minimum required annual wage for each qualifying job in the year covered by the report? \$34,029 (2007 data)

For agreements executed prior to June 19, 2009, please identify which of the two Tax Code sections is used to determine the wage standard required by the agreement: §313.021(5)(A) or §313.051(b). For agreements executed after June 19, 2009, please identify which of the four Tax Code sections is used to determine the wage standard required by the agreement: §313.021(5)(A), §313.021(5)(B), §313.021(3)(E)(ii), or §313.051(b). 313.051(b)

Attach calculations and cite (or attach) exact Texas Workforce Commission data sources. See Attached

How many qualifying jobs (employees of this entity and employees of a contractor with this entity) were based on the qualified property in the year covered by the report? 10

Of the qualifying job-holders last year, how many were employees of the approved applicant? 3

Of the qualifying job-holders last year, how many were employees of an entity contracting with the approved applicant? 7

If any qualifying job-holders were employees of an entity contracting with the applicant, does the approved applicant or assignee have documentation from the contractor supporting the conclusion that those jobs are qualifying jobs? [] NA [x] Yes [] No

THE FOLLOWING QUESTIONS APPLY ONLY TO APPROVED APPLICANTS WITH AGREEMENTS THAT REQUIRE THE APPROVED APPLICANT TO PROVIDE A SPECIFIED NUMBER OF JOBS AT A SPECIFIED WAGE.

How many qualifying jobs did the approved applicant commit to create in the year covered by the report? 4

At what annual wage? \$52,000 avg

How many qualifying jobs were created at the specified wage? 10

ENTITIES ARE NOT REQUIRED TO ANSWER THE FOLLOWING FIVE QUESTIONS IF THE YEAR COVERED BY THE REPORT IS AFTER THE QUALIFYING TIME PERIOD OF THEIR AGREEMENT.

What is the qualified investment expended by this entity from the beginning of the qualifying time period through the end of the year covered by this report?

Was any of the land classified as qualified investment? [] Yes [] No

Was any of the qualified investment leased under a capitalized lease? [] Yes [] No

Was any of the qualified investment leased under and operating lease? [] Yes [] No

Was any property not owned by the applicant part of the qualified investment? [] Yes [] No

THE FOLLOWING QUESTIONS MUST BE ANSWERED BY ENTITIES HAVING A PARTIAL INTEREST IN AN AGREEMENT.

What was your limitation amount (or portion of original limitation amount) during the year covered by this report? \$10,000,000

Please describe your interest in the agreement and identify all the documents creating that interest. [Blank lines for text entry]

NOTE: For job definitions see TAC §9.1051(14) and Tax Code, §313.021(3). If the agreement includes a definition of "new job" other than TAC §9.1051(14)(C), then please provide the definition "new job" as used in the agreement.

Notwithstanding any waiver by the district of the requirement for the creation of a minimum number of new jobs, or any other job commitment in the agreement, Tax Code 313.024(d) requires that 80 percent of all new jobs be qualifying jobs.

APPROVAL

"I am the authorized representative for the Company submitting this Annual Eligibility Report. I understand that this Report is a government record as defined in Chapter 37 of the Texas Penal Code. The information I am providing on this Report is true and correct to the best of my knowledge and belief."

Signature

Shawn Pittman

Printed name of authorized company representative

Property Tax Manager

March 29, 2011

Title

Date

CONTACT INFORMATION FOR AUTHORIZED REPRESENTATIVE

550 South Tryon St. (DEC 41B), Charlotte NC 28202

Address

704-382-1119

Shawn.Pittman@duke-energy.com

Phone

E-mail

2007 Manufacturing Wages by Council of Government Region
Wages for All Occupations

COG

	<u>Hourly</u>	<u>Annual</u>
<u>Texas</u>	\$19.80	\$41,184
<u>1. Panhandle Regional Planning Commission</u>	\$17.49	\$36,379
<u>2. South Plains Association of Governments</u>	\$14.48	\$30,118
<u>3. NORTEX Regional Planning Commission</u>	\$16.97	\$35,298
<u>4. North Central Texas Council of Governments</u>	\$21.72	\$45,178
<u>5. Ark-Tex Council of Governments</u>	\$15.05	\$31,304
<u>6. East Texas Council of Governments</u>	\$15.40	\$32,032
<u>7. West Central Texas Council of Governments</u>	\$15.35	\$31,928
<u>8. Rio Grande Council of Governments</u>	\$14.41	\$29,973
* <u>9. Permian Basin Regional Planning Commission</u>	\$16.36	\$34,029*
<u>10. Concho Valley Council of Governments</u>	\$13.49	\$28,059
<u>11. Heart of Texas Council of Governments</u>	\$15.65	\$32,552
<u>12. Capital Area Council of Governments</u>	\$23.66	\$49,213
<u>13. Brazos Valley Council of Governments</u>	\$14.86	\$30,909
<u>14. Deep East Texas Council of Governments</u>	\$14.86	\$30,909
<u>15. South East Texas Regional Planning Commission</u>	\$22.73	\$47,278
<u>16. Houston-Galveston Area Council</u>	\$21.06	\$43,805
<u>17. Golden Crescent Regional Planning Commission</u>	\$17.91	\$37,253
<u>18. Alamo Area Council of Governments</u>	\$16.09	\$33,467
<u>19. South Texas Development Council</u>	\$12.37	\$25,730
<u>20. Coastal Bend Council of Governments</u>	\$21.78	\$45,302
<u>21. Lower Rio Grande Valley Development Council</u>	\$12.66	\$26,333
<u>22. Texoma Council of Governments</u>	\$18.23	\$37,918
<u>23. Central Texas Council of Governments</u>	\$15.94	\$33,155
<u>24. Middle Rio Grande Development Council</u>	\$12.91	\$26,853

Source: Texas Occupational Employment and Wages
Data published: 9 June 2008
Data published annually, next update will be June 2009.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.
Data intended for TAC 313 purposes only.



Franchise Tax Certification of Account Status

This Certification Not Sufficient for Filings with Secretary of State

Do **not** include a certificate from this Web site as part of a filing with the Secretary of State for dissolution, merger, withdrawal, or conversion. The Secretary of State will reject a filing that uses the certification from this site.

To obtain a certificate that is sufficient for dissolution, merger, or conversion, see Publication 98-336d, [Requirements to Dissolve, Merge or Convert a Texas Entity](#).

Entity Information:	OCOTILLO WINDPOWER, LP 550 S TRYON ST # DEC41A CHARLOTTE, NC 28202-4200
Status:	IN GOOD STANDING NOT FOR DISSOLUTION OR WITHDRAWAL through August 15, 2011
Registered Agent:	C T CORPORATION SYSTEM 350 N. ST. PAUL ST. STE. 2900 DALLAS, TX 75201
Registered Agent Resignation Date:	
State of Formation:	DE
File Number:	0800574665
SOS Registration Date:	November 22, 2005
Taxpayer Number:	12020785650